



RESOLUTION NO. U-11638

1 A RESOLUTION related the Department of Public Utilities, Light Division,
2 amending certain provisions of Chapter 12.06 of the Tacoma Municipal
3 Code to adjust certain rate schedules and fees, amend certain terms and
4 credits associated with Schedule G related to customer-owned
5 generation, and repeal Schedule EF, effective April 1, 2027, and April 1,
6 2028, as specified, and requesting that the Tacoma City Council pass an
7 ordinance also approving the same.

8 WHEREAS the Department of Public Utilities Light Division ("Tacoma
9 Power") has proposed new general rate schedule adjustments, certain
10 amendments under Schedule G related to customer-owned generation and the
11 repeal of Schedule EF, all under Chapter 12.06 of the Tacoma Municipal Code
12 (TMC), and

13 WHEREAS Tacoma Power has conducted a revenue requirement
14 analysis that indicates a need to increase retail revenue by \$82 million in 2027-
15 2028 biennium, or \$108 million for the twenty-four-month period beginning April
16 1, 2027, and

17 WHEREAS this equates to an annual system-wide retail rate increase of
18 7.8% effective April 1, 2027, and April 1, 2028, and

19 WHEREAS the utility continues to face significant cost pressures from
20 inflation in labor and material costs, escalating maintenance needs, significant
21 capital investment requirements, and ongoing investments required to address
22 regulatory changes, modernize utility operations, and replace aging
23 infrastructure, and

24 WHEREAS at the same time, wholesale revenues have dropped to low
25 levels, creating additional pressure on customer rates, and
26



WHEREAS to mitigate these impacts, Tacoma Power has taken several measures to reduce costs and keep the rate increase at a level that is as low as responsible, including supporting TPU's net-zero FTE target, implementing \$22 million in other O&M reductions, and maintaining a flat capital budget, and

WHEREAS in addition, Tacoma Power plans to utilize \$83 million in reserves during the biennium to mitigate rate increases, and

WHEREAS these actions, significantly reduce the revenue that would otherwise need to be recovered through customer rates, and

WHEREAS Tacoma Power also plans to expand eligibility for the Bill Credit Assistance Program (BCAP) to customers with qualifying incomes up to 80% of area median income, and

WHEREAS the updated program will also provide tiered support to ensure that households with the greatest financial need receive the highest level of assistance, and

WHEREAS these changes to the BCAP program will reduce bills, provide additional support to customers in need, and partially offset rate increases for participating customers, and

WHEREAS Tacoma Power conducted a Cost-of-Service-Analysis (COSA) for the 2027/2028 biennium to determine how to raise the \$82 million additional revenue among different rate classes, and

WHEREAS the cost of providing service to the rate classes will vary because rate classes have different usage characteristics, consequently, the rate increases allocated to each class will differ, and



WHEREAS the following chart shows the proposed annual levelized rate increases for each affected customer class for the 2027 and 2028 rate years:

Proposed Increase in Revenue Requirement by Class		
Rate Class		Annual Rate Increase (two-step, levelized)
Residential	A	6.3%
Small General	B	8.1%
General	G	10.6%
High Voltage General	HVG	9.9%
Contract Industrial	CP	0.2%
Street Lighting	H1 Street	0.0%
Traffic Signals	H1 Traffic	15.3%
Private Off-Street Lighting	H2	7.6%

and,

WHEREAS this proposal is aligned with industry ratemaking standards and best practices, as well as the Public Utility Board's Guiding Principle of Resource Stewardship and Sustainability with a focus on financial sustainability, ensuring responsible management to provide fair pricing and affordable services, and

WHEREAS TMC 12.06.300 establishes rental light pole fees for private off-street lighting service, applicable when customers pay for the installation of a pole for the purpose of mounting a light fixture, and



WHEREAS although these fees escalate annually on April 1, reflecting the increased costs of providing this service, the increased cost in labor and poles has far surpassed the current published fees, so Tacoma Power proposes a revision of this fee table based on the latest labor cost estimate and a published utility industry construction cost index (Handy Whiteman index) through 2030, and

WHEREAS failure to adjust these rates would result in customers who use this service paying less than the cost to serve them, effectively shifting their costs onto other customer classes and creating an unintended subsidy, and

WHEREAS Tacoma Power also seeks to amend provisions in Schedule G, set out in TMC 12.06.215, sub-section E, Customer-owned generation, which was originally developed to establish a framework for a type of customer scenario that is no longer applicable, and

WHEREAS because that scenario no longer applies and the current structure of compensating exported power does not reflect the actual costs Tacoma Power avoids when accepting excess generation; Tacoma Power proposes revising this subsection so that export power is credited based on the utility's actual avoided cost, and

WHEREAS finally, Tacoma Power requests Board approval to repeal TMC 12.06.373, Electrofuel service pilot – Schedule EF, as there are no current or anticipated customers on this schedule, and if an electrofuel customer were to seek service, Tacoma Power would place them on an existing applicable schedule based on their load characteristics, Now, therefore,



BE IT RESOLVED BY THE PUBLIC UTILITY BOARD OF THE CITY OF TACOMA:

Sec. 1. That the proposed rate schedule adjustments for 2027, the amendments to Schedule G and the repeal of Schedule EF, all as set forth in Attachment A, and the proposed rate schedule adjustments for 2028, as set forth in Attachment B, are hereby approved and the Tacoma City Council is requested to pass an ordinance that incorporates the approved changes set out in attachments A and B in to Chapter 12.06 of the Tacoma Municipal Code in a final form to be approved by the City Attorney's Office.

Approved as to form:

Chair

/s/

Chief Deputy City Attorney

Secretary

Adopted

Clerk



Board Action Memorandum

TO: Jackie Flowers, Director of Utilities
COPY: Charleen Jacobs, Director and Board Offices
FROM: Ying Hall, Power Section Manager
MEETING DATE: October 28, 2026
DATE: October 14, 2026

GUIDING PRINCIPLE ALIGNMENT (select as many that apply):

Please indicate which of the Public Utility Board's Guiding Principle(s) is supported by this action.

- ☐ Customer and Community
- ☒ Resource Sustainability and Stewardship
- ☐ Employees and Culture

SUMMARY: Tacoma Power requests approval by the Public Utility Board for two retail rate adjustments in TMC 12.06, effective April 1, 2027 and April 1, 2028. Tacoma Power also requests approval to revise the pole fees in TMC 12.06.300, revise the terms and credits related to customer-owned generation in TMC 12.06.215, and to repeal the Electrofuel Service Pilot Program in TMC 12.06.373, all effective April 1, 2027.

BACKGROUND: Tacoma Power's revenue requirement analysis indicates a need to increase retail revenue by \$82 million in the 2027-2028 biennium, or \$108 million for the twenty-four month period beginning April 1, 2027. This equates to an annual system-wide retail rate increase of 7.8% effective April 1, 2027 and April 1, 2028.

The utility continues to face significant cost pressures from inflation in labor and material costs, escalating maintenance needs, significant capital investment requirements, and ongoing investments required to address regulatory changes, modernize utility operations, and replace aging infrastructure. At the same time, wholesale revenues have dropped to low levels, creating additional pressure on customer rates.

To mitigate these impacts, Tacoma Power has taken several measures to reduce costs and keep the rate increase at a level that is as low as responsible, including supporting TPU's net-zero FTE target, implementing over \$22 million in Other O&M reductions, and maintaining a flat capital budget. In addition, Tacoma Power plans to utilize \$83 million in reserves during the biennium to mitigate rate increases. These actions significantly reduce the revenue that would otherwise need to be recovered through customer rates. Tacoma Power also plans to expand eligibility for the Bill Credit Assistance Program (BCAP) to customers with qualifying incomes up to 80% of area median income. The updated program will also provide tiered support to ensure that households with the greatest financial need receive the highest level of assistance. These changes to the BCAP program will reduce bills, provide additional support to customers in need, and partially offset rate increases for participating customers.



Board Action Memorandum

Tacoma Power conducted a Cost-of-Service-Analysis (COSA) for the 2027/2028 biennium to determine how to raise the \$82 million additional revenue among different rate classes. The cost of providing service to rate classes will vary because rate classes have different usage characteristics. Consequently, the rate increases allocated to each class will differ. The following are the proposed annual rate increases for different customer classes based on COSA, effective on April 1, 2027, and April 1, 2028, respectively.

Proposed Increase in Revenue Requirement by Class		
Rate Class		Annual Rate Increase (two-step, levelized)
Residential	A	6.3%
Small General	B	8.1%
General	G	10.6%
High Voltage General	HVG	9.9%
Contract Industrial	CP	0.2%
Street Lighting	H1 Street	0.0%
Traffic Signals	H1 Traffic	15.3%
Private Off-Street Lighting	H2	7.6%

This proposal is in alignment with industry ratemaking standards and best practices, as well as the Public Utility Board's Guiding Principle of Resource Stewardship and Sustainability with a focus on financial sustainability, ensuring responsible financial management to provide fair pricing and affordable services.

In preparation for this request, Tacoma Power has actively sought public input through public presentations to the neighborhood councils of Tacoma, city councils in communities served by Tacoma Power, community organizations, and other stakeholders. Tacoma Power has presented overviews and proposals on revenue, budget, and rates to the Board at different stages of the rates development process. Review and approval of the rate proposal by the Public Utility Board is scheduled for October 14 and October 28, 2026. The first reading by the City Council is scheduled for November 10, 2026, with a second reading and adoption scheduled for November 17, 2026.

TMC 12.06.300 establishes rental light pole fees for private off-street lighting service, applicable when customers pay for the installation of a pole for the purpose of mounting a lighting fixture. These fees escalate annually on April 1, reflecting the increased costs of providing this service. However, the increased cost in labor and poles has far surpassed the current published fees, so Tacoma Power proposes a revision of this fee table based on the latest labor cost estimate and a published utility industry construction cost index (Handy Whitman index) through 2030. Failure to adjust these rates would result in customers who use this service paying less than the cost to serve them, effectively shifting their costs onto other customer classes and creating an unintended subsidy.

Tacoma Power is also seeking approval to amend TMC 12.06.215, sub-section E. Customer-owned generation, which was originally developed to establish a framework for a type of customer scenario that is no longer applicable. Because that scenario no longer applies and the current structure of compensating exported power does not reflect the actual costs Tacoma Power avoids when accepting excess generation, Tacoma Power proposes revising this subsection so that export power is credited based on the utility's actual avoided cost.

Finally, Tacoma Power requests Board approval to repeal TMC 12.06.373, Electrofuel service pilot - Schedule EF, as there are no current or anticipated customers on this schedule. If an electrofuel customer were to seek service, Tacoma Power would place them on an existing applicable schedule based on their load characteristics.



Board Action Memorandum

ARE THE EXPENDITURES AND REVENUES PLANNED AND BUDGETED? Yes

IF THE EXPENSE IS NOT BUDGETED, PLEASE EXPLAIN HOW IT IS TO BE COVERED.

N/A

**IF THE ACTION REQUESTED IS APPROVAL OF A CONTRACT, INCLUDE LANGUAGE IN RESOLUTION
AUTHORIZING \$200,000 INCREASE IN ADMINISTRATIVE AUTHORITY TO DIRECTOR? No**

ATTACHMENTS:

Proposed Amendment to Chapter 12.06 of the Tacoma Municipal Code, effective April 1, 2027

Proposed Amendment to Chapter 12.06 of the Tacoma Municipal Code, effective April 1, 2028

CONTACT:

Primary Contact: Jing Liu, Power Utility Manager, Rates, Planning and Analysis.

