



RESOLUTION NO. U-11628

1 A RESOLUTION related to the purchase of materials, supplies, equipment and
2 the furnishing of services; authorizing the City officials to enter into
3 contracts and, where specified, waive competitive bidding requirements,
4 authorize sale of surplus property, or increase or extend existing
5 agreements.

6 WHEREAS the City of Tacoma, Department of Public Utilities, requested
7 bids or proposals for the purchase of certain materials, supplies, equipment or
8 the furnishing of certain services, or proposes to purchase off an agreement
9 previously competitively bid and entered into by another governmental entity or
10 a purchasing cooperative, or for the sales of surplus, or desires to increase or
11 extend an existing agreement, all as explained by the attached Exhibit "A,"
12 which by this reference is incorporated herein, and

13 WHEREAS in response thereto, bids or proposals (or prices from
14 another governmental or cooperative agreement) were received, all as
15 evidenced by Exhibit "A," and

16 WHEREAS the Board of Contracts and Awards or the requesting division
17 have heretofore made their recommendations, which may include waiver of the
18 formal competitive bid process because it was not practicable to follow said
19 process, or because the purchase is from a single source, or there is an
20 emergency that requires such waiver, or because a directly negotiated contract
21 was determined to be in the best interest of the City, or waiver of minor
22 deviations, and in the case of sale of surplus, a declaration of surplus has been
23 made certifying that said items are no longer essential for continued effective
24 utility service, as explained in Exhibit "A," Now, therefore,
25
26



1 BE IT RESOLVED BY THE PUBLIC UTILITY BOARD OF THE CITY OF TACOMA:

2 That the Public Utility Board of the City of Tacoma hereby concurs and
3 approves the recommendations of the Board of Contracts and Awards or
4 the requesting division, and approves, as appropriate: (1) the purchase or
5 furnishing of those materials, supplies, equipment or services recommended for
6 acceptance; (2) the sale of surplus materials, supplies or equipment
7 recommended for acceptance; (3) the purchase from a cooperative or another
8 governmental entity contract; and (4) the increase or extension of an existing
9 agreement, and said matters may include waiver of the formal competitive bid
10 process or waiver of minor deviations, all as set forth on Exhibit "A," and
11 authorizes the execution, delivery and implementation of appropriate notices,
12 contracts and documents by the proper officers of the City for said transactions.
13

14 Approved as to form:

15
16 _____
17 /s/
18 Chief Deputy City Attorney

19 _____
20 Clerk

Adopted _____



Resolution No.: U-11628
Item No.: /
Meeting Date: OCTOBER 14, 2026

TO: Board of Contracts and Awards
FROM: Keri Burchard - Juarez, Superintendent, Tacoma Water
Stuart Vaughan, Division Manager, Tacoma Water
COPY: Public Utility Board, Director of Utilities, Board Clerk, EIC Coordinator, LEAP Coordinator, and Brandon Snow, Senior Contracting & Procurement Specialist, Finance/Purchasing
SUBJECT: Forecast Informed Reservoir Operations Project
Contract No. CW2250455 – October 14, 2026, Public Utility Board
DATE: September 23, 2026

RECOMMENDATION SUMMARY: Tacoma Water requests approval to increase Contract No. CW2250455 to Regents of the University of California dba University of California San Diego (UCSD), La Jolla, CA by \$1,432,702, plus applicable taxes, budgeted from the Tacoma Water Fund 4600 -RWSS, to prepare the Final Viability Assessment of the Forecasted Informed Reservoir Operations Project (FIRO). This increase will bring the contract to a projected total of \$3,572,518, plus applicable taxes.

STRATEGIC POLICY PRIORITY:

- Strengthen and support a safe city with healthy residents.
- Ensure all Tacoma residents are valued and have access to resources to meet their needs.
- Assure outstanding stewardship of the natural and built environment.

BACKGROUND:

The FIRO project will develop a different method for the United States Army Corps of Engineers (USACE) to operate water storage behind their flood control structures, and for the purposes of this contract, specifically operations of the Howard A. Hanson Dam (HAHD) which controls the upstream flows of the Green River and the water storage in the Eagle Gorge Reservoir. UCSD is providing the research and investigation, as well as proposed operations methods allowing USACE to optimize reservoir water levels. Tacoma Public Utilities is the non-federal sponsor for the FIRO project and is therefore working directly with UCSD.

Tacoma Water, City of Kent, Lakehaven Water and Sewer District, and Covington Water District formed a partnership called the Regional Water Supply System (RWSS) in 2002. The RWSS has water rights to use up to 20,000 acre-feet of water stored in the Eagle Gorge Reservoir for municipal and industrial (M&I) use. Achieving full M&I water storage behind the dam using current fill and release policies is difficult in many years. The quantity of stored water depends on the weather and on the approved methods for USACE to operate the outlet of the dam to meet competing water management needs. Reservoir water storage methodology over the last 20 years has resulted in reaching the full 20,000 acre-feet of storage nine times and achieving less than full storage (20,000 acre-feet) has occurred 11 times.



When this project is complete, the USACE dam operators will have new methods to manage river flows that utilize weather forecasting, real-time advance meteorologic forecasting of atmospheric rivers, and other extreme weather events, which will serve to better optimize the reservoir water storage levels.

