

RESOLUTION NO. U-11224

A RESOLUTION related to the purchase of materials, supplies, equipment and the furnishing of services; authorizing the City officials to enter into contracts and, where specified, waive competitive bidding requirements, authorize sale of surplus property, or increase or extend existing agreements.

WHEREAS the City of Tacoma, Department of Public Utilities, requested bids/proposals for the purchase of certain materials, supplies, equipment and/or the furnishing of certain services, or proposes to purchase off an agreement previously competitively bid and entered into by another governmental entity, or for the sales of surplus, or desires to increase and/or extend an existing agreement, all as explained by the attached Exhibit "A," which by this reference is incorporated herein, and

WHEREAS in response thereto, bids/proposals (or prices from another governmental agreement) were received, all as evidenced by Exhibit "A," and

WHEREAS the Board of Contracts and Awards and/or the requesting division have heretofore made their recommendations, which may include waiver of the formal competitive bid process because it was not practicable to follow said process, or because the purchase is from a single source, or there is an emergency that requires such waiver, and/or waiver of minor deviations, and in the case of sale of surplus, a declaration of surplus has been made certifying that said items are no longer essential for continued effective utility service, as explained in Exhibit "A," and



WHEREAS the Director requests authorization, pursuant to TMC 1.06.269 A, to amend contract amounts up to \$500,000 and to approve term extensions and renewals for all items contained in Exhibit "A;" Now, therefore,

BE IT RESOLVED BY THE PUBLIC UTILITY BOARD OF THE CITY OF TACOMA:

That the Public Utility Board of the City of Tacoma hereby concurs and approves the recommendations of the Board of Contracts and Awards and/or the requesting division, and approves, as appropriate: (1) the purchase and/or furnishing of those materials, supplies, equipment or services recommended for acceptance; (2) the sale of surplus materials, supplies or equipment recommended for acceptance; (3) the Interlocal agreement that authorizes purchase off another governmental entity's contract; (4) the increase and/or extension of an existing agreement, and said matters may include waiver of the formal competitive bid process and/or waiver of minor deviations, all as set forth on Exhibit "A," and authorizes the execution, delivery and implementation of appropriate notices, contracts and documents by the proper officers of the City for said transactions, and (5) the administrative authority of the Director, per TMC 1.06.269 A., to amend contract amounts up to \$500,000 and to approve term extensions and contract renewals for all items in Exhibit "A."

Approved as to form:		
• •	Chair	
/s/		
Chief Deputy City Attorney	Secretary	
	Adopted	
lork	•	



RESOLUTION NO.: U-1/234

ITEM NO.:

MEETING DATE:

DECEMBER 9, 2020

TO:

Board of Contracts and Awards

FROM:

Joseph A. Wilson, PE, Transmission and Distribution Manager

Joe Parris, Transmission and Distribution Contract Program Manager

COPY:

Public Utility Board, Director of Utilities, Board Clerk, EIC Coordinator, LEAP

Coordinator, and Seth Hartz, Finance/Purchasing

SUBJECT:

15kV Single Phase Pole Mounted Transformers

Request for Bids Specification No. PT20-0195F – December 9, 2020

DATE:

November 17, 2020

RECOMMENDATION SUMMARY:

Tacoma Power recommends a contract be awarded to Electrical Research & Manufacturing Cooperative, Dyersburg, TN, for the purchase of 15kV single phase pole mounted transformers on an as-needed basis, in the amount of \$1,335,928.00, plus applicable taxes, for an initial contract term of three years with the option to renew for two one-year periods, for a projected contract amount of \$2,267,025.29.

BACKGROUND:

This contract is for the supply of 15kV single phase pole mounted transformers that will be utilized within Tacoma Power's distribution system. Projected usage includes requirements for new service requests, replacement of aging assets, maintenance activities, and damage related replacement.

ISSUE: 15kV single phase pole mounted transformers are commonly required when existing assets on Tacoma Power's distribution system are approaching their designed lifespan. In addition to new service requests, these transformers are required for modified installations due to altered load demands. Severe weather events or third party incidents, such as car versus pole, necessitate continued usage.