Supervisor's Name: Ying Hall, Power Utility Section Manager, Rates, Planning and Analysis

Presenter (if different from primary contact): Ying Hall, Power Utility Section Manager, Rates, Planning and Analysis



TO: Hyun Kim, City Manager
FROM: Ying Hall, Section Manager, Power Utility
Chris Robinson, Utilities Deputy Director, Power Superintendent
Jackie Flowers, Director of Utilities, Tacoma Public Utilities
COPY: City Council and City Clerk
SUBJECT: Tacoma Power's Proposed Ordinance to Update its Retail Rates
DATE: October 14, 2026

SUMMARY AND PURPOSE:

An ordinance amending 12.06 of the Municipal Code, adjusting the retail rates, as well as revising the pole fees in TMC 12.06.300, revising the terms and credits related to customer-owned generation in TMC 12.06.215 and repealing the Electrofuel Service Pilot Program in TMC 12.06.373.

BACKGROUND:

This Department's Recommendation is based on analysis that indicates that the utility needs to increase retail revenue by \$82 million in the 2027-2028 biennium, or \$108 million for the twenty-four month period beginning April 1, 2027. This equates to an annual system-wide retail rate increase of 7.8% in both 2027 and 2028.

The utility continues to face significant cost pressures from inflation in labor and material costs, escalating maintenance needs, and significant capital investment requirements, and ongoing investments required to address regulatory changes, modernize utility operations, and replace aging infrastructure. At the same time, wholesale revenues have dropped to low levels, creating additional pressure on customer rates.

To mitigate these impacts, Tacoma Power has taken several measures to reduce costs and keep the rate increase at a level that is as low as responsible, including supporting TPU's net-zero FTE target, implementing over \$22 million in Other O&M reductions, and maintaining a flat capital budget. In addition, Tacoma Power plans to utilize \$83 million in reserves during the biennium to mitigate rate increases. These actions significantly reduce the revenue that would otherwise need to be recovered through customer rates. Tacoma Power also plans to expand eligibility for the Bill Credit Assistance Program (BCAP) to customers with qualifying incomes up to 80% of area median income, which will partially offset rate increases for participating customers.

Tacoma Power conducted a Cost-of-Service-Analysis (COSA) for the 2027/2028 biennium to determine how to raise the \$82 million additional revenue among different rate classes. The cost of providing service to rate classes will vary because rate classes have different usage characteristics. Consequently, the rate increases allocated to each class will differ. The following are the proposed annual rate increases for different customer classes based on COSA, effective on April 1, 2027, and April 1, 2028, respectively.



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TMC 12.06.300 establishes rental light pole fees for private off-street lighting service, applicable when customers pay for the installation of a pole for the purpose of mounting a lighting fixture. These fees escalate annually on April 1, reflecting the increased costs of providing this service. However, the increased cost in labor and poles has far surpassed the published fees, so Tacoma Power proposes a revision of this fee table based on the latest labor cost estimate and a published utility industry construction cost index (Handy Whitman index) through 2030.

Tacoma Power is also seeking approval to amend TMC 12.06.215, sub-section E. Customer-owned generation, which was originally developed to establish a framework for a type of customer scenario that is no longer applicable. Because that scenario no longer applies and the current structure of compensating exported power does not reflect the actual costs Tacoma Power avoids when accepting excess generation, Tacoma Power proposes revising this subsection so that export power is credited based on the utility's actual avoided cost.

Finally, Tacoma Power requests approval to repeal TMC 12.06.373, Electrofuel service pilot - Schedule EF, as there are no current or anticipated customers on this schedule. If an electrofuel customer were to seek service, Tacoma Power would place them on an existing applicable schedule based on their load characteristics.

COMMUNITY ENGAGEMENT/ CUSTOMER RESEARCH:

In preparation for this rate adjustment, Tacoma Power has actively sought public input through public presentations to the neighborhood councils of Tacoma, city councils in communities served by Tacoma Power, community organizations, and other stakeholders. Tacoma Power has presented overviews and proposals on revenue, budget, and rates to the Public Utility Board and City of Tacoma's Government Performance and Finance Committee at different stages of the rates development process. Tacoma Public Utility's Customer Service and External Affairs team has also provided briefings and led discussions with underrepresented communities to make sure that their input was included in Tacoma Power's budget and rates process.

2025 STRATEGIC PRIORITIES:

Equity and Accessibility: (Mandatory)

Explain how your legislation will affect the selected indicator(s).

Tacoma Power's costs are paid by its customers, so it is difficult to fit that to a specific equity index goal or score, as this cost-of-service analysis is necessary for continuing to sustain our operations and provide affordable clean power to our customers. Tacoma Power plans to expand eligibility for the Bill Credit Assistance Program (BCAP) to customers with qualifying incomes up to 80% of area median income. The updated program will also provide



tiered support to ensure that households with the greatest financial need receive the highest level of assistance. These changes to the BCAP program will reduce bills, provide additional support to customers in need, and partially offset rate increases for participating customers.

ALTERNATIVES:

Presumably, your recommendation is not the only potential course of action; please discuss other alternatives or actions that City Council or staff could take. Please use table below:

Alternative(s)	Positive Impact(s)	Negative Impact(s)
1. No rate adjustment	Lower rates in the short term for Tacoma residents and other Tacoma Power customers.	• Higher rate increases in the long term • \$82 million dollar revenue shortfall in 2027/2028 • Will fail to meet financial metrics that critically impact the operational needs of the utility. Failure to meet financial metrics will lead to adverse impacts on Tacoma Power's credit rating, which will increase borrowing costs for capital investments.

EVALUATION AND FOLLOW UP:

Tacoma Power staff will continue to evaluate a variety of financial metrics related to this rate adjustment, such as the monthly budget performance report and quarterly outlooks.

STAFF/SPONSOR RECOMMENDATION:

Tacoma Power recommends two system-average rate adjustments, the first of 7.8 percent system average increase effective April 1, 2027, and the second of 7.8 percent system average increase effective April 1, 2028. The rate increases for each rate class are different based on cost-of-service analysis results.

FISCAL IMPACT:

Please provide a short summary of the fiscal impacts associated with the grant, agreement, policy action, or other action.

Fund Number & Name	COST OBJECT (CC/WBS/ORDER)	Cost Element	Total Amount
1. 4700-Power		Retail Revenue	\$82,000,000
TOTAL			\$82,000,000

What Funding is being used to support the expense?

N/A

Are the expenditures and revenues planned and budgeted in this biennium's current budget?

YES



City of Tacoma

City Council Action Memorandum

Yes, Tacoma Power is currently planning for additional revenue of \$82 million to fund expenses for 2027 and 2028, as outlined in the 2027 and 2028 proposed budget.

Are there financial costs or other impacts of not implementing the legislation?

YES

If the ordinance is not adopted, Tacoma Power will not be able to meet its financial policy objectives and financial metrics, which will critically impact the operational needs of the utility.

Will the legislation have an ongoing/recurring fiscal impact?

YES

Will the legislation change the City's FTE/personnel counts?

No

Please enter Explanation.

ATTACHMENTS:

- Proposed Amendment to Chapter 12.06 of the Tacoma Municipal Code, effective April 1, 2027
- Proposed Amendment to Chapter 12.06 of the Tacoma Municipal Code, effective April 1, 2028

EXHIBIT “A” – EFFECTIVE APRIL 1, 2027

**CHAPTER 12.06
ELECTRIC ENERGY – REGULATIONS AND RATES**

* * *

§ 12.06.160. Residential service – Schedule A-1.

- A. Availability. Available for domestic purposes in residences, apartments, duplex houses, multiple-family dwellings, and residential garages.
- B. Applicability. To single residences, individually metered apartments and per apartment for collectively metered apartments.
- C. Monthly rate. The sum of the following energy, delivery and customer charges:
 - 1. Energy. All energy measured in kilowatt-hours at ~~\$0.045351~~0.039082 per kWh.
 - 2. Delivery. All energy delivered in kilowatt-hours at ~~\$0.046295~~0.060082 per kWh.
 - 3. Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$31.30~~31.80~~ per month, for all but collectively metered apartments;
\$25.60~~26.00~~ per month, for collectively metered apartments.
 - 4. Exceptions:
 - (a) Within the City of Fife:
 - (1) Energy. All energy measured in kilowatt-hours at ~~\$0.045351~~0.039082 per kWh.
 - (2) Delivery. All energy delivered in kilowatt-hours at ~~\$0.046295~~0.060082 per kWh.
 - (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$31.30~~31.80~~ per month, for all but collectively metered apartments;
\$25.60~~26.00~~ per month, for collectively metered apartments.
 - (b) Within the City of Fircrest:
 - (1) Energy. All energy measured in kilowatt-hours at ~~\$0.045351~~0.039082 per kWh.
 - (2) Delivery. All energy delivered in kilowatt-hours at ~~\$0.046295~~0.060082 per kWh.
 - (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$31.30~~31.80~~ per month, for all but collectively metered apartments;
\$25.60~~26.00~~ per month, for collectively metered apartments.
 - (c) Within the City of Lakewood:
 - (1) Energy. All energy measured in kilowatt-hours at ~~\$0.045351~~0.039082 per kWh.
 - (2) Delivery. All energy delivered in kilowatt-hours at ~~\$0.046295~~0.060082 per kWh.
 - (3) Customer charge. Calculated on a monthly basis, invoiced, and collected

pursuant to the applicable customer service policies:

~~\$31.30~~31.80 per month, for all but collectively metered apartments;

~~\$25.60~~26.00 per month, for collectively metered apartments.

(d) Within the City of Steilacoom:

(1) Energy. All energy measured in kilowatt-hours at ~~\$0.0453~~510.039082 per kWh.

(2) Delivery. All energy delivered in kilowatt-hours at ~~\$0.046295~~0.060082 per kWh.

(3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:

~~\$31.30~~31.80 per month, for all but collectively metered apartments;

~~\$25.60~~26.00 per month, for collectively metered apartments.

(e) Within the City of University Place:

(1) Energy. All energy measured in kilowatt-hours at ~~\$0.0486440~~.041920 per kWh.

(2) Delivery. All energy delivered in kilowatt-hours at ~~\$0.0496570~~.064445 per kWh.

(3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:

~~\$33.57~~34.11 per month, for all but collectively metered apartments;

~~\$27.46~~27.89 per month, for collectively metered apartments.

D. Service conditions.

1. Where load conditions warrant, three-phase electric service may be made available by prior written agreement.
2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *

§ 12.06.170. Small general service – Schedule B.

A. Availability. For nonresidential lighting, heating, and incidental power uses where a demand meter may be installed. Also for nonresidential incidental power uses where a meter is not installed. The customer's actual demand as determined by Tacoma Power may not exceed 50 kilovolt amperes or total connected load as estimated by Tacoma Power may not exceed 65 kilowatts upon initial service energization.

B. Monthly rate. The sum of the following energy, delivery and customer charges:

1. Energy. All energy measured in kilowatt-hours at ~~\$0.0446160~~.039058 per kWh.

2. Delivery. All energy delivered in kilowatt-hours at ~~\$0.0429020~~.057588 per kWh.

3. Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$41.15~~41.65 per month, for all but unmetered services; ~~\$32.05~~32.45 per month, for unmetered services.