ISSUE: Climate change is expected to exacerbate Tacoma Water's M&I storage capacity due to a less reliable winter snowpack, more annual precipitation falling during flood pool operations when water is not retained for M&I water use, and earlier loss of access to the water storage due to earlier instream flow reductions. These factors increase the likelihood that the water storage available for M&I water behind the dam may not be sufficient due to weather factors, which in turn would reduce the flexibility for Tacoma Water's M&I water sources and potentially increase costs to deliver M&I water to customers.

ALTERNATIVES: The alternative is to not amend this contract and cease collaborative funding of this research. This would mean the key meteorological, climate, and reservoir-resilience research addressed in prior phases will not result in FIRO alternatives for HAHD operations. The current pattern of not filling the reservoir for M&I water use would continue.

COMPETITIVE ANALYSIS:

This is an amendment to a previously approved interagency contract for ongoing research to investigate the feasibility of using real-time information to manage reservoir operations at HAHD.

CONTRACT HISTORY: This contract was originally awarded to UCSD on October 26, 2022, in the amount of \$944,816, plus applicable taxes, with a termination date of August 31, 2024, under Resolution No. U-11350.

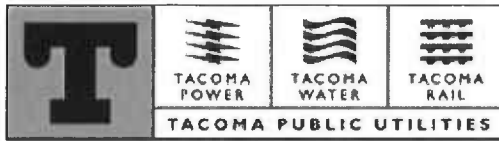
Amendment No. 1, dated August 31, 2024, extended the termination date to December 31, 2024.

Amendment No. 2, dated January 1, 2025, increased the contract \$1,195,000, for a contract total of \$2,139,816, plus applicable taxes, and extended the termination date to December 31, 2026, under Resolution No. U-11504.

SUSTAINABILITY: This project directly addresses Resolution No. 40509 by investigating an approach to mitigate the impacts of climate change on M&I water supply.

EQUITY IN CONTRACTING (EIC) COMPLIANCE: Not applicable - EIC Exception: Interagency Agreement

LOCAL EMPLOYMENT AND APPRENTICESHIP TRAINING PROGRAM (LEAP) COMPLIANCE: Not applicable.



FISCAL IMPACT:

EXPENDITURES:

FUND NUMBER & FUND NAME	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
Tacoma Water Fund 4600 - RWSS	20000117899	5310100	\$1,432,702
TOTAL			Up to \$1,432,702

REVENUES:

FUNDING SOURCE	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
Tacoma Water Fund 4600 - RWSS	588000	Various Revenue	(\$1,432,702)
TOTAL			Up to (\$1,432,702)

FISCAL IMPACT TO CURRENT BIENNIAL BUDGET: \$0

ARE THE EXPENDITURES AND REVENUES PLANNED AND BUDGETED? Yes

IF EXPENSE IS NOT BUDGETED, PLEASE EXPLAIN HOW THEY ARE TO BE COVERED. N/A



Resolution No.: U-11628
Item No.: 2
Meeting Date: OCTOBER 14, 2026

TO: Board of Contracts and Awards
FROM: Chris Robinson, Utilities Deputy Director - Power Superintendent, Tacoma Power
Kalyan Kakani, Section Manager, Power Utility Technology Services (UTS)
Tyler Swartz, Division Manager, Power UTS
COPY: Haley Saul, Senior Manager, Technology, Power UTS, Data & AI Services
Public Utility Board, Director of Utilities, Board Clerk, EIC Coordinator, LEAP
Coordinator, and Brittany Riolo, Senior Contracting & Procurement Specialist,
Finance/Purchasing
SUBJECT: Seeq Software Assurance Subscription Program
Waiver for Direct Negotiation, Contract No. CW2238580 – October 14, 2026
Public Utility Board
DATE: September 1, 2026

RECOMMENDATION SUMMARY:

Power Utility Technology Services (UTS) requests approval to increase and extend Contract No. CW2238580, to Seeq Corporation (Seeq), Seattle, WA, by \$155,000, plus applicable taxes, budgeted from the Power Fund 4700, for the annual renewal and increase of the Software Assurance Subscription program. This increase will bring the contract to a projected total of \$603,000, plus applicable taxes, and extend contract through November 8, 2027.

BACKGROUND:

Seeq specializes in data visualization for large-scale time series Supervisory Control & Data Acquisition (SCADA) datasets used in data-heavy industries like utilities, manufacturing, aerospace, etc. Seeq securely connects to on-premise historian systems while providing Software as a Service (SaaS)-based tools for advanced analytics, predictive monitoring, visualization, and reporting. UTS originally approached Seeq in 2020, as Seeq is used by a number of other utilities in the Pacific Northwest.

ISSUE: Without Seeq (or an alternative solution), analysis of large-scale time series data would be slow, cumbersome, and inefficient. Prior to Seeq, many analysts did not have access to the operational data that has given us insights into better operational practices.

ALTERNATIVES: With the ongoing implementation of AVEVA Pi, an enterprise software platform that collects, stores, and analyzes high-volume, real-time operational data from industrial equipment and sensors, through the Energy Management System (EMS) project, Tacoma Public Utilities (TPU) is planning to consolidate other large-scale time series SCADA data into a single hub to enhance data accessibility, simplify data integration, and reduce our reliance on separate analytical platforms (e.g. Seeq). In our research, we believe that AVEVA Pi and their associated products will allow us to either reduce our reliance on Seeq or discontinue using it altogether by November 2028.