ALTERNATIVES: Tacoma Power could purchase 15kV single phase pole mounted transformers on a one-time, as needed basis without awarding a contract. This would require numerous solicitations significantly impacting internal resources, negatively effecting service time and project timelines, and potentially increasing costs by not leveraging economies of scale.

COMPETITIVE SOLICITATION:

Request for Bids Specification No. PT20-0195F was opened September 22, 2020. Eight companies were invited to bid in addition to normal advertising of the project. Four submittals were received. The low bidder, Anixter, Inc., and the fourth low bidder, General Pacific, Inc., took exception to the technical requirements of the specification which resulted in their bids being non-responsive.

Electrical Research & Manufacturing Cooperative submitted a bid that resulted in the lowest evaluated submittal after consideration of EIC participation goals. The table below reflects the amount of the initial contract term



Respondent

Location

Submittal

*Anixter, Inc.

(city and state) Portland, OR

Amount \$1,305,205.00

Electrical Research & **Manufacturing Cooperative**

Dyersburg, TN

\$1,335,928.00

WESCO Distribution, Inc.

Portland, OR

*General Pacific, Inc.

Fairview, OR

\$1,351,289.89 \$1,557,917.00

*Non-responsive

Pre-bid Estimate: \$1,500,000

The recommended award is 10.9 percent below the pre-bid estimate.

CONTRACT HISTORY: New contract.

EIC/LEAP COMPLIANCE: Not applicable.

FISCAL IMPACT:

EXPENDITURES:

FUND NUMBER & FUND NAME *	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
Capital Outlay Budget			\$2,267,025.29
TOTAL			

REVENUES:

FUNDING SOURCE	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
TOTAL			

FISCAL IMPACT TO CURRENT BIENNIAL BUDGET: \$0.00

ARE THE EXPENDITURES AND REVENUES PLANNED AND BUDGETED? Yes

IF EXPENSE IS NOT BUDGETED, PLEASE EXPLAIN HOW THEY ARE TO BE COVERED. N/A

			Pre-Bid Estimate	1,500,000	Eato	n	ERMO	со	Power	Partners	Hov	vard		
ITEM #	MID#	KVA	VOLTAGES	ESTIMATED 3 YR	Anixt	er	ERM	со	WE	SCO	Genera	l Pacific	Current Contract Pricing (ERMCO) @ PPI 213.8	ERMCO Pricing % Diff from current contract
					Unit	Extended	Unit	Extended	Unit	Extended	Unit	Extended	Unit	
1	35774	15		250	\$620.00	\$155,000.00	\$640.00	\$160,000.00	\$646.32	\$161,580.00	\$631.00	\$157,750.00	\$628.43	2%
2	35775	25	7.2	350	\$740.00	\$259,000.00	\$780.00	\$273,000.00	\$735.79	\$257,526.50	\$792.00	\$277,200.00	\$757.27	3%
3	35777	50	7.2 1B - 120/240	100	\$1,120.00	\$112,000.00	\$1,085.00	\$108,500.00	\$1,086.32	\$108,632.00	\$1,245.00	\$124,500.00	\$1,132.27	-4%
4	35778	75	0 1	20	\$1,615.00	\$32,300.00	\$1,609.00	\$32,180.00	\$1,433.68	\$28,673.60	\$1,886.00	\$37,720.00	\$1,663.76	-3%
5	35783	15	7	24	\$645.00	\$15,480.00	\$682.00	\$16,368.00	\$657.89	\$15,789.36	\$730.00	\$17,520.00	\$668.15	2%
6	35784	25	.2 2	60	\$765.00	\$45,900.00	\$808.00	\$48,480.00	\$750.53	\$45,031.80	\$979.00	\$58,740.00	\$778.75	4%
7	35786	50	28 -	40	\$1,135.00	\$45,400.00	\$1,172.00	\$46,880.00	\$1,098.95	\$43,958.00	\$1,412.00	\$56,480.00	\$1,170.92	0%
8	35787	75	120	9	\$1,630.00	\$14,670.00	\$1,701.00	\$15,309.00	\$1,452.63	\$13,073.67	\$2,119.00	\$19,071.00	\$1,683.09	1%
9	35788	100	120/24	25	\$2,345.00	\$58,625.00	\$2,224.00	\$55,600.00	\$2,091.58	\$52,289.50	\$2,623.00	\$65,575.00	\$2,177.40	2%
10	35789	167	40	3	\$3,200.00	\$9,600.00	\$3,345.00	\$10,035.00	\$3,696.84	\$11,090.52	\$4,593.00	\$13,779.00	\$3,167.59	6%
11	35795	25	7.:	6	\$795.00	\$4,770.00	\$776.00	\$4,656.00	\$773.68	\$4,642.08	\$1,090.00	\$6,540.00	\$799.15	-3%
12	35796	50	7.2 2B - 240/480	3	\$1,105.00	\$3,315.00	\$1,152.00	\$3,456.00	\$1,133.68	\$3,401.04	\$1,488.00	\$4,464.00	\$1,151.60	0%
13	35797	100	80	3	\$2,385.00	\$7,155.00	\$2,027.00	\$6,081.00	\$2,082.11	\$6,246.33	\$2,551.00	\$7,653.00	\$2,010.97	1%
14	35798	15		3	\$630.00	\$1,890.00	\$673.00	\$2,019.00	\$649.47	\$1,948.41	\$968.00	\$2,904.00	\$657.42	2%
15	35799	25	7.2	12	\$745.00	\$8,940.00	\$788.00	\$9,456.00	\$2,951.58	\$35,418.96	\$1,024.00	\$12,288.00	\$776.60	1%
16	35801	50	2 2B	21	\$1,075.00	\$22,575.00	\$1,068.00	\$22,428.00	\$1,067.37	\$22,414.77	\$1,373.00	\$28,833.00	\$1,137.63	-6%
17	35802	75	1	9	\$1,500.00	\$13,500.00	\$1,484.00	\$13,356.00	\$1,338.95	\$12,050.55	\$2,076.00	\$18,684.00	\$1,490.89	0%
18	35803	100	277	9	\$2,130.00	\$19,170.00	\$1,979.00	\$17,811.00	\$2,064.21	\$18,577.89	\$3,287.00	\$29,583.00	\$1,962.65	1%