4. Exceptions:

(a) Within the City of Fife:

- (1) Energy. All energy measured in kilowatt-hours at ~~\$0.0446160.039058~~ per kWh.
 - (2) Delivery. All energy delivered in kilowatt-hours at ~~\$0.0429020.057588~~ per kWh.
 - (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$41.1541.65~~ per month, for all but unmetered services;
~~\$32.0532.45~~ per month, for unmetered services.
- (b) Within the City of Fircrest:
- (1) Energy. All energy measured in kilowatt-hours at ~~\$0.0446160.039058~~ per kWh.
 - (2) Delivery. All energy delivered in kilowatt-hours at ~~\$0.0429020.057588~~ per kWh.
 - (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$41.1541.65~~ per month, for all but unmetered services;
~~\$32.0532.45~~ per month, for unmetered services.
- (c) Within the City of Lakewood:
- (1) Energy. All energy measured in kilowatt-hours at ~~\$0.0446160.039058~~ per kWh.
 - (2) Delivery. All energy delivered in kilowatt-hours at ~~\$0.0429020.057588~~ per kWh.
 - (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$41.1541.65~~ per month, for all but unmetered services;
~~\$32.0532.45~~ per month, for unmetered services.
- (d) Within the City of Steilacoom:
- (1) Energy. All energy measured in kilowatt-hours at ~~\$0.0446160.039058~~ per kWh.
 - (2) Delivery. All energy delivered in kilowatt-hours at ~~\$0.0429020.057588~~ per kWh.
 - (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$41.1541.65~~ per month, for all but unmetered services;
~~\$32.0532.45~~ per month, for unmetered services.
- (e) Within the City of University Place:
- (1) Energy. All energy measured in kilowatt-hours at ~~\$0.0478560.041894~~ per kWh.
 - (2) Delivery. All energy delivered in kilowatt-hours at ~~\$0.0460170.061770~~ per kWh.
 - (3) Customer charge. Calculated on a monthly basis, invoiced, and

collected pursuant to the applicable customer service policies:

~~\$44.14~~44.68 per month, for all but unmetered services;

~~\$34.38~~34.81 per month, for unmetered services.

C. Service conditions.

1. The maximum allowable total connected motor rating is 7.5 horsepower (5.6 kilowatts) exclusive of motors of 1/4 horsepower and under for standard plug-in applications.
2. At the option of Tacoma Power, a customer may be transferred to a demand metered rate if the customer's actual demand has exceeded 50 kilovolt amperes at least three times in the prior 24-month period.
3. Power factor provision applicable.
4. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *

§ 12.06.215. General service – Schedule G.

- A. Availability. For general power use where a demand meter is installed, for standby capacity to customers generating all or a part of their electric power requirements, and for intermittent use. The customer's actual demand as determined by Tacoma Power must exceed 50 kilovolt amperes or total connected load as estimated by Tacoma Power must exceed 65 kilowatts upon initial service energization.

The customer's initial load or subsequent load growth cannot exceed 10 average megawatts (aMW) over any consecutive 12-month period. If a customer's energy consumption grows by 10 aMW or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned to Schedule Very Large Load (VLL) pursuant to subsection E of TMC § 12.06.266.

For customers providing all their own transformation from Tacoma Power's distribution system voltage, a discount for transformer investment and maintenance will be provided by reducing the monthly bill by 0.8 percent. For customers metered on the primary side of a transformer, a discount for transformer losses will be provided by reducing the monthly bill by 1 percent. These discount percentages are additive, and not compounded.

For customers (1) who own and maintain their substation transformer to take power directly from the high-voltage transmission level; and (2) do not use any of Tacoma Power's local distribution facilities, a substation transformer and local distribution credit of ~~\$3.14~~5.80 per kilowatts per month will be provided. A customer who receives the substation transformer and local distribution credit shall not be eligible to also receive either the distribution-level transformer discount or primary metering discount.

- B. Monthly rate. The sum of the following energy, delivery, and customer charges:

1. Energy. All energy measured in kilowatt-hours at ~~\$0.0580~~140.062968 per kWh.
2. Delivery. All kilowatts of Billing Demand delivered at ~~\$11.39~~12.89 per kW.
3. Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$82.80~~103.30 per month.
4. Exceptions:
 - (a) Within the City of Fife:

- (1) Energy. All energy measured in kilowatt-hours at ~~\$0.0580140.062968~~ per kWh.
 - (2) Delivery. All kilowatts of Billing Demand delivered at ~~\$11.3912.89~~ per kW.
 - (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$82.80103.30~~ per month.
- (b) Within the City of Fircrest:
- (1) Energy. All energy measured in kilowatt-hours at ~~\$0.0580140.062968~~ per kWh.
 - (2) Delivery. All kilowatts of Billing Demand delivered at ~~\$11.3912.89~~ per kW.
 - (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$82.80103.30~~ per month.
- (c) Within the City of Lakewood:
- (1) Energy. All energy measured in kilowatt-hours at ~~\$0.0580140.062968~~ per kWh.
 - (2) Delivery. All kilowatts of Billing Demand delivered at ~~\$11.3912.89~~ per kW.
 - (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$82.80103.30~~ per month.
- (d) Within the City of Steilacoom:
- (1) Energy. All energy measured in kilowatt-hours at ~~\$0.0580140.062968~~ per kWh.
 - (2) Delivery. All kilowatts of Billing Demand delivered at ~~\$11.3912.89~~ per kW.
 - (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$82.80103.30~~ per month.
- (e) Within the City of University Place:
- (1) Energy. All energy measured in kilowatt-hours at ~~\$0.0622270.067541~~ per kWh.
 - (2) Delivery. All kilowatts of Billing Demand delivered at ~~\$12.2213.83~~ per kW.
 - (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$88.81110.80~~ per month.
- C. Billing demand. Determined by means of a demand meter, 30-minute interval. The Billing Demand shall be the highest of:
1. The highest measured demand for the month adjusted for power factor;
 2. 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor; or
 3. 100 percent of the standby capacity.

For purposes of the determination of Billing Demand in subsection 2 above, the 11 months of history shall be carried forward from the customer's previous account(s).

D. Standby capacity. That amount of power requested by written application or estimated by the Director to be made continuously available for exclusive use of the customer.

E. Customer-owned generation. ~~Effective January 1, 2021.~~

1. Any customer taking service under this schedule is eligible to sell to Tacoma Power the quantity of generation that exceeds its actual ~~demand consumption over an hour along with the generation's associated Renewable Energy Credits (REC), as defined by RCW 19.285.030,~~ provided that such a customer:

(a) Utilizes solar photovoltaic (PV) arrays sized not greater than 2 MW, or

(b) Owns generation and has an agreement with Tacoma Power that provides for:

(i) Compensation of excess generation under this rate schedule, and

(ii) ~~The purchase of Standby Capacity in the amount of no less than the expected energy output of the generator, and~~

(iii) ~~The recovery of the cost of integration into Tacoma Power's system, if applicable.~~

This section shall not apply to customer-owned generation facilities ~~with a capacity less than 100 kW, which are~~ subject to Tacoma Power's net metering requirements under RCW 80.60.030.

2. To participate, an eligible customer must comply with the following subsections (a), (b), and (c):

(a) Enter into a generator interconnection agreement with Tacoma Power and comply with all its terms. Tacoma Power may adopt any generator interconnection requirements as necessary to protect public safety, system reliability, or other regulatory requirements.

(b) Acknowledge and agree that Tacoma Power owns all environmental, social, and other non-power attributes of the electricity produced by onsite generation in excess of that used or consumed on site, including, without limitation, renewable energy credits (REC). The customer agrees that it will not make assertion or claim to ownership of any environmental, social, or non-power attributes associated with the excess generation. The customer retains ownership of all environmental, social, and other non-power attributes of the electricity, including RECs, produced by onsite generation and consumed on site. The customer shall cooperate and agree to take such action as Tacoma Power reasonably requests in order to establish and/or perfect Tacoma Power's interest, ownership, or rights in said attributes if necessary to transfer ownership.

~~Transfer to Tacoma Power ownership of all environmental, social, REC, and other non-power attributes of the electricity generated in excess of that consumed by the customer. The customer may retain ownership of all environmental, social, REC, and other non-power attributes of the electricity produced by the generator that is consumed on-site.~~

(c) Pay for a two-way advanced meter that is selected and installed by Tacoma Power ~~at the generator~~ that will be used to separately measure kilowatt-hours of inbound retail energy consumed by the customer's load and the outbound exported generation. Customers totalizing multiple meters may integrate customer-owned generation into their totalized service consistent with Tacoma Power's policies for meter totalization. Otherwise, meter aggregation across multiple customer premises shall not be permitted.

3. ~~Any e~~Electricity produced by the customer's generation and not exported to Tacoma Power may be used to reduce inbound retail electricity consumption in accordance with this schedule.

4. ~~The price~~ Tacoma Power shall pay credit the customer for all energy received and measured in kilowatt-hours at \$0.0267 per kWh.~~the quantity of excess generation delivered to Tacoma~~

~~Power shall equal the quantity, as measured by the advanced meter over each hour, multiplied by:~~

- ~~(a) If available, the applicable Pricing Node of the Real-time Dispatch price of Energy Imbalance Market where the generator is located, as determined by the California Independent System Operator under its market tariff, or~~
- ~~(b) A published index price for firm energy at the Mid-Columbia applicable to the time in which energy was delivered;~~
- ~~(c) Plus \$4.43 for each REC transferred to Tacoma Power.~~

~~If excess generation is provided during any hour in which the advanced meter fails to record generation, Tacoma Power shall estimate the quantity of excess generation.~~

F. Service conditions.

1. At the option of Tacoma Power, primary metering may be installed where the service transformers aggregate 500 kVA or more.
2. At the option of Tacoma Power, a customer may be transferred to a non-demand metered rate if the customer's actual demand has not exceeded 50 kilovolt amperes in the prior 24-month period.
3. Power factor provision applicable.
4. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *

§ 12.06.225. High voltage general service – Schedule HVG.

- A. Availability. For customers receiving service from Tacoma Power under this rate schedule prior to April 1, 2021. After April 1, 2021, customers served under this rate schedule who transition their service to another rate schedule shall no longer be eligible for service under this schedule. For general power use where a demand meter is installed and where a customer served does not require the use of Tacoma Power's distribution facilities other than substation transformation. For customers who provide all of their own transformation from Tacoma Power's transmission system voltage, a credit of 20.00 percent will be applicable to the delivery charge.

The customer's load growth cannot exceed 10 average megawatts (aMW) over any consecutive 12-month period. If a customer's energy consumption grows by 10 aMW or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned to Schedule Very Large Load (VLL) pursuant to subsection E of TMC § 12.06.266.

- B. Monthly rate. The sum of the following energy, delivery, and customer charges:

1. Energy. All energy measured in kilowatt-hours at \$0.045729 per kWh.
2. Delivery. All kilowatts of Billing Demand delivered at ~~\$7.99~~10.73 per kW.
3. Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$1,750.00~~2,250.00 per month.
4. Exceptions:
 - (a) Within the City of Fife:
 - (1) Energy. All energy measured in kilowatt-hours at \$0.045729 per kWh.
 - (2) Delivery. All kilowatts of Billing Demand delivered at ~~\$7.99~~10.73 per kW.
 - (3) Customer charge. Calculated on a monthly basis, invoiced, and collected

pursuant to the applicable customer service policies:

~~\$1,750.00~~2,250.00 per month.

(b) Within the City of Fircrest:

- (1) Energy. All energy measured in kilowatt-hours at \$0.045729 per kWh.
- (2) Delivery. All kilowatts of Billing Demand delivered at ~~\$7.99~~10.73 per kW.
- (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:

~~\$1,750.00~~2,250.00 per month.

(c) Within the City of Lakewood:

- (1) Energy. All energy measured in kilowatt-hours at \$0.045729 per kWh.
- (2) Delivery. All kilowatts of Billing Demand delivered at ~~\$7.99~~10.73 per kW.
- (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:

~~\$1,750.00~~2,250.00 per month.