Another, less desirable alternative, is to build data pipelines using existing architecture, that is typically used for smaller scale data, whereby we move data from a historian, using Feature Manipulation Engine (FME), and land it in Snowflake, then visualize it with Tableau. The data



community has attempted to use this process, but finds it slow and ineffective on large-scale, sub-minute data.

Our recommendation is to continue the use of Seeq, over the next two years, while transitioning to the AVEVA Pi suite, all the while reducing our reliance on Seeq and eventually decommissioning it.

COMPETITIVE ANALYSIS:

The initial purchase of Seeq was small; only \$15,000, plus applicable taxes. A direct negotiation waiver was the most cost-effective way to procure this service. Over the years, TPU has expanded the usage and the costs continued to increase, yet the need for the service continues and is well embedded. Our goal is to reduce our reliance on Seeq over the next two years and ultimately decommission it once all use cases are transferred to AVEVA Pi.

CONTRACT HISTORY: This contract was originally awarded to Seeq as a result of a Waiver for Direct Negotiation, Sourcing Request No. SR2581715624, in November 2020 for a projected contract amount of \$15,000, plus applicable taxes. The contract allows for automatic renewals that proceeded as follows:

In November 2021, the contract was renewed for one (1) year and increased by \$25,000.

In November 2022, the contract was renewed for two (2) years and increased by \$150,000.

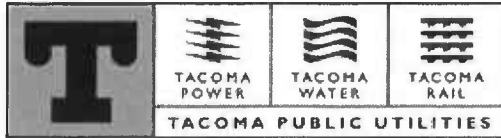
In November 2024, the contract was renewed for one (1) year and increased by \$115,000.

In November 2025 the contract was renewed for one (1) year and increased by \$143,000.

SUSTAINABILITY: Not applicable

EQUITY IN CONTRACTING (EIC) COMPLIANCE: Not applicable - EIC Exception: Direct Negotiation Waiver

LOCAL EMPLOYMENT AND APPRENTICESHIP TRAINING PROGRAM (LEAP) COMPLIANCE: Not applicable



FISCAL IMPACT:

EXPENDITURES:

FUND NUMBER & FUND NAME *	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
Power Fund 4700	80024682		\$155,000
TOTAL			Up to \$155,000

REVENUES:

FUNDING SOURCE	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
Power Fund 4700	80024682		(\$155,000)
TOTAL			Up to (\$155,000)

FISCAL IMPACT TO CURRENT BIENNIAL BUDGET: \$155,000

ARE THE EXPENDITURES AND REVENUES PLANNED AND BUDGETED? Yes

IF EXPENSE IS NOT BUDGETED, PLEASE EXPLAIN HOW THEY ARE TO BE COVERED. N/A



Resolution No.: U-11628
Item No.: 3
Meeting Date: OCTOBER 14, 2026

TO: Board of Contracts and Awards
FROM: Chris Robinson, Power Superintendent, Tacoma Power
Tosha Siebert, Transmission & Distribution Section Manager, Tacoma Power
Sharon Brophy, Business Services Senior Manager, Tacoma Power
Erica Pierce, Senior Business Services Analyst, Tacoma Power
COPY: Public Utility Board, Director of Utilities, Board Clerk, EIC Coordinator, LEAP Coordinator, and Aaron Bratton, Senior Contracting and Procurement Specialist, Finance/Purchasing
SUBJECT: Traffic Control Services
Cooperative Piggyback of City of Seattle Specification No. 6376, Contract No. 4600016128– October 14, 2026 Public Utility Board
DATE: September 22, 2026

RECOMMENDATION SUMMARY:

Tacoma Power Transmission & Distribution (T&D) requests approval to increase contract 4600016128, to Traffic Management LLC, Long Beach, CA, by \$500,000, plus applicable taxes, budgeted from various division funds, for flagging and traffic control services. This increase will bring the contract to a projected total of \$1,000,000, plus applicable taxes.

BACKGROUND:

This contract provides qualified traffic control flaggers, traffic control plans, equipment, and the required transportation to assist the workforces of Tacoma Public Utilities (TPU). The work may be performed within the rights-of-way of private, county, city, highway, and limited access freeway roads.

While the business is registered in California, Traffic Management LLC maintains a Washington office and employs Washington residents.

ISSUE: Flagging and traffic control services are integral to public and crew safety while performing construction and maintenance services. The back-up contract holder did not renew their contract in March 2026. T&D prefers to have both a primary and back-up contract for flagging services to ensure availability of flagging teams for both planned and unplanned work. Traffic Management LLC offers competitive rates and a robust response infrastructure to be able to meet Tacoma Powers' needs in both standard and emergency callouts.

ALTERNATIVES: Traffic control and flagging services could be produced solely utilizing the existing contracts in place. However, not having enough flagging crews available will delay maintenance services and planned projects if the other contract holders do not have crews available. Our other contractors support other surrounding utilities and it is possible, especially during storm season, to have a shortage of available flaggers to respond.

COMPETITIVE SOLICITATION:

City of Seattle's Invitation to Bid (ITB) Specification No. 6376 was opened July 30, 2024. City of Seattle awarded multiple contracts off this solicitation but does not have their bid tab available via their contract web page. Through an interlocal cooperative purchasing agreement, the City



of Tacoma entered a contract with the supplier at the prices, terms, and conditions of this contract.