19	35804	167		3	\$2,660.00	\$7,980.00	\$2,805.00	\$8,415.00	\$3,375.79	\$10,127.37	\$5,478.00		\$2,993.76	-6%
20	35810	15	1	3	\$765.00	\$2,295.00	\$745.00	\$2,235.00	\$754.74	\$2,264.22	\$892.00	\$2,676.00	\$716.48	4%
21	35811	25	14.4	12	\$815.00	\$9,780.00	\$889.00	\$10,668.00	\$830.53	\$9,966.36	\$1,062.00	\$12,744.00	\$931.42	-5%
22	35813	50	2B	6	\$1,165.00	\$6,990.00	\$1,251.00	\$7,506.00	\$1,196.84	\$7,181.04	\$1,578.00	\$9,468.00	\$1,256.82	0%
23	35814	75	12	3	\$1,675.00	\$5,025.00	\$1,888.00	\$5,664.00	\$1,480.00	\$4,440.00	\$2,335.00	\$7,005.00	\$1,822.67	4%
24	35815	100	120/240	1	\$2,530.00	\$2,530.00	\$2,301.00	\$2,301.00	\$2,666.32	\$2,666.32	\$2,832.00	\$2,832.00	\$2,330.94	-1%
25	35816	167	40	1	\$3,325.00	\$3,325.00	\$3,431.00	\$3,431.00	\$3,764.21	\$3,764.21	\$4,404.00	\$4,404.00	\$3,301.80	4%
2.6	35820	25	14 24	1	\$835.00	\$835.00	\$897.00	\$897.00	\$837.89	\$837.89	\$1,281.00	\$1,281.00	\$953.97	-6%
27	35821	50	4.9	1	\$1,160.00	\$1,160.00	\$1,221.00	\$1,221.00	\$1,238.95	\$1,238.95	\$1,532.00			-1%
28	35822	100	2B- 480	1	\$2,710.00	\$2,710.00	\$2,107.00	\$2,107.00	\$2,381.05	\$2,381.05	\$2,608.00		\$2,116.19	0%
29	35826	15		1	\$680.00	\$680.00	\$740.00	\$740.00	\$749.47	\$749.47	\$884.00		\$726.14	2%
30	35607	25	14.	9	\$795.00	\$7,155.00	\$879.00	\$7,911.00		\$7,209.45	\$1,031.00		\$934.64	-6%
31	35609	50	4 2	9	\$1,125.00	\$10,125.00	\$1,203.00	\$10,827.00		\$10,695.78	\$1,468.00		\$1,214.94	-1%
32	35610	75	8	6	\$1,530.00	\$9,180.00	\$1,712.00	\$10,272.00		\$8,835.78	\$2,269.00		\$1,654.10	4%
33	35611	100	277	1	\$2,200.00	\$2,200.00	\$2,064.00	\$2,064.00		\$2,436.84	\$2,619.00		\$2,109.75	-2%
34	35612	167		1	\$2,745.00	\$2,745.00	\$2,976.00	\$2,976.00		\$3,365.26	\$3,711.00		\$3,034.58	-2%
35	57010	15	3-1	75	\$680.00	\$51,000.00	\$691.00	\$51,825.00		\$51,237.00	\$747.00		\$700.36	-1%
36	57013	25	7.2 1B - 120/240	150	\$810.00	\$121,500.00		\$126,450.00		\$117,948.00	\$942.00		\$833.50	1%
37	57014	50	1B	50	\$1,215.00	\$60,750.00		\$63,050.00		\$58,000.00	\$1,544.00		\$1,294.40	-3%
38	57015	75	0	10	\$1,750.00	\$17,500.00		\$17,970.00		\$50,242.10	\$2,455.00		\$1,826.97	-2%
39	57016	15	.7	6	\$700.00	\$4,200.00		\$4,374.00		\$4,465.26	\$935.00			-1%
40	57017	25	2 2	10	\$835.00	\$8,350.00		\$8,680.00		\$8,536.80	\$1,188.00			2%
41	57018	50	Φ -	10	\$1,230.00	\$12,300.00		\$12,940.00		\$12,936.80	\$1,817.00			-3%
42	57019	75	120	3	\$1,770.00	\$5,310.00		\$5,829.00	\$1,615.79	\$4,847.37	\$2,795.00			-2%
43	57020	100	20/24	6	\$2,615.00	\$15,690.00		\$14,640.00		\$13,692.66	\$3,375.00		\$2,445.82	0%
44	57021	167	40	3	\$3,560.00	\$10,680.00	\$3,607.00	\$10,821.00		\$11,883.15			\$3,584.20	1%
45	57022	25	7	3	\$865.00	\$2,595.00	\$836.00	\$2,508.00		\$2,643.15			\$876.46	-5%
46	57023	50	7.2 2E 240/4.	3	\$1,205.00	\$3,615.00	\$1,284.00	\$3,852.00	\$1,308.42	\$3,925.26	\$1,775.00	\$5,325.00	\$1,313.73	-2%