(d) Within the City of Steilacoom:

- (1) Energy. All energy measured in kilowatt-hours at \$0.045729 per kWh.
- (2) Delivery. All kilowatts of Billing Demand delivered at ~~\$7.99~~10.73 per kW.
- (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:

~~\$1,750.00~~2,250.00 per month.

(e) Within the City of University Place:

- (1) Energy. All energy measured in kilowatt-hours at \$0.049050 per kWh.
- (2) Delivery. All kilowatts of Billing Demand delivered at ~~\$8.56~~11.51 per kW.
- (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:

~~\$1,877.08~~2,413.39 per month.

C. Billing demand. Determined by means of a demand meter, 30-minute interval. The billing demand shall be the higher of:

1. The highest measured demand for the month adjusted for power factor, or
2. 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor.

For purposes of the determination of Billing Demand in subsection 2 above, the 11 months of history shall be carried forward from the customer's previous account(s).

D. Service conditions.

1. Power factor provision applicable.
2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *

§ 12.06.260. Contract industrial service – Schedule CP.

- A. Availability. For (1) existing customers receiving service from Tacoma Power under this rate schedule as of December 31, 2023; (2) existing Tacoma Power customers migrating from Schedule NLL, provided such customers were served under Schedule NLL for at least ten consecutive years; (3) existing Tacoma Power customers migrating from Schedule G who begin taking power from high voltage transmission level and do not use Tacoma Power's distribution system and who meet the requirements this rate schedule; (4) existing Tacoma Power customers migrating from Schedule HVG and meet the requirements for this rate schedule.

If a customer's energy consumption grows by 10 average megawatts or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned to Schedule Very Large Load (VLL) pursuant to subsection E of TMC § 12.06.266.

- B. Minimum requirements. Every customer under Schedule CP must execute upon the execution of a written Power Service Agreement (Contract) with Tacoma Power, which shall require among other conditions:
1. A minimum Contract Demand (as set forth in the Contract) of not less than 8 megawatts;
 2. Delivery of power at one primary voltage;
 3. Metering at primary voltage but in no case at less than nominal 4,160 volts;
 4. Power factor adjustment to 95 percent lagging or better; and
 5. Service is subject to curtailment.
- C. Monthly rate. The sum of the following power service, delivery, customer and other charges:
1. Power service charges:
 - (a) Energy. All energy measured in kilowatt-hours at ~~\$0.0341980~~0.034334 per kWh.
 - (b) Demand. All kilowatts of Billing Demand delivered at \$7.37 per kW.
 - (c) Minimum charge. The Demand Charge.
 - (d) Contract demand overrun. A Contract Demand Overrun charge shall be imposed when the total measured demand (highest 30-minute integrated demand) exceeds the Contract Demand (as set forth in the Contract). Said charge is pursuant to the following formula:
$$\text{Contract Demand Overrun Charge} = \text{Excess MW} \times 300\% \times \text{DC}$$

Where: Excess MW = MW of metered Demand in excess of the Contract Demand; DC = Demand Charge.
 2. Delivery. All kilowatts of Billing Demand delivered at \$8.53 per kW.
 3. Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$5,155.00 per month.
 4. Additional charges. This rate schedule specifies power rates based on Tacoma Power's system portfolio. If the customer requires additional environmental or locational attributes in power supply, additional charges including the incremental costs and Tacoma Power's administrative costs will apply and be stated in the Power Service Agreement.
- D. Billing demand. Determined by means of a demand meter, 30-minute interval.
1. The Billing Demand shall be the highest of:
 - (a) The highest measured demand for the month, adjusted for power factor;
 - (b) 60 percent of the highest measured demand occurring during any of the preceding 11

months after adjustment for power factor; or

- (c) 60 percent of the highest Contract Demand (as set forth in the Contract) during any of the preceding 11 months.

E. Service conditions.

- 1. Power factor provision applicable; and
- 2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy and delivery services shall apply.

§ 12.06.265. New large load service under 10 aMW – Schedule NLL.

- A. Applicability. For new loads or expanding existing loads greater than 8 megawatts (MW) but less than 10 average megawatts (aMW) within any consecutive 12-month period. Loads receiving service under Schedule NLL may receive service under Schedule CP (or a successor rate) after a period of ten consecutive years from the beginning of service if applicable requirements are met.

The customer's initial load or subsequent load growth cannot exceed 10 aMW over any consecutive 12-month period. If a customer's energy consumption grows by 10 aMW or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned to Schedule Very Large Load (VLL) pursuant to subsection E of TMC § 12.06.266.

- B. Minimum requirements. For large power use upon the execution of a written Power Service Agreement (Contract) with Tacoma Power, which shall require among other conditions:

- 1. A minimum Contract Demand (as set forth in the Contract) of not less than 8 MW and not more than 10 aMW within any consecutive 12-month period;
- 2. Delivery of power at one primary voltage;
- 3. Metering at primary voltage but in no case at less than nominal 4,160 volts;
- 4. Power factor adjustment to 95 percent lagging or better; and
- 5. Service is subject to curtailment.

- C. Monthly rate. The sum of the following power service, delivery, customer and other charges:

- 1. Power service charges:

- (a) Energy. All energy measured in kilowatt-hours at ~~\$0.0393280~~ \$0.039484 per kWh.

- (b) Demand. All kilowatts of Billing Demand delivered at \$8.48 per kW.

- (c) Minimum charge. The Demand Charge.

- (d) Contract demand overrun. A Contract Demand Overrun charge shall be imposed when the total measured demand (highest 30-minute integrated demand) exceeds the Contract Demand (as set forth in the Contract). Said charge is pursuant to the following formula:

Contract Demand Overrun Charge = Excess MW x 300% x DC

Where: Excess MW = MW of metered Demand in excess of the Contract Demand; DC = Demand Charge.

- 2. Delivery. All kilowatts of Billing Demand delivered at \$9.81 per kW.
- 3. Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$5,928.25 per month.

4. This rate schedule specifies power rates based on Tacoma Power's system portfolio. If the customer requires additional environmental or locational attributes in power supply, additional charges including the incremental costs and Tacoma Power's administrative costs will apply in the Power Service Agreement.
- D. Billing demand. Determined by means of a demand meter, 30 minute interval.
1. The Billing Demand shall be the highest of:
 - (a) The highest measured demand for the month, adjusted for power factor;
 - (b) 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor; or
 - (c) 60 percent of the highest Contract Demand (as set forth in the Contract) during any of the preceding 11 months.
- E. Service conditions.
1. Power factor provision applicable; and
 2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy and delivery services shall apply.

* * *

§ 12.06.290. Street lighting and traffic signal service – Schedule H-1.

- A. Availability. Available for:
1. Public street lighting service where the lighting system is in operation during hours of darkness and where the street light system and equipment is owned by the customer, or there have been other suitable prior written arrangements agreed to by Tacoma Power and the applicant; and
 2. Traffic controllers, signal lights, warning lights, danger lights, pedestrian lights and similar uses, where the traffic control system and equipment is owned and maintained by the customer.
- B. Monthly rate. Rates stated herein are for (1) unmetered installations [items 1 and 2] where charges are per fixture and shall be applied to the number of installed units on the system as determined by Tacoma Power at the time the billing is rendered, and (2) metered installations [item 3].
1. Street lighting units (unmetered).
 - (a) Incandescent lamps:

Nominal Wattage	Energy Charge Per Unit
Up to 150 Watts	\$4.54
151-220 Watts	\$6.66
221-320 Watts	\$9.68
321-520 Watts	\$15.73
521 & Over Watts	\$24.80

(b) High Intensity Discharge Lamps:

Nominal Wattage	Energy Charge Per Unit		
	Continuous	Dusk to Dawn	Dusk to 2:20 a.m.
50 Watts	\$3.36	\$1.80	\$1.14
70 Watts	\$4.67	\$2.54	\$1.60
100 Watts	\$6.68	\$3.61	\$2.28
150 Watts	\$10.04	\$5.41	\$3.41
175 Watts	\$11.70	\$6.32	\$3.97
200 Watts	\$13.38	\$7.22	\$4.54
250 Watts	\$16.74	\$9.03	\$5.69
310 Watts	\$20.74	\$11.21	\$7.05
400 Watts	\$26.75	\$14.45	\$9.09
700 Watts	\$46.81	\$25.29	\$15.93
1000 Watts	\$61.31	\$33.11	\$20.85
1500 Watts	\$100.31	\$54.18	\$34.13

- (c) At the discretion of Tacoma Power, all lamps may be charged the following equivalent rate: Energy charge for lamp installations at the rate of \$55.73, \$30.11, and \$18.96 per month per kilowatt of total connected load for Continuous, Dusk to Dawn, and Dusk to 2:20 a.m. lamps, respectively.

2. Traffic Control Units (Unmetered):

(a)

Unit Type	Energy Charge Per Unit
(1) Red - Amber - Green	
Controllers	~~\$3.20~~ 3.69
Heads	~~\$4.84~~ 5.58
(2) Flashing	
Controllers	~~\$1.60~~ 1.84
Heads	~~\$2.41~~ 2.78

(1) Incandescent Lamps:

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait
8 Inch Bulb	~~\$2.65~~ 3.06	~~\$0.14~~ 0.17	~~\$2.03~~ 2.34	~~\$2.41~~ 2.78		
12 Inch Bulb	~~\$6.50~~ 7.49	~~\$0.36~~ 0.41	~~\$4.95~~ 5.71	~~\$5.90~~ 6.80		
Pedestrian Head					~~\$2.41~~ 2.78	~~\$2.41~~ 2.78

(2) Light Emitting Diodes (LED) Lamps:

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait
8 Inch LED	~~\$0.31~~ 0.36	~~\$0.02~~ 0.03	~~\$0.21~~ 0.24	~~\$0.29~~ 0.33		
12 Inch LED	~~\$0.50~~ 0.58	~~\$0.02~~ 0.03	~~\$0.41~~ 0.47	~~\$0.44~~ 0.51		
Pedestrian Head					~~\$0.29~~ 0.33	~~\$0.29~~ 0.33

(3) Neon Lamps:

Unit Type	Energy Charge Per Unit	
	Walk	Wait
Pedestrian Head	~~\$0.24~~ 0.28	~~\$0.96~~ 1.10

(4) Controllers:

Unit Type	Energy Charge Per Unit
Traffic	~~\$3.20~~ 3.69
Flashing	~~\$1.60~~ 1.84

- (5) All lamps or controllers not listed above. Energy charge for lamp or controller installations not listed in the above tabulations shall be calculated by multiplying the unit wattage (in kW) x 730 hours x percent active x ~~\$0.063191~~0.072829 per kWh per month.