CONTRACT HISTORY:

WHEREAS CITY and CONTRACTOR entered into a Contract, effective December 31, 2025, for the purpose of roadway traffic control services, in the not to exceed amount of \$500,000, and with a termination date of August 31, 2026, and

WHEREAS effective May 1, 2026, CITY and CONTRACTOR entered into Amendment No. 1 to the Contract, to include a 2-hour minimum charge for flagging services cancelled within 24 hours of the scheduled service, and

WHEREAS effective August 25, 2026, the CITY and CONTRACTOR entered into Amendment No. 2 for the Contract to extend the time for performance and termination date from August 31, 2026, to August 31, 2027. This contract was originally awarded to Traffic Management LLC as a result of ITB Specification No. 6376 in August 2024. The original contract length was one year with possible extensions.

SUSTAINABILITY: N/A

EQUITY IN CONTRACTING (EIC) COMPLIANCE: Not applicable - Supply purchase - EIC Regulations are not yet established

LOCAL EMPLOYMENT AND APPRENTICESHIP TRAINING PROGRAM (LEAP) COMPLIANCE: Not applicable

FISCAL IMPACT:

EXPENDITURES:

FUND NUMBER & FUND NAME *	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
Power Fund	Various	Various	\$500,000
TOTAL			Up to \$500,000

REVENUES:

FUNDING SOURCE	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
Power Sales	Various	Various	(\$500,000)
TOTAL			Up to (\$500,000)



FISCAL IMPACT TO CURRENT BIENNIAL BUDGET: \$ 50,000

ARE THE EXPENDITURES AND REVENUES PLANNED AND BUDGETED? Yes

IF EXPENSE IS NOT BUDGETED, PLEASE EXPLAIN HOW THEY ARE TO BE COVERED. N/A



Resolution No.: U-11628
Item No.: 4
Meeting Date: OCTOBER 14, 2026

TO: Board of Contracts and Awards
FROM: Chris Robinson, Power Superintendent, Tacoma Power
Tosha Siebert, Transmission & Distribution Section Manager, Tacoma Power
Sharon Brophy, Business Services Senior Manager, Tacoma Power
Erica Pierce, Senior Business Services Analyst, Tacoma Power
COPY: Public Utility Board, Director of Utilities, Board Clerk, EIC Coordinator, LEAP Coordinator, and Aaron Bratton, Senior Contracting and Procurement Specialist, Finance/Purchasing
SUBJECT: Traffic Control Services
Piggyback City of Seattle Specification No. 6376, Contract No. 4600015835–
October 14, 2026 Public Utility Board
DATE: September 22, 2026

RECOMMENDATION SUMMARY:

Tacoma Power Transmission & Distribution (T&D) requests approval to increase Contract No. 4600015835, to K&D Services Inc. Everett, WA, by \$500,000, plus applicable taxes, budgeted from the various division funds, for flagging and traffic control services. This increase will bring the contract to a projected total of \$1,000,000, plus applicable taxes.

BACKGROUND:

This contract provides qualified traffic control flaggers, traffic control plans, equipment, and required transportation to assist the workforces of Tacoma Public Utilities (TPU). The work may be performed within the rights-of-way of private, county, city, highway, and limited access freeway roads.

ISSUE: K&D Services Inc is the primary flagging company utilized for large projects such as rolling slowdowns on the freeways/highways/heavy traffic flow areas in the Tacoma Power service area. Upcoming planned maintenance work will require use of these services.

ALTERNATIVES: Alternative options include a competitive solicitation to find other comparable vendors. This may cause lack of availability which may cause delays in projects. Tacoma Power crews are familiar with K&D Services Inc's procedures to conduct this work safely and efficiently with their teams.

COMPETITIVE SOLICITATION:

City of Seattle's Invitation to Bid (ITB) Specification No. 6376 was opened July 30, 2024. City of Seattle awarded multiple contracts off this solicitation but does not have their bid tab available via their contract web page. Through an interlocal cooperative purchasing agreement, the City of Tacoma entered into a contract with the supplier at the prices, terms, and conditions of this contract.

CONTRACT HISTORY: Contract No. CW2269503 was originally awarded to K&D Services Inc as a result of City of Seattle piggyback ITB Specification No. 6376 in August 2024. The original contract term was October 31, 2024 to August 31, 2025.



Amendment No. 1, effective July 15, 2025, was executed to extend the termination date to August 30, 2026.

Amendment No. 2, effective August 17, 2026, was executed to match the City of Seattle's termination date extension to August 31, 2027.

SUSTAINABILITY: N/A

EQUITY IN CONTRACTING (EIC) COMPLIANCE: Not applicable - Supply purchase - EIC Regulations are not yet established

LOCAL EMPLOYMENT AND APPRENTICESHIP TRAINING PROGRAM (LEAP) COMPLIANCE: Not applicable

FISCAL IMPACT:

EXPENDITURES:

FUND NUMBER & FUND NAME *	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
Power Fund	Various	Various	\$500,000
TOTAL			Up to \$500,000

REVENUES:

FUNDING SOURCE	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
Power Sales	Various	Various	(\$500,000)
TOTAL			Up to (\$500,000)

FISCAL IMPACT TO CURRENT BIENNIAL BUDGET: \$100,000

ARE THE EXPENDITURES AND REVENUES PLANNED AND BUDGETED? Yes

IF EXPENSE IS NOT BUDGETED, PLEASE EXPLAIN HOW THEY ARE TO BE COVERED. N/A



Resolution No.: U-11628
Item No.: 5
Meeting Date: OCTOBER 14, 2026

TO: Board of Contracts and Awards
FROM: Chris Robinson, Power Superintendent, Tacoma Power
Tosha Siebert, Transmission & Distribution Section Manager, Tacoma Power
Sharon Brophy, Senior Business Services Manager, Tacoma Power
Erica Pierce, Senior Business Services Analyst, Tacoma Power
COPY: Public Utility Board, Director of Utilities, Board Clerk, EIC Coordinator, LEAP
Coordinator, and Aaron Bratton, Senior Contracting and Procurement Specialist,
Finance/Purchasing
SUBJECT: Wood Pole Inspection, Test, and Treatment Services (Rebid)
Request for Bids (RFB) Specification No. PT26-0181F, Contract No. CW2285282
– October 14, 2026 Public Utility Board
DATE: September 22, 2026

RECOMMENDATION SUMMARY:

Tacoma Power Transmission & Distribution (T&D) recommends awarding a contract to Pacific Pole Inspection LLC, Kelso, WA, in the amount of \$1,200,000.00, plus applicable taxes, budgeted from the Power Fund, for an initial contract term of two (2) years with the option to renew for two (2) one-year extensions, for a projected contract amount of \$1,200,000.00, plus applicable taxes, for wood pole inspection, test, and treatment services.

BACKGROUND:

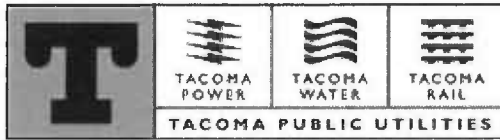
In 2002, Tacoma Power established a program for wood pole inspection, test, and treatment services. The goal of the program is to strengthen the reliability of the electrical transmission and distribution system and extend the service life of wood pole assets by locating and mitigating defective conditions. Various environmental conditions can negatively affect the wood poles in the Tacoma Power service area including moisture and a variety of pest species. Regular tests and inspection services, which sometimes require treatment, are performed to identify issues and ensure Tacoma Power is getting an appropriate life span out of wood poles. Inspection and treatment results are provided to T&D teams for tracking and evaluation of pole conditions.

ISSUE: The current contract expires in December of 2026 and we are in need of these services to maintain our program.

ALTERNATIVES: If the contract is not approved, Tacoma Power staff may not be able to create, post, and award a new solicitation in time to onboard a new vendor for work this is scheduled in 2027. This would result in the work being delayed into another year, affecting line crews and other teams that rely on these services to plan their work in the most effective, safe, and cost-efficient manner.

COMPETITIVE SOLICITATION:

RFB Specification No. PT26-0181F was opened September 15, 2026. Thirteen (13) companies were invited to bid in addition to normal advertising of the project. Five (5) submittals were received. Four (4) of the submittals were deemed non-responsive for non-compliance with bid requirements.



Pacific Pole Inspection LLC submitted a bid that resulted in the lowest evaluated submittal. The table below reflects the amount of the base award.

<u>Respondent</u> (RFB)	<u>Location</u>	<u>Submittal Amount</u>
Pacific Pole Inspection LLC	Kelso, WA	\$299,096.35

Pre-bid Estimate: \$537,500 estimated annually.
The recommended award is 55 percent below the pre-bid estimate.

CONTRACT HISTORY: New contract.

SUSTAINABILITY: Sustainability was not an evaluation point for this solicitation; however, Tacoma Power is working with vendors to utilize battery powered equipment when possible for this scope of work.

EQUITY IN CONTRACTING (EIC) COMPLIANCE: Not applicable - Service contract - EIC Regulations are not yet established

LOCAL EMPLOYMENT AND APPRENTICESHIP TRAINING PROGRAM (LEAP) COMPLIANCE: Not applicable

FISCAL IMPACT:

EXPENDITURES:

FUND NUMBER & FUND NAME *	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
Power Fund	Various	Various	\$1,200,000.00
TOTAL			Up to \$1,200,000.00

REVENUES:

FUNDING SOURCE	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
Power Sales	Various	Various	(\$1,200,000.00)
TOTAL			Up to (\$1,200,000.00)



FISCAL IMPACT TO CURRENT BIENNIAL BUDGET: \$0

ARE THE EXPENDITURES AND REVENUES PLANNED AND BUDGETED? Yes

IF EXPENSE IS NOT BUDGETED, PLEASE EXPLAIN HOW THEY ARE TO BE COVERED. N/A



Resolution No.: U-11628
Item No.: 6
Meeting Date: OCTOBER 14, 2026

TO: Board of Contracts and Awards
FROM: Chris Robinson, Power Superintendent, Tacoma Power
Tosha Siebert, Transmission & Distribution Section Manager, Tacoma Power
Sharon Brophy, Business Services Senior Manager, Tacoma Power
Erica Pierce, Senior Business Services Analyst, Tacoma Power
COPY: Public Utility Board, Director of Utilities, Board Clerk, EIC Coordinator, LEAP
Coordinator, and Aaron Bratton, Senior Contracting & Procurement Specialist,
Finance/Purchasing
SUBJECT: 15kV Fused Disconnect (Cutout) Switches
Request For Bids (RFB) Specification No. PT26-0195F, Contract No.
CW2285339 – October 14, 2026 Public Utility Board
DATE: September 24, 2026

RECOMMENDATION SUMMARY:

Tacoma Power Transmission & Distribution (T&D) recommends awarding a contract to Border States Industries Inc, Fargo, ND, in the amount of \$550,000.00, plus applicable taxes, budgeted from the Power fund, for an initial contract term of three (3) years with the option to renew for two (2) one-year (1) periods, for a projected contract amount of \$550,000.00, plus applicable taxes, for the purchase of 15kV fused disconnect (cutout) switches.