3. Street Lighting and Traffic Control Units (Metered). The sum of the following energy, delivery and customer charges:
 - (a) Energy. All energy measured in kilowatt-hours at \$0.035690 per kWh.
 - (b) Delivery. All energy delivered in kilowatt-hours at \$0.037550 per kWh.
 - (c) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$12.45 per month.
4. Exception. Within the City of University Place. Rates stated herein are for (1) unmetered installations [items (a) and (b)] where charges are per fixture and shall be applied to the number of installed units on the system as determined by Tacoma Power at the time the billing is rendered, and (2) metered installations [item (c)].
 - (a) Street Lighting Units (Unmetered):
 - (i) Incandescent Lamps:

Nominal Wattage	Energy Charge Per Unit
Up to 150 Watts	\$4.87
151-220 Watts	\$7.14
221-320 Watts	\$10.38
321-520 Watts	\$16.87
521 & Over Watts	\$26.60

(ii) High Intensity Discharge Lamps:

Nominal Wattage	Energy Charge Per Unit		
	Continuous	Dusk to Dawn	Dusk to 2:20 a.m.
50 Watts	\$3.60	\$1.94	\$1.22
70 Watts	\$5.01	\$2.72	\$1.71
100 Watts	\$7.17	\$3.87	\$2.44
150 Watts	\$10.77	\$5.81	\$3.66
175 Watts	\$12.55	\$6.77	\$4.26
200 Watts	\$14.35	\$7.74	\$4.87
250 Watts	\$17.95	\$9.69	\$6.10
310 Watts	\$22.24	\$12.02	\$7.56
400 Watts	\$28.69	\$15.50	\$9.75

Nominal Wattage	Energy Charge Per Unit		
	Continuous	Dusk to Dawn	Dusk to 2:20 a.m.
700 Watts	\$50.21	\$27.12	\$17.08
1000 Watts	\$65.76	\$35.51	\$22.37
1500 Watts	\$107.60	\$58.12	\$36.60

- (iii) At the discretion of Tacoma Power, all lamps may be charged the following equivalent rate. Energy charge for lamp installations at the rate of \$59.77, \$32.20, and \$20.34 per month per kilowatt of total connected load for Continuous, Dusk to Dawn, and Dusk to 2:20 a.m. lamps, respectively.

(b) Traffic Control Units (Unmetered):

(i)

Unit Type	Energy Charge Per Unit
(1) Red - Amber – Green	
Controllers	\$3,433.95
Heads	\$5,195.99
(2) Flashing	
Controllers	\$1,721.98
Heads	\$2,582.98

(ii) Incandescent Lamps:

Unit Type	Energy Charge Per Unit				Walk	Wait
	Red	Amber	Green	Flashing		
8 Inch Bulb	~~\$2.85~~ <u>3.28</u>	~~\$0.15~~ <u>0.18</u>	~~\$2.18~~ <u>2.51</u>	~~\$2.58~~ <u>2.98</u>		
12 Inch Bulb	~~\$6.97~~ <u>8.03</u>	~~\$0.38~~ <u>0.44</u>	~~\$5.34~~ <u>6.12</u>	~~\$6.33~~ <u>7.29</u>		
Pedestrian Head					~~\$2.58~~ <u>2.98</u>	~~\$2.58~~ <u>2.98</u>

(iii) Light Emitting Diodes (LED) Lamps:

Unit Type	Energy Charge Per Unit				Walk	Wait
	Red	Amber	Green	Flashing		
8 Inch LED	~~\$0.33~~ <u>0.38</u>	~~\$0.02~~ <u>0.03</u>	~~\$0.23~~ <u>0.26</u>	~~\$0.34~~ <u>0.36</u>		
12 Inch LED	~~\$0.54~~ <u>0.62</u>	~~\$0.02~~ <u>0.03</u>	~~\$0.44~~ <u>0.51</u>	~~\$0.48~~ <u>0.55</u>		
Pedestrian Head					~~\$0.34~~ <u>0.36</u>	~~\$0.34~~ <u>0.36</u>

(iv) Neon Lamps:

Unit Type	Energy Charge Per Unit	
	Walk	Wait
Pedestrian Head	~~\$0.26~~ <u>0.30</u>	~~\$1.02~~ <u>1.18</u>

(v) Controllers:

Unit Type	Energy Charge Per Unit
Traffic	~~\$3.43~~ <u>3.95</u>
Flashing	~~\$1.72~~ <u>1.98</u>

(vi) All lamps or controllers not listed above. Energy charge for lamp or controller installations not listed in the above tabulations shall be calculated by multiplying the unit wattage (in kW) x 730 hours x percent active x ~~\$0.067779~~0.078118 per kWh per month.

(c) Street Lighting and Traffic Control Units (Metered). The sum of the following energy, delivery and customer charges:

- (i) Energy. All energy measured in kilowatt-hours at \$0.038282 per kWh.
- (ii) Delivery. All energy delivered in kilowatt-hours at \$0.040277 per kWh.
- (iii) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$13.35 per month.

C. Service conditions. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *

§ 12.06.300. Private off-street lighting service – Schedule H-2.

- A. Availability. Available for outdoor lighting service along private street and roadways, over parking lots, and for general area lighting of private property, but excluding public streets within the City of Tacoma.
- B. Character of Service.

1. Lighting under this schedule shall be limited to the hours of darkness when street and highway lights are normally in use. The hours of use shall be regulated by a photoelectric control.
2. Tacoma Power will install, own, and maintain the equipment.
3. Energy will be provided on an unmetered basis.

C. Monthly rate.

1. High Pressure Sodium Lamps:

Lamp Rating (Watts/Lamp)	Type	Rental Charge
100-Watt	Sodium Vapor	~~\$17.68~~ 19.02
200-Watt	Sodium Vapor	~~\$22.75~~ 24.47
400-Watt	Sodium Vapor	~~\$45.49~~ 48.93

2. All Other Lamps:

Lamp Rating (Watts-Equivalent/Lamp)	Rental Charge
0-200 Watt Equivalent	~~\$20.23~~ 21.76
201-400 Watt Equivalent	~~\$45.49~~ 48.93
401-800 Watt Equivalent	~~\$70.77~~ 76.13
801-1000 Watt Equivalent	~~\$96.04~~ 103.32
1001-1500 Watt Equivalent	~~\$121.32~~ 130.51

3. Additional equipment. Fixtures will be installed on existing poles. Additional poles required for a lighting installation may be installed at applicant expense. A maximum of three poles will be allowed at a cost per pole specified in the following table. Ancillary materials will be an additional expense. The customer shall pay the entire installation cost prior to installation.

Effective Date	Cost for Each Additional Pole
April 1, ~~2023~~ 2027	~~\$1,120.00~~ 3,104.00
April 1, ~~2024~~ 2028	~~\$1,616.00~~ 3,846.00
April 1, ~~2025~~ 2029	~~\$2,112.00~~ 4,587.00
April 1, ~~2026~~ 2030	~~\$2,608.00~~ 5,329.00
~~April 1, 2027~~	~~\$3,104.00~~

4. Exception. Within the City of University Place.

- (a) High Pressure Sodium Lamps:

Lamp Rating (Watts/Lamp)	Type	Rental Charge
100-Watt	Sodium Vapor	~~\$18.96~~ 20.40
200-Watt	Sodium Vapor	~~\$24.40~~ 26.25
400-Watt	Sodium Vapor	~~\$48.79~~ 52.49

- (b) All Other Lamps:

Lamp Rating (Watts- Equivalent/Lamp)	Rental Charge
0-200 Watt Equivalent	~~\$21.69~~ 23.34

201-400 Watt Equivalent	~~\$48.79~~ <u>52.49</u>
401-800 Watt Equivalent	~~\$75.91~~ <u>81.66</u>
801-1000 Watt Equivalent	~~\$103.02~~ <u>110.83</u>
1001-1500 Watt Equivalent	~~\$130.13~~ <u>139.99</u>

- (c) Additional equipment. Fixtures will be installed on existing poles. Additional poles required for a lighting installation may be installed at applicant expense. A maximum of three poles will be allowed at a cost per pole specified in the following table. Ancillary materials will be an additional expense. The customer shall pay the entire installation cost prior to installation.

<u>Effective Date</u>	<u>Cost for Each Additional Pole</u>
~~2023~~ <u>April 1, 2027</u>	~~\$1,201.33~~ <u>3,329.40</u>
~~2024~~ <u>April 1, 2028</u>	~~\$1,733.35~~ <u>4,125.28</u>
~~2025~~ <u>April 1, 2029</u>	~~\$2,265.36~~ <u>4,920.09</u>
~~2026~~ <u>April 1, 2030</u>	~~\$2,797.38~~ <u>5,715.97</u>
~~2027~~	~~\$3,329.40~~

5. Effective January 1, 2021, for customers billed under low-income senior and/ or low-income disabled discount residential service, Rate Schedule A-2, a discount will be provided by reducing the monthly bill by 35 percent.
- D. Service conditions. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

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§ 12.06.372. Shore power – Schedule SP.

- A. Applicability. Service under this schedule is applicable to electric service connections to marine vessels with systems that can accept power from shore rather than use onboard power generation systems while in dock and are metered separately from all other commercial loads. To receive service under this schedule, a customer must execute a Power Service Agreement (Contract) with Tacoma Power which shall, at a minimum, include provisions regarding scheduling and curtailments of loads. Tacoma Power reserves the right to curtail service under this schedule due to maintenance or emergency conditions on the Tacoma Power electrical system.

For customers providing all their own transformation from Tacoma Power's distribution-system voltage, a discount for transformer investment and maintenance will be provided by reducing the monthly bill by 0.8 percent. For customers metered on the primary side of a transformer, a discount for transformer losses will be provided by reducing the monthly bill by 1 percent. These discount percentages are additive, and not compounded.

- B. Monthly rate. The sum of the following energy supply, delivery, and customer charges:
1. Energy supply and delivery. All energy supplied and delivered in kilowatt-hours at ~~\$0.1402~~460.155112 per kWh.
 2. Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$83.25~~103.30 per month.
- C. Service conditions.
1. Customer account holders receiving energy under this rate schedule shall be authorized to recover amounts billed under this schedule from third parties without being held to be in

violation of Tacoma Municipal Code 12.06.120.

2. Power factor provision applicable.
3. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

§ 12.06.373. ~~Electrofuel service pilot—Schedule EF.(Repealed)~~

~~A.—Applicability. For new loads with power used for the electrochemical production of hydrogen fuels (“electrofuel”) usable for transportation or electrical energy storage, where a demand meter is installed, and where the customer does not require the use of Tacoma Power’s high-to-medium voltage transformation or distribution facilities. For this schedule, each new electrofuel customer’s load requirement shall be at 10 average megawatts (aMW) or more within any consecutive 12-month period. Electrofuel customers whose load requirement is lower than 10 aMW will be placed at other applicable rate schedules. No more than 65 MW of total load shall be served on this schedule. Unless otherwise extended, this rate schedule shall be closed to new customers in 2030.~~

~~B.—Minimum condition. For very large power use upon the execution of a written Power Service Agreement (Contract) with Tacoma Power, which shall require among other conditions:~~

- ~~1.—A minimum Contract Demand (as set forth in the Contract) of not less than 10 megawatts;~~
- ~~2.—Delivery of power at one primary voltage;~~
- ~~3.—Metering at primary voltage but in no case at less than nominal 4,160 volts;~~
- ~~4.—Power factor adjustment to 95 percent lagging or better;~~
- ~~5.—Service is subject to curtailment;~~
- ~~6.—The new power supply resource acquisition to serve the customer may be based on a Power Purchase Agreement (PPA) Tacoma Power enters with an independent power provider. If the underlying PPA is terminated for any reason, Tacoma Power may look for a different power supply resource for the customer and shall have the right to amend the Contract based on the new resource costs and terms.~~
- ~~7.—Service is subject to the evaluation and approval of Tacoma Power’s Transmission and Distribution department. Customer is responsible for the cost of substation and other necessary infrastructure to serve their load.~~

~~Provisions described above reflect the minimum stringency of Contract terms; additional terms will be added as determined necessary by Tacoma Power.~~

~~C.—Monthly rate. The sum of the applicable power supply charge, delivery charge and customer charge as set forth in TMC § 12.06.266 Very large load service of 10 aMW or more—Schedule VLL.~~

~~D.—Billing demand. Determined by means of a demand meter, 30-minute interval, reset monthly. The Billing Demand shall be the highest of:~~

- ~~1.—The highest measured demand for the month adjusted for power factor, or~~
- ~~2.—60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor, or~~
- ~~3.—60 percent of the highest Contract Demand (as set forth in the Contract).~~

~~For purposes of the determination of Billing Demand in subsection above, the 11 months of history shall be carried forward from the customer’s previous account(s).~~

~~E.—Demand response option. Any electrofuel customer under this rate schedule may elect to participate~~

~~in a demand response program with demand response credits, terms and conditions determined by Tacoma Power, Tacoma Power is authorized to create and implement demand response credits appropriate for each electrofuel customer in a manner that assures that other customers are not subsidizing the electrofuel customer and consistent with this section. The demand response program will provide the customer with credits for temporary curtailing electricity consumption upon Tacoma Power's request during certain events, such as peak system load or high market prices, or for shifting the timing in electricity consumption based on financial incentive constructs. The demand response credits will be based on the value of the customers' curtailed consumption to Tacoma Power, minus the costs incurred by Tacoma Power to offer the program. The demand response program details will be further defined in the Contract.~~

~~F. Service conditions:~~

- ~~1. Power factor provision applicable.~~
- ~~2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy and delivery services shall apply.~~

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EXHIBIT “B” – EFFECTIVE APRIL 1, 2028

**CHAPTER 12.06
ELECTRIC ENERGY – REGULATIONS AND RATES**

§ 12.06.160. Residential service – Schedule A-1.