BACKGROUND:

15kV fused disconnect (cutout) switches are stock items for the Power warehouse which are purchased on a continual basis to maintain stock on hand.

While the main corporate headquarters are located in Fargo, ND, all subsequent work stemming from this solicitation will be based in Lacey, WA.

ISSUE: These 15kV fused disconnect (cutout) switches are used for installation on our system for utility crews when performing maintenance, planned or emergency repairs.

ALTERNATIVES: If the contract is not awarded, Tacoma Power will need to procure these items on a one-time as-needed basis until a new contract is awarded, which could take several months. This would require numerous solicitations which would significantly impact internal resources, potentially increase costs, and negatively affect service time and project timelines.

COMPETITIVE SOLICITATION:

RFB Specification No. PT26-0195F was opened September 22, 2026. Four (4) companies were invited to bid in addition to normal advertising of the project. Three (3) submittals were received. Two submittals were deemed non-responsive.



Border States Industries Inc submitted a bid that resulted in the lowest evaluated submittal. The table below reflects the amount of the base award.

<u>Respondent</u> (RFB)	<u>Location</u>	<u>Submittal Amount</u>
Border States Industries Inc	Lacey, WA	\$413,005.60

Pre-bid Estimate: \$500,000.00

The recommended award is eighteen (18) percent below the pre-bid estimate.

CONTRACT HISTORY: New contract.

SUSTAINABILITY: N/A

EQUITY IN CONTRACTING (EIC) COMPLIANCE: Not applicable - Supply purchase - EIC Regulations are not yet established

LOCAL EMPLOYMENT AND APPRENTICESHIP TRAINING PROGRAM (LEAP) COMPLIANCE: Not applicable

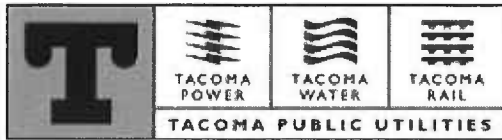
FISCAL IMPACT:

EXPENDITURES:

FUND NUMBER & FUND NAME *	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
Power Fund	Various	Various	\$550,000.00
TOTAL			Up to \$550,000.00

REVENUES:

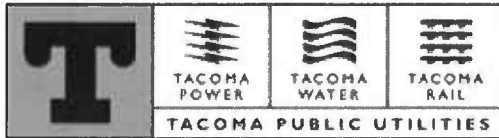
FUNDING SOURCE	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
Power Sales	Various	Various	(\$550,000.00)
TOTAL			Up to (\$550,000.00)



FISCAL IMPACT TO CURRENT BIENNIAL BUDGET: \$ 25,000.00

ARE THE EXPENDITURES AND REVENUES PLANNED AND BUDGETED? Yes

IF EXPENSE IS NOT BUDGETED, PLEASE EXPLAIN HOW THEY ARE TO BE COVERED. N/A



Resolution No.: U-11628
Item No.: 7
Meeting Date: OCTOBER 14, 2026

TO: Board of Contracts and Awards
FROM: Chris Robinson, Power Superintendent, Tacoma Power
Tosha Siebert, Transmission & Distribution Section Manager, Tacoma Power
Sharon Brophy, Senior Business Services Manager, Tacoma Power
Erica Pierce, Senior Business Services Analyst, Tacoma Power
COPY: Public Utility Board, Director of Utilities, Board Clerk, EIC Coordinator, LEAP Coordinator, and Aaron Bratton, Senior Contracting and Procurement Specialist, Finance/Purchasing
SUBJECT: PSE Yard Course
Request for Bids (RFB) Specification No. PT26-0047F, Contract No. CW2282814
– October 14, 2026 Public Utility Board
DATE: September 17, 2026

RECOMMENDATION SUMMARY:

Tacoma Power Transmission & Distribution (T&D) requests approval to increase Contract No. CW2282814, to Washington Rock Quarries Inc, Orting, WA, by \$500,000, plus applicable taxes, budgeted from the Power Fund, for PSE Yard Course. This increase will bring the contract to a projected total of \$1,000,000, plus applicable taxes.

BACKGROUND:

PSE yard course is a type of rock used as the rock bed for Tacoma Power substations due to specific properties. This is the only type of rock used for this purpose. Tacoma Power is beginning several planned substation retrofits as well as other capital substation projects over the next biennium. This rock will be required throughout the course of this work.

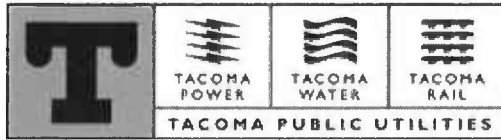
ISSUE: Coordinating Tacoma Power crews to drive and pick up this rock can be problematic if all hands are needed on a large project. To alleviate this issue for the construction team, rock delivery can assist with keeping projects on time, especially if more rock than originally calculated by the teams is needed. Having a vendor that allows for both pick-up and delivery of this rock, with stock on hand for unplanned needs, assists Tacoma Power.

ALTERNATIVES: Bids could be conducted separately for each planned capital project requiring this work; however, this would strain staff resources and potentially delay projects.

COMPETITIVE SOLICITATION:

RFB Specification No. PT26-0047F was opened May 26, 2026. Six (6) companies were invited to bid in addition to normal advertising of the project. Two (2) submittals were received.

<u>Respondent</u>	<u>Location</u>	<u>Submittal Amount</u>
Washington Rock Quarries Inc	Orting, WA	\$332,960
Newell Brothers Inc	Tacoma, WA	\$348,000



CONTRACT HISTORY: New contract.

SUSTAINABILITY: N/A

EQUITY IN CONTRACTING (EIC) COMPLIANCE: Not applicable - Supply purchase - EIC Regulations are not yet established

LOCAL EMPLOYMENT AND APPRENTICESHIP TRAINING PROGRAM (LEAP) COMPLIANCE: Not applicable

FISCAL IMPACT:

EXPENDITURES:

FUND NUMBER & FUND NAME *	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
Power Fund	Various	Various	\$500,000
TOTAL			Up to \$500,000,000

REVENUES:

FUNDING SOURCE	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
Power Sales	Various	Various	(\$500,000)
TOTAL			Up to (\$500,000)

FISCAL IMPACT TO CURRENT BIENNIAL BUDGET: \$ 0

ARE THE EXPENDITURES AND REVENUES PLANNED AND BUDGETED? Yes

IF EXPENSE IS NOT BUDGETED, PLEASE EXPLAIN HOW THEY ARE TO BE COVERED. N/A



Resolution No.: U-11628
Item No.: 8
Meeting Date: OCTOBER 14, 2026

TO: Board of Contracts and Awards
FROM: Chris Robinson, Power Superintendent, Tacoma Power
Tosha Siebert, Transmission & Distribution Section Manager, Tacoma Power
Sharon Brophy, Business Services Senior Manager, Tacoma Power
Erica Pierce, Senior Business Services Analyst, Tacoma Power
COPY: Public Utility Board, Director of Utilities, Board Clerk, EIC Coordinator, LEAP
Coordinator, and Aaron Bratton, Senior Contracting and Procurement Specialist,
Finance/Purchasing
SUBJECT: Three-Phase Pad-Mounted Distribution Transformers
Request for Proposals (RFP) Specification No. PT26-0097F, Contract No.
CW2284220 – October 14, 2026 Public Utility Board
DATE: September 17, 2026

RECOMMENDATION SUMMARY:

Tacoma Power Transmission & Distribution (T&D) recommends awarding a contract to General Pacific Inc, Fairview, Oregon, in the amount of \$5,000,000, plus applicable taxes, budgeted from the Power Fund, for an initial contract term of three (3) years with the option to renew for two (2) one-year renewals, for a projected contract amount of \$5,000,000, plus applicable taxes, for three phase pad-mounted distribution transformers.

BACKGROUND:

Tacoma Power T&D has been purchasing three phase pad-mounted distribution transformers via one-time quotes or waivers. This was due to the COVID pandemic prompting manufacturers to discontinue previously negotiated contracts.

There are no Washington state vendors for new transformers which have the capacity of the manufacturing partners elsewhere in the country.

ISSUE: Tacoma Power T&D conducted a Request for Proposals (RFP) solicitation for these items to find vendors that most closely meet the needs for pricing and pricing adjustments, favorable lead times coupled with supply chain reliability, storm/emergency response protocols, adaption of the U.S. Department of Energy (DOE) amorphous core requirements, and materials planning system for orders.

ALTERNATIVES: If this contract is not approved, Tacoma Power T&D will need to continue conducting one-time bids to procure these three-phase pad-mounted distribution transformers. This will be an additional strain on staff resources. Additionally, this will lead to unpredictable lead times and stock constraints for Tacoma Power crews.

COMPETITIVE SOLICITATION:

RFP Specification No. PT26-0097F was opened July 21, 2026. Seventy-seven (77) companies were invited to bid in addition to normal advertising of the project. Thirteen (13) submittals were received. Twelve (12) submittals were deemed non-responsive by either not including required information or not meeting the minimum qualifications set forth in the specification.



General Pacific Inc submitted a proposal that resulted in the only evaluated submittal. The table below reflects their score.

<u>Respondent</u>	<u>Location</u>	<u>Score</u>
General Pacific	Fairview, OR	82

CONTRACT HISTORY: New contract.

SUSTAINABILITY: In previous RFPs, General Pacific Inc responded their company had no sustainability measures, but in this response, they have advised of the robust sustainability program which the manufacturer they represent, ERMCO, has in place.

ERMCO prioritizes sustainability throughout operations and supply chain with recycling programs for all materials eligible that are utilized in their manufacturing operations. This includes items such as metals, low-density plastics, oil, paper, and other raw materials. ERMCO has an eye on continuous improvement in sustainability with targets to reduce energy and water usage, landfill waste and production scrap. ERMCO also works with local partners in their region for improvement in stormwater and wastewater management. ERMCO is an active member of the Sustainable Supply Chain Alliance (SSCA).

ERMCO worked with Tacoma Power to implement suggested sustainability practices on switching to decals, which produce less waste from our marking requirements, as well as working with engineers to approve double stacking truckloads to reduce the environmental impact of shipments. For our other contracts, ERMCO and Tacoma Power work together to ensure full truckloads for each shipment to comply with City of Tacoma's sustainability efforts.