- A. Availability. Available for domestic purposes in residences, apartments, duplex houses, multiple-family dwellings, and residential garages.
- B. Applicability. To single residences, individually metered apartments and per apartment for collectively metered apartments.
- C. Monthly rate. The sum of the following energy, delivery and customer charges:
 - 1. Energy. All energy measured in kilowatt-hours at \$0.039082 per kWh.
 - 2. Delivery. All energy delivered in kilowatt-hours at ~~\$0.060082~~0.068217 per kWh.
 - 3. Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$31.80~~32.30 per month, for all but collectively metered apartments; ~~\$26.00~~26.40 per month, for collectively metered apartments.
 - 4. Exceptions:
 - (a) Within the City of Fife:
 - (1) Energy. All energy measured in kilowatt-hours at \$0.039082 per kWh.
 - (2) Delivery. All energy delivered in kilowatt-hours at ~~\$0.060082~~0.068217 per kWh.
 - (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$31.80~~32.30 per month, for all but collectively metered apartments;
~~\$26.00~~26.40 per month, for collectively metered apartments.
 - (b) Within the City of Fircrest:
 - (1) Energy. All energy measured in kilowatt-hours at \$0.039082 per kWh.
 - (2) Delivery. All energy delivered in kilowatt-hours at ~~\$0.060082~~0.068217 per kWh.
 - (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$31.80~~32.30 per month, for all but collectively metered apartments; ~~\$26.00~~26.40 per month, for collectively metered apartments.
 - (c) Within the City of Lakewood:
 - (1) Energy. All energy measured in kilowatt-hours at \$0.039082 per kWh.
 - (2) Delivery. All energy delivered in kilowatt-hours at ~~\$0.060082~~0.068217 per kWh.
 - (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$31.80~~32.30 per month, for all but collectively metered apartments;
~~\$26.00~~26.40 per month, for collectively metered apartments.

(d) Within the City of Steilacoom:

- (1) Energy. All energy measured in kilowatt-hours at \$0.039082 per kWh.
- (2) Delivery. All energy delivered in kilowatt-hours at ~~\$0.0600820~~0.068217 per kWh.
- (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$34.80~~32.30 per month, for all but collectively metered apartments;
~~\$26.00~~26.40 per month, for collectively metered apartments.

(e) Within the City of University Place:

- (1) Energy. All energy measured in kilowatt-hours at \$0.041920 per kWh.
- (2) Delivery. All energy delivered in kilowatt-hours at ~~\$0.0644450~~0.073171 per kWh.
- (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$34.11~~34.65 per month, for all but collectively metered apartments;
~~\$27.89~~28.32 per month, for collectively metered apartments.

D. Service conditions.

1. Where load conditions warrant, three-phase electric service may be made available by prior written agreement.
2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *

§ 12.06.170. Small general service – Schedule B.

A. Availability. For nonresidential lighting, heating, and incidental power uses where a demand meter may be installed. Also for nonresidential incidental power uses where a meter is not installed. The customer's actual demand as determined by Tacoma Power may not exceed 50 kilovolt amperes or total connected load as estimated by Tacoma Power may not exceed 65 kilowatts upon initial service energization.

B. Monthly rate. The sum of the following energy, delivery and customer charges:

1. Energy. All energy measured in kilowatt-hours at \$0.039058 per kWh.
2. Delivery. All energy delivered in kilowatt-hours at ~~\$0.0575880~~0.067667 per kWh.
3. Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$41.65~~42.15 per month, for all but unmetered services;
~~\$32.45~~32.85 per month, for unmetered services.
4. Exceptions:
 - (a) Within the City of Fife:
 - (1) Energy. All energy measured in kilowatt-hours at \$0.039058 per kWh.
 - (2) Delivery. All energy delivered in kilowatt-hours at ~~\$0.0575880~~0.067667 per kWh.
 - (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:

~~\$41.65~~42.15 per month, for all but unmetered services; ~~\$32.45~~32.85 per month, for unmetered services.

(b) Within the City of Fircrest:

- (1) Energy. All energy measured in kilowatt-hours at \$0.039058 per kWh.
- (2) Delivery. All energy delivered in kilowatt-hours at ~~\$0.057588~~0.067667 per kWh.
- (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:

~~\$41.65~~42.15 per month, for all but unmetered services; ~~\$32.45~~32.85 per month, for unmetered services.

(c) Within the City of Lakewood:

- (1) Energy. All energy measured in kilowatt-hours at \$0.039058 per kWh.
- (2) Delivery. All energy delivered in kilowatt-hours at ~~\$0.057588~~0.067667 per kWh.
- (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:

~~\$41.65~~42.15 per month, for all but unmetered services; ~~\$32.45~~32.85 per month, for unmetered services.

(d) Within the City of Steilacoom:

- (1) Energy. All energy measured in kilowatt-hours at \$0.039058 per kWh.
- (2) Delivery. All energy delivered in kilowatt-hours at ~~\$0.057588~~0.067667 per kWh.
- (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:

~~\$41.65~~42.15 per month, for all but unmetered services; ~~\$32.45~~32.85 per month, for unmetered services.

(e) Within the City of University Place:

- (1) Energy. All energy measured in kilowatt-hours at \$0.041894 per kWh.
- (2) Delivery. All energy delivered in kilowatt-hours at ~~\$0.061770~~0.072581 per kWh.
- (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:

~~\$44.68~~45.21 per month, for all but unmetered services; ~~\$34.81~~35.24 per month, for unmetered services.

C. Service conditions.

1. The maximum allowable total connected motor rating is 7.5 horsepower (5.6 kilowatts) exclusive of motors of 1/4 horsepower and under for standard plug-in applications.
2. At the option of Tacoma Power, a customer may be transferred to a demand metered rate if the customer's actual demand has exceeded 50 kilovolt amperes at least three times in the prior 24-month period.
3. Power factor provision applicable.
4. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

* * *

§ 12.06.215. General service – Schedule G.

- A. Availability. For general power use where a demand meter is installed, for standby capacity to customers generating all or a part of their electric power requirements, and for intermittent use. The customer's actual demand as determined by Tacoma Power must exceed 50 kilovolt amperes or total connected load as estimated by Tacoma Power must exceed 65 kilowatts upon initial service energization.

The customer's initial load or subsequent load growth cannot exceed 10 average megawatts (aMW) over any consecutive 12-month period. If a customer's energy consumption grows by 10 aMW or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned to Schedule Very Large Load (VLL) pursuant to subsection E of TMC § 12.06.266.

For customers providing all their own transformation from Tacoma Power's distribution system voltage, a discount for transformer investment and maintenance will be provided by reducing the monthly bill by 0.8 percent. For customers metered on the primary side of a transformer, a discount for transformer losses will be provided by reducing the monthly bill by 1 percent. These discount percentages are additive, and not compounded.

For customers (1) who own and maintain their substation transformer to take power directly from the high-voltage transmission level; and (2) do not use any of Tacoma Power's local distribution facilities, a substation transformer and local distribution credit of ~~\$5.80~~7.50 per kilowatts per month will be provided. A customer who receives the substation transformer and local distribution credit shall not be eligible to also receive either the distribution-level transformer discount or primary metering discount.

- B. Monthly rate. The sum of the following energy, delivery, and customer charges:

1. Energy. All energy measured in kilowatt-hours at ~~\$0.0629680~~0.068346 per kWh.
2. Delivery. All kilowatts of Billing Demand delivered at ~~\$12.89~~14.59 per kW.
3. Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$103.30~~123.80 per month.
4. Exceptions:
 - (a) Within the City of Fife:
 - (1) Energy. All energy measured in kilowatt-hours at ~~\$0.0629680~~0.068346 per kWh.
 - (2) Delivery. All kilowatts of Billing Demand delivered at ~~\$12.89~~14.59 per kW.
 - (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$103.30~~123.80 per month.
 - (b) Within the City of Fircrest:
 - (1) Energy. All energy measured in kilowatt-hours at ~~\$0.0629680~~0.068346 per kWh.
 - (2) Delivery. All kilowatts of Billing Demand delivered at ~~\$12.89~~14.59 per kW.
 - (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$103.30~~123.80 per month.

(c) Within the City of Lakewood:

- (1) Energy. All energy measured in kilowatt-hours at ~~\$0.062968~~0.068346 per kWh.
- (2) Delivery. All kilowatts of Billing Demand delivered at ~~\$12.89~~14.59 per kW.
- (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$103.30~~123.80 per month.

(d) Within the City of Steilacoom:

- (1) Energy. All energy measured in kilowatt-hours at ~~\$0.062968~~0.068346 per kWh.
- (2) Delivery. All kilowatts of Billing Demand delivered at ~~\$12.89~~14.59 per kW.
- (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$103.30~~123.80 per month.

(e) Within the City of University Place:

- (1) Energy. All energy measured in kilowatt-hours at ~~\$0.067541~~0.073309 per kWh.
- (2) Delivery. All kilowatts of Billing Demand delivered at ~~\$13.83~~15.65 per kW.
- (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$110.80~~132.79 per month.

C. Billing demand. Determined by means of a demand meter, 30-minute interval. The Billing Demand shall be the highest of:

1. The highest measured demand for the month adjusted for power factor;
2. 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor; or
3. 100 percent of the standby capacity.

For purposes of the determination of Billing Demand in subsection 2 above, the 11 months of history shall be carried forward from the customer's previous account(s).

D. Standby capacity. That amount of power requested by written application or estimated by the Director to be made continuously available for exclusive use of the customer.

E. Customer-owned generation.

1. Any customer taking service under this schedule is eligible to sell to Tacoma Power the quantity of generation that exceeds its actual consumption, provided that such a customer:
 - (a) Utilizes solar photovoltaic (PV) arrays sized not greater than 2 MW, or
 - (b) Owns generation and has an agreement with Tacoma Power that provides for:
 - (i) Compensation of excess generation under this rate schedule, and
 - (ii) The recovery of the cost of integration into Tacoma Power's system, if applicable.

This section shall not apply to customer-owned generation facilities subject to Tacoma Power's net metering requirements under RCW 80.60.030.