EQUITY IN CONTRACTING (EIC) COMPLIANCE: Not applicable - Supply purchase - EIC Regulations are not yet established

LOCAL EMPLOYMENT AND APPRENTICESHIP TRAINING PROGRAM (LEAP) COMPLIANCE: Not applicable



FISCAL IMPACT:

EXPENDITURES:

FUND NUMBER & FUND NAME *	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
Power Fund – 4700	Various	Various	\$5,000,000
TOTAL			Up to \$5,000,000

REVENUES:

FUNDING SOURCE	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
Power Sales	Various	Various	(\$5,000,000)
TOTAL			Up to (\$5,000,000)

FISCAL IMPACT TO CURRENT BIENNIAL BUDGET: \$0

ARE THE EXPENDITURES AND REVENUES PLANNED AND BUDGETED? Yes

IF EXPENSE IS NOT BUDGETED, PLEASE EXPLAIN HOW THEY ARE TO BE COVERED. N/A



Resolution No.: U-11628
Item No.: 9
Meeting Date: OCTOBER 14, 2026

TO: Board of Contracts and Awards
FROM: Chris Robinson, Power Superintendent, Tacoma Power
Tosha Siebert, Transmission & Distribution Section Manager, Tacoma Power
Sharon Brophy, Senior Business Services Manager, Tacoma Power
Erica Pierce, Senior Business Services Analyst, Tacoma Power
COPY: Public Utility Board, Director of Utilities, Board Clerk, EIC Coordinator, LEAP
Coordinator, and Aaron Bratton, Senior Contracting and Procurement Specialist,
Finance/Purchasing
SUBJECT: Multiplex Wire
Request for Bids (RFB) Specification No. PT20-0289F, Contract No. 4600014480
– October 14, 2026 Public Utility Board
DATE: September 17, 2026

RECOMMENDATION SUMMARY:

Tacoma Power Transmission & Distribution (T&D) requests approval to increase and extend SAP Contract No. 4600014480, to American Wire Group, Miami, Florida, by \$250,000.00, plus applicable taxes, budgeted from the Power Fund, for multiplex wire (overhead and underground secondary triplex and quadruplex cable). This increase will bring the contract to a projected total of \$750,000.00, plus applicable taxes, and extend the contract through December 16, 2028.

BACKGROUND:

Overhead and underground secondary triplex and quadruplex cables are used for power distribution in residential and commercial settings. Triplex cables are typically used for single-phase systems such as those which utilize overhead and single-phase pad-mounted distribution transformers. Quadruplex cables are designed primarily for three-phase systems for efficient electricity delivery from utility poles to buildings or the large three-phase pad-mounted transformers utilized by many businesses in the Tacoma Power service area.

ISSUE: These supplies were recently resolicited via RFB PT26-0088F. All of the solicitations received suggested different pricing adjustment schedules and formulas than the formula Tacoma Power uses. Tacoma Power needs time to evaluate these suggested formulas while considering potential implications.

ALTERNATIVES: If the contract is not increased and extended, Tacoma Power will need to procure these items on a one-time as needed basis until a new contract is awarded, which could take several months. This would require numerous solicitations which would significantly impact internal resources, potentially increase costs, and negatively affect service time and project timelines. Lead times for these types of wire continue to hover around 40 weeks from the time of order and additional time needed for one-time solicitations would be burdensome.



COMPETITIVE SOLICITATION:

RFB Specification No. PT20-0289F was opened October 15, 2020. Seven (7) companies were invited to bid in addition to normal advertising of the project. Five (5) submittals were received. Three (3) of the submittals were deemed non-responsive for exceptions taken to the solicitation documents.

<u>Respondent (RFB)</u>	<u>Location</u>	<u>Submittal Amount</u>
American Wire Group	Miami, FL	\$255,473.50
General Pacific Inc	Fairview, OR	\$311,713.24

Pre-bid Estimate: \$295,000.00

The recommended award is thirteen (13) percent below the pre-bid estimate.

CONTRACT HISTORY: This contract was originally awarded to American Wire Group as a result of RFB Specification No. PT20-0289F in October 2020.

Amendment No. 1: The contract was extended as allowed by the specification in December of 2023 and September of 2024 through December 16, 2025.

SUSTAINABILITY: N/A

EQUITY IN CONTRACTING (EIC) COMPLIANCE:

Not applicable - Supply purchase - EIC Regulations are not yet established

LOCAL EMPLOYMENT AND APPRENTICESHIP TRAINING PROGRAM (LEAP) COMPLIANCE: Not applicable



FISCAL IMPACT:

EXPENDITURES:

FUND NUMBER & FUND NAME *	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
Power Fund	Various	Various	\$250,000.00
TOTAL			Up to \$250,000.00

REVENUES:

FUNDING SOURCE	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
Power Sales	Various	Various	(\$250,000.00)
TOTAL			Up to (\$250,000.00)

FISCAL IMPACT TO CURRENT BIENNIAL BUDGET: \$10,000

ARE THE EXPENDITURES AND REVENUES PLANNED AND BUDGETED? Yes

IF EXPENSE IS NOT BUDGETED, PLEASE EXPLAIN HOW THEY ARE TO BE COVERED. N/A