2. To participate, an eligible customer must comply with the following subsections (a), (b), and (c):
 - (a) Enter into a generator interconnection agreement with Tacoma Power and comply with all its terms. Tacoma Power may adopt any generator interconnection requirements as necessary to protect public safety, system reliability, or other regulatory requirements.
 - (b) Acknowledge and agree that Tacoma Power owns all environmental, social, and other non-power attributes of the electricity produced by onsite generation in excess of that used or consumed on site, including, without limitation, renewable energy credits (REC). The customer agrees that it will not make assertion or claim to ownership of any environmental, social, or non-power attributes associated with the excess generation. The customer retains ownership of all environmental, social, and other non-power attributes of the electricity, including RECs, produced by onsite generation and consumed on site. The customer shall cooperate and agree to take such action as Tacoma Power reasonably requests in order to establish and/or perfect Tacoma Power's interest, ownership, or rights in said attributes if necessary to transfer ownership.
 - (c) Pay for a two-way advanced meter that is selected and installed by Tacoma Power that will be used to separately measure kilowatt-hours of inbound retail energy consumed by the customer's load and the outbound exported generation. Customers totalizing multiple meters may integrate customer-owned generation into their totalized service consistent with Tacoma Power's policies for meter totalization. Otherwise, meter aggregation across multiple customer premises shall not be permitted.
3. Electricity produced by the customer's generation and not exported to Tacoma Power may be used to reduce inbound retail electricity consumption in accordance with this schedule.
4. Tacoma Power shall credit the customer for all energy received and measured in kilowatt-hours at \$0.0267 per kWh.

F. Service conditions.

1. At the option of Tacoma Power, primary metering may be installed where the service transformers aggregate 500 kVA or more.
2. At the option of Tacoma Power, a customer may be transferred to a non-demand metered rate if the customer's actual demand has not exceeded 50 kilovolt amperes in the prior 24-month period.
3. Power factor provision applicable.
4. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

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§ 12.06.225. High voltage general service – Schedule HVG.

- A. Availability. For customers receiving service from Tacoma Power under this rate schedule prior to April 1, 2021. After April 1, 2021, customers served under this rate schedule who transition their service to another rate schedule shall no longer be eligible for service under this schedule. For general power use where a demand meter is installed and where a customer served does not require the use of Tacoma Power's distribution facilities other than substation transformation. For customers who provide all of their own transformation from Tacoma Power's transmission system voltage, a credit of 20.00 percent will be applicable to the delivery charge.

The customer's load growth cannot exceed 10 average megawatts (aMW) over any consecutive 12-month period. If a customer's energy consumption grows by 10 aMW or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned

to Schedule Very Large Load (VLL) pursuant to subsection E of TMC § 12.06.266.

B. Monthly rate. The sum of the following energy, delivery, and customer charges:

1. Energy. All energy measured in kilowatt-hours at \$0.045729 per kWh.
2. Delivery. All kilowatts of Billing Demand delivered at ~~\$10.73~~14.41 per kW.
3. Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$2,250.00~~2,750.00 per month.
4. Exceptions:

(a) Within the City of Fife:

- (1) Energy. All energy measured in kilowatt-hours at \$0.045729 per kWh.
- (2) Delivery. All kilowatts of Billing Demand delivered at ~~\$10.73~~14.41 per kW.
- (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$2,250.00~~2,750.00 per month.

(b) Within the City of Fircrest:

- (1) Energy. All energy measured in kilowatt-hours at \$0.045729 per kWh.
- (2) Delivery. All kilowatts of Billing Demand delivered at ~~\$10.73~~14.41 per kW.
- (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$2,250.00~~2,750.00 per month.

(c) Within the City of Lakewood:

- (1) Energy. All energy measured in kilowatt-hours at \$0.045729 per kWh.
- (2) Delivery. All kilowatts of Billing Demand delivered at ~~\$10.73~~14.41 per kW.
- (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$2,250.00~~2,750.00 per month.

(d) Within the City of Steilacoom:

- (1) Energy. All energy measured in kilowatt-hours at \$0.045729 per kWh.
- (2) Delivery. All kilowatts of Billing Demand delivered at ~~\$10.73~~14.41 per kW.
- (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$2,250.00~~2,750.00 per month.

(e) Within the City of University Place:

- (1) Energy. All energy measured in kilowatt-hours at \$0.049050 per kWh.
- (2) Delivery. All kilowatts of Billing Demand delivered at ~~\$11.51~~15.46 per kW.
- (3) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
~~\$2,413.39~~2,949.69 per month.

- C. Billing demand. Determined by means of a demand meter, 30-minute interval. The billing demand shall be the higher of:
1. The highest measured demand for the month adjusted for power factor, or
 2. 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor.

For purposes of the determination of Billing Demand in subsection 2 above, the 11 months of history shall be carried forward from the customer's previous account(s).

- D. Service conditions.
1. Power factor provision applicable.
 2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

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§ 12.06.260. Contract industrial service – Schedule CP.

- A. Availability. For (1) existing customers receiving service from Tacoma Power under this rate schedule as of December 31, 2023; (2) existing Tacoma Power customers migrating from Schedule NLL, provided such customers were served under Schedule NLL for at least ten consecutive years; (3) existing Tacoma Power customers migrating from Schedule G who begin taking power from high voltage transmission level and do not use Tacoma Power's distribution system and who meet the requirements this rate schedule; (4) existing Tacoma Power customers migrating from Schedule HVG and meet the requirements for this rate schedule.

If a customer's energy consumption grows by 10 average megawatts or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned to Schedule Very Large Load (VLL) pursuant to subsection E of TMC § 12.06.266.

- B. Minimum requirements. Every customer under Schedule CP must execute upon the execution of a written Power Service Agreement (Contract) with Tacoma Power, which shall require among other conditions:
1. A minimum Contract Demand (as set forth in the Contract) of not less than 8 megawatts;
 2. Delivery of power at one primary voltage;
 3. Metering at primary voltage but in no case at less than nominal 4,160 volts;
 4. Power factor adjustment to 95 percent lagging or better; and
 5. Service is subject to curtailment.
- C. Monthly rate. The sum of the following power service, delivery, customer and other charges:
1. Power service charges:
 - (a) Energy. All energy measured in kilowatt-hours at ~~\$0.034334~~\$0.034471 per kWh.
 - (b) Demand. All kilowatts of Billing Demand delivered at \$7.37 per kW.
 - (c) Minimum charge. The Demand Charge.
 - (d) Contract demand overrun. A Contract Demand Overrun charge shall be imposed when the total measured demand (highest 30-minute integrated demand) exceeds the Contract Demand (as set forth in the Contract). Said charge is pursuant to the following formula:

Contract Demand Overrun Charge = Excess MW x 300% x DC

Where: Excess MW = MW of metered Demand in excess of the Contract Demand; DC = Demand Charge.

2. Delivery. All kilowatts of Billing Demand delivered at \$8.53 per kW.
 3. Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$5,155.00 per month.
 4. Additional charges. This rate schedule specifies power rates based on Tacoma Power's system portfolio. If the customer requires additional environmental or locational attributes in power supply, additional charges including the incremental costs and Tacoma Power's administrative costs will apply and be stated in the Power Service Agreement.
- D. Billing demand. Determined by means of a demand meter, 30-minute interval.
1. The Billing Demand shall be the highest of:
 - (a) The highest measured demand for the month, adjusted for power factor;
 - (b) 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor; or
 - (c) 60 percent of the highest Contract Demand (as set forth in the Contract) during any of the preceding 11 months.
- E. Service conditions.
1. Power factor provision applicable; and
 2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy and delivery services shall apply.

§ 12.06.265. New large load service under 10 aMW – Schedule NLL.

- A. Applicability. For new loads or expanding existing loads greater than 8 megawatts (MW) but less than 10 average megawatts (aMW) within any consecutive 12-month period. Loads receiving service under Schedule NLL may receive service under Schedule CP (or a successor rate) after a period of ten consecutive years from the beginning of service if applicable requirements are met.

The customer's initial load or subsequent load growth cannot exceed 10 aMW over any consecutive 12-month period. If a customer's energy consumption grows by 10 aMW or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned to Schedule Very Large Load (VLL) pursuant to subsection E of TMC § 12.06.266.

- B. Minimum requirements. For large power use upon the execution of a written Power Service Agreement (Contract) with Tacoma Power, which shall require among other conditions:
1. A minimum Contract Demand (as set forth in the Contract) of not less than 8 MW and not more than 10 aMW within any consecutive 12-month period;
 2. Delivery of power at one primary voltage;
 3. Metering at primary voltage but in no case at less than nominal 4,160 volts;
 4. Power factor adjustment to 95 percent lagging or better; and
 5. Service is subject to curtailment.
- C. Monthly rate. The sum of the following power service, delivery, customer and other charges:

1. Power service charges:
 - (a) Energy. All energy measured in kilowatt-hours at ~~\$0.0394840~~0.039642 per kWh.
 - (b) Demand. All kilowatts of Billing Demand delivered at \$8.48 per kW.
 - (c) Minimum charge. The Demand Charge.
 - (d) Contract demand overrun. A Contract Demand Overrun charge shall be imposed when the total measured demand (highest 30-minute integrated demand) exceeds the Contract Demand (as set forth in the Contract). Said charge is pursuant to the following formula:

$$\text{Contract Demand Overrun Charge} = \text{Excess MW} \times 300\% \times \text{DC}$$

Where: Excess MW = MW of metered Demand in excess of the Contract Demand; DC = Demand Charge.

2. Delivery. All kilowatts of Billing Demand delivered at \$9.81 per kW.
 3. Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$5,928.25 per month.
 4. This rate schedule specifies power rates based on Tacoma Power's system portfolio. If the customer requires additional environmental or locational attributes in power supply, additional charges including the incremental costs and Tacoma Power's administrative costs will apply in the Power Service Agreement.
- D. Billing demand. Determined by means of a demand meter, 30 minute interval.
1. The Billing Demand shall be the highest of:
 - (a) The highest measured demand for the month, adjusted for power factor;
 - (b) 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor; or
 - (c) 60 percent of the highest Contract Demand (as set forth in the Contract) during any of the preceding 11 months.
- E. Service conditions.
1. Power factor provision applicable; and
 2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy and delivery services shall apply.

* * *

§ 12.06.290. Street lighting and traffic signal service – Schedule H-1.

- A. Availability. Available for:
1. Public street lighting service where the lighting system is in operation during hours of darkness and where the street light system and equipment is owned by the customer, or there have been other suitable prior written arrangements agreed to by Tacoma Power and the applicant; and
 2. Traffic controllers, signal lights, warning lights, danger lights, pedestrian lights and similar uses, where the traffic control system and equipment is owned and maintained by the customer.
- B. Monthly rate. Rates stated herein are for (1) unmetered installations [items 1 and 2] where charges are per fixture and shall be applied to the number of installed units on the system as determined by Tacoma Power at the time the billing is rendered, and (2) metered installations [item 3].

1. Street lighting units (unmetered).

(a) Incandescent lamps:

Nominal Wattage	Energy Charge Per Unit
Up to 150 Watts	\$4.54
151-220 Watts	\$6.66
221-320 Watts	\$9.68
321-520 Watts	\$15.73
521 & Over Watts	\$24.80

(b) High Intensity Discharge Lamps:

Nominal Wattage	Energy Charge Per Unit		
	Continuous	Dusk to Dawn	Dusk to 2:20 a.m.
50 Watts	\$3.36	\$1.80	\$1.14
70 Watts	\$4.67	\$2.54	\$1.60
100 Watts	\$6.68	\$3.61	\$2.28
150 Watts	\$10.04	\$5.41	\$3.41
175 Watts	\$11.70	\$6.32	\$3.97
200 Watts	\$13.38	\$7.22	\$4.54
250 Watts	\$16.74	\$9.03	\$5.69
310 Watts	\$20.74	\$11.21	\$7.05
400 Watts	\$26.75	\$14.45	\$9.09
700 Watts	\$46.81	\$25.29	\$15.93
1000 Watts	\$61.31	\$33.11	\$20.85
1500 Watts	\$100.31	\$54.18	\$34.13

- (c) At the discretion of Tacoma Power, all lamps may be charged the following equivalent rate: Energy charge for lamp installations at the rate of \$55.73, \$30.11, and \$18.96 per month per kilowatt of total connected load for Continuous, Dusk to Dawn, and Dusk to 2:20 a.m. lamps, respectively.

2. Traffic Control Units (Unmetered):

(a)

Unit Type	Energy Charge Per Unit
(1) Red - Amber – Green	
Controllers	~~\$3.694.25~~
Heads	~~\$5.586.43~~
(2) Flashing	
Controllers	~~\$1.842.12~~
Heads	~~\$2.783.20~~

(1) Incandescent Lamps:

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait
8 Inch Bulb	~~\$3.063.53~~	~~\$0.170.19~~	~~\$2.342.70~~	~~\$2.783.20~~		
12 Inch Bulb	~~\$7.498.63~~	~~\$0.410.47~~	~~\$5.716.58~~	~~\$6.807.83~~		
Pedestrian Head					~~\$2.783.20~~	~~\$2.783.20~~

(2) Light Emitting Diodes (LED) Lamps:

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait
8 Inch LED	~~\$0.360.41~~	\$0.03	~~\$0.240.28~~	~~\$0.330.38~~		
12 Inch LED	~~\$0.580.66~~	\$0.03	~~\$0.470.55~~	~~\$0.510.59~~		
Pedestrian Head					~~\$0.330.38~~	~~\$0.330.38~~

(3) Neon Lamps:

Unit Type	Energy Charge Per Unit	
	Walk	Wait
Pedestrian Head	~~\$0.280.32~~	~~\$1.101.27~~

(4) Controllers:

Unit Type	Energy Charge Per Unit
Traffic	~~\$3.694.25~~
Flashing	~~\$1.842.12~~

- (5) All lamps or controllers not listed above. Energy charge for lamp or controller installations not listed in the above tabulations shall be calculated by multiplying the unit wattage (in kW) x 730 hours x percent active x ~~\$0.0728290.083938~~ per kWh per month.

3. Street Lighting and Traffic Control Units (Metered). The sum of the following energy, delivery and customer charges:

- (a) Energy. All energy measured in kilowatt-hours at \$0.035690 per kWh.
 - (b) Delivery. All energy delivered in kilowatt-hours at \$0.037550 per kWh.
 - (c) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$12.45 per month.
4. Exception. Within the City of University Place. Rates stated herein are for (1) unmetered installations [items (a) and (b)] where charges are per fixture and shall be applied to the number of installed units on the system as determined by Tacoma Power at the time the billing is rendered, and (2) metered installations [item (c)].
- (a) Street Lighting Units (Unmetered):

- (i) Incandescent Lamps:

Nominal Wattage	Energy Charge Per Unit
Up to 150 Watts	\$4.87
151-220 Watts	\$7.14
221-320 Watts	\$10.38
321-520 Watts	\$16.87
521 & Over Watts	\$26.60

- (ii) High Intensity Discharge Lamps:

Nominal Wattage	Energy Charge Per Unit		
	Continuous	Dusk to Dawn	Dusk to 2:20 a.m.
50 Watts	\$3.60	\$1.94	\$1.22
70 Watts	\$5.01	\$2.72	\$1.71
100 Watts	\$7.17	\$3.87	\$2.44
150 Watts	\$10.77	\$5.81	\$3.66
175 Watts	\$12.55	\$6.77	\$4.26
200 Watts	\$14.35	\$7.74	\$4.87
250 Watts	\$17.95	\$9.69	\$6.10
310 Watts	\$22.24	\$12.02	\$7.56
400 Watts	\$28.69	\$15.50	\$9.75

Nominal Wattage	Energy Charge Per Unit		
	Continuous	Dusk to Dawn	Dusk to 2:20 a.m.
700 Watts	\$50.21	\$27.12	\$17.08
1000 Watts	\$65.76	\$35.51	\$22.37
1500 Watts	\$107.60	\$58.12	\$36.60

- (iii) At the discretion of Tacoma Power, all lamps may be charged the following equivalent rate. Energy charge for lamp installations at the rate of \$59.77, \$32.20, and \$20.34 per month per kilowatt of total connected load for Continuous, Dusk to Dawn, and Dusk to 2:20 a.m. lamps, respectively.

(b) Traffic Control Units (Unmetered):

(i)

Unit Type	Energy Charge Per Unit
(1) Red - Amber – Green	
Controllers	<u>\$3,954.56</u>
Heads	<u>\$5,996.90</u>
(2) Flashing	
Controllers	<u>\$1,982.28</u>
Heads	<u>\$2,983.43</u>

(ii) Incandescent Lamps:

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait
8 Inch Bulb	<u>\$3,283.78</u>	<u>\$0,180.21</u>	<u>\$2,512.90</u>	<u>\$2,983.43</u>		
12 Inch Bulb	<u>\$8,039.26</u>	<u>\$0,440.51</u>	<u>\$6,127.06</u>	<u>\$7,298.40</u>		
Pedestrian Head					<u>\$2,983.43</u>	<u>\$2,983.43</u>

(iii) Light Emitting Diodes (LED) Lamps:

Unit Type	Energy Charge Per Unit					
	Red	Amber	Green	Flashing	Walk	Wait
8 Inch LED	<u>\$0,380.44</u>	\$0.03	<u>\$0,260.30</u>	<u>\$0,360.41</u>		
12 Inch LED	<u>\$0,620.71</u>	\$0.03	<u>\$0,510.59</u>	<u>\$0,550.63</u>		
Pedestrian Head					<u>\$0,360.41</u>	<u>\$0,360.41</u>

(iv) Neon Lamps:

Unit Type	Energy Charge Per Unit	
	Walk	Wait
Pedestrian Head	\$0.300.35	\$1.181.36

(v) Controllers:

Unit Type	Energy Charge Per Unit	
	Walk	Wait
Traffic	\$3.954.56	
Flashing	\$1.982.28	

(vi) All lamps or controllers not listed above. Energy charge for lamp or controller installations not listed in the above tabulations shall be calculated by multiplying the unit wattage (in kW) x 730 hours x percent active x \$0.0781180.090033 per kWh per month.

(c) Street Lighting and Traffic Control Units (Metered). The sum of the following energy, delivery and customer charges:

- (i) Energy. All energy measured in kilowatt-hours at \$0.038282 per kWh.
- (ii) Delivery. All energy delivered in kilowatt-hours at \$0.040277 per kWh.
- (iii) Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
\$13.35 per month.

C. Service conditions. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

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§ 12.06.300. Private off-street lighting service – Schedule H-2.

- A. Availability. Available for outdoor lighting service along private street and roadways, over parking lots, and for general area lighting of private property, but excluding public streets within the City of Tacoma.
- B. Character of Service.
 - 1. Lighting under this schedule shall be limited to the hours of darkness when street and highway lights are normally in use. The hours of use shall be regulated by a photoelectric control.
 - 2. Tacoma Power will install, own, and maintain the equipment.
 - 3. Energy will be provided on an unmetered basis.
- C. Monthly rate.
 - 1. High Pressure Sodium Lamps:

Lamp Rating (Watts/Lamp)	Type	Rental Charge
100-Watt	Sodium Vapor	~~\$19.02~~ <u>20.46</u>
200-Watt	Sodium Vapor	~~\$24.47~~ <u>26.33</u>
400-Watt	Sodium Vapor	~~\$48.93~~ <u>52.64</u>

2. All Other Lamps:

Lamp Rating (Watts-Equivalent/Lamp)	Rental Charge
0-200 Watt Equivalent	~~\$21.76~~ <u>23.41</u>
201-400 Watt Equivalent	~~\$48.93~~ <u>52.64</u>
401-800 Watt Equivalent	~~\$76.13~~ <u>81.90</u>
801-1000 Watt Equivalent	~~\$103.32~~ <u>111.15</u>
1001-1500 Watt Equivalent	~~\$130.51~~ <u>140.40</u>

3. Additional equipment. Fixtures will be installed on existing poles. Additional poles required for a lighting installation may be installed at applicant expense. A maximum of three poles will be allowed at a cost per pole specified in the following table. Ancillary materials will be an additional expense. The customer shall pay the entire installation cost prior to installation.

Effective Date	Cost for Each Additional Pole
April 1, 2027	\$3,104.00
April 1, 2028	\$3,846.00
April 1, 2029	\$4,587.00
April 1, 2030	\$5,329.00

4. Exception. Within the City of University Place.

(a) High Pressure Sodium Lamps:

Lamp Rating (Watts/Lamp)	Type	Rental Charge
100-Watt	Sodium Vapor	~~\$20.40~~ <u>21.94</u>
200-Watt	Sodium Vapor	~~\$26.25~~ <u>28.24</u>
400-Watt	Sodium Vapor	~~\$52.49~~ <u>56.46</u>

(b) All Other Lamps:

Lamp Rating (Watts-Equivalent/Lamp)	Rental Charge
0-200 Watt Equivalent	~~\$23.34~~ <u>25.11</u>

201-400 Watt Equivalent	~~\$52.49~~ <u>56.46</u>
401-800 Watt Equivalent	~~\$81.66~~ <u>87.85</u>
801-1000 Watt Equivalent	~~\$110.83~~ <u>119.22</u>
1001-1500 Watt Equivalent	~~\$139.99~~ <u>150.60</u>

- (c) Additional equipment. Fixtures will be installed on existing poles. Additional poles required for a lighting installation may be installed at applicant expense. A maximum of three poles will be allowed at a cost per pole specified in the following table. Ancillary materials will be an additional expense. The customer shall pay the entire installation cost prior to installation.

Effective Date	Cost for Each Additional Pole
April 1, 2027	\$3,329.40
April 1, 2028	\$4,125.28
April 1, 2029	\$4,920.09
April 1, 2030	\$5,715.97

5. Effective January 1, 2021, for customers billed under low-income senior and/ or low-income disabled discount residential service, Rate Schedule A-2, a discount will be provided by reducing the monthly bill by 35 percent.
- D. Service conditions. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

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§ 12.06.372. Shore power – Schedule SP.

- A. Applicability. Service under this schedule is applicable to electric service connections to marine vessels with systems that can accept power from shore rather than use onboard power generation systems while in dock and are metered separately from all other commercial loads. To receive service under this schedule, a customer must execute a Power Service Agreement (Contract) with Tacoma Power which shall, at a minimum, include provisions regarding scheduling and curtailments of loads. Tacoma Power reserves the right to curtail service under this schedule due to maintenance or emergency conditions on the Tacoma Power electrical system.

For customers providing all their own transformation from Tacoma Power's distribution-system voltage, a discount for transformer investment and maintenance will be provided by reducing the monthly bill by 0.8 percent. For customers metered on the primary side of a transformer, a discount for transformer losses will be provided by reducing the monthly bill by 1 percent. These discount percentages are additive, and not compounded.

- B. Monthly rate. The sum of the following energy supply, delivery, and customer charges:
1. Energy supply and delivery. All energy supplied and delivered in kilowatt-hours at ~~\$0.1551~~20.17~~1554~~ per kWh.
 2. Customer charge. Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: ~~\$103.30~~123.80 per month.

C. Service conditions.

1. Customer account holders receiving energy under this rate schedule shall be authorized to recover amounts billed under this schedule from third parties without being held to be in violation of Tacoma Municipal Code 12.06.120.
2. Power factor provision applicable.
3. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.

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