47	57024	100	80	3	\$2,815.00	\$8,445.00	\$2,230.00	\$6,690.00	\$2,567.37	\$7,702.11	\$3,033.00	\$9,099.00	\$2,298.73	-3%
48	57025	15		3	\$680.00	\$2,040.00	\$720.00	\$2,160.00	\$735.79	\$2,207.37	\$1,088.00	\$3,264.00	\$731.50	-2%
49	57026	25	7.3	3	\$820.00	\$2,460.00	\$848.00	\$2,544.00	\$837.89	\$2,513.67	\$1,278.00	\$3,834.00	\$853.91	-1%
50	57027	50	7.2 2B	6	\$1,170.00	\$7,020.00	\$1,208.00	\$7,248.00	\$1,251.58	\$7,509.48	\$1,834.00	\$11,004.00	\$1,309.44	-8%
51	57028	75	1	3	\$1,655.00	\$4,965.00	\$1,711.00	\$5,133.00	\$1,630.53	\$4,891.59	\$2,678.00	\$8,034.00	\$1,790.46	-4%
52	57029	100	277	3	\$2,375.00	\$7,125.00	\$2,190.00	\$6,570.00	\$2,633.68	\$7,901.04	\$3,933.00		\$2,277.26	-4%
53	57030	167		3	\$3,065.00	\$9,195.00	\$3,190.00	\$9,570.00	\$3,575.79	\$10,727.37	\$4,629.00		\$3,372.78	-5%
54	57031	15	14.4	3	\$820.00	\$2,460.00	\$814.00	\$2,442.00	\$805.26		\$1,024.00		\$800.22	2%
55	57032	25	4.	6	\$890.00	\$5,340.00	\$986.00	\$5,916.00	\$895.79	\$5,374.74	\$1,283.00	\$7,698.00	\$980.61	1%
56	57033	50	28 -	3	\$1,290.00	\$3,870.00	\$1,369.00	\$4,107.00	\$1,349.47	\$4,048.41	\$1,874.00	\$5,622.00	\$1,407.14	-3%
57	57034	75	120	3	\$1,810.00	\$5,430.00	\$2,062.00	\$6,186.00	\$1,671.58	\$5,014.74	\$2,725.00	\$8,175.00	\$2,099.69	-2%
58	57035	100	120/240	1	\$2,790.00	\$2,790.00	\$2,501.00	\$2,501.00	\$2,886.32	\$2,886.32	\$3,334.00	\$3,334.00	\$2,587.56	-3%
59	57036	167		1	\$3,635.00	\$3,635.00	\$3,698.00	\$3,698.00	\$4,015.79		\$5,085.00	\$5,085.00	\$3,705.52	0%
60	57037	25	14.4 240/	1	\$910.00	\$910.00	\$943.00	\$943.00	\$902.11		\$1,569.00		\$987.05	-4%
61	57038	50	4 2B- 0/480	1	\$1,265.00	\$1,265.00	\$1,348.00	\$1,348.00	\$1,322.11		\$1,813.00		\$1,385.67	-3%
62	57039	100	8 4	1	\$3,035.00		\$2,310.00	\$2,310.00	\$2,600.00		\$3,093.00		\$2,374.97	-3%
63	57040	15	<u></u>	1	\$745.00		\$804.00	\$804.00	\$811.58		\$1,021.00		\$810.96	-1%
64	57041	25	14.4	3	\$870.00	\$2,610.00	\$925.00	\$2,775.00	\$863.16		\$1,264.00		\$978.46 \$1,369.56	-5%
65	57042	50	2.B	3	\$1,235.00		\$1,327.00	\$3,981.00	\$1,275.79		\$1,846.00 \$2,745.00		\$1,942.93	-3% -3%
66	57043 57044	75 100	- 277	3	\$1,685.00 \$2,500.00	\$5,055.00 \$2,500.00	\$1,887.00 \$2,274.00	\$5,661.00 \$2,274.00	\$1,616.84 \$2,667.37		\$3,096.00		\$2,379.26	-4%
67 68	57044	167	7	1	\$3,110.00	\$3,110.00	\$3,278.00	\$3,278.00	\$3,648.42		\$4,458.00		\$3,446.87	-5%
08	37043	107			\$3,110.00		\$3,270.00		\$3,040.42		ψ 1, 130100		90,1100	
				Pre-Evaluated Total		\$1,305,205.00		\$1,335,928.00		\$1,351,289.89		\$1,557,917.00		-0.2%
				Pre Evaluated Bid Order		1		2		3		4		Average N
				% Diff from Low Bid		0%		2%		-13%		0%	1	-2.3%
				% Diviation from Estimate		-13%		-11%		-10%		4%		Average N
				Prompt Payment Discount	No	0%	No	0%	No	0%	No	0%		
				Final Bid Order		Non-Responsive		1		2		Non-Responsive		
				1391										
			Total	1331										
						Orders subject to								
						Eaton T&C's, Cannot						Exception taken to		
						meet overall height				Anodized aluminum		liquidated damages.		
						requirement on larger		None		nameplate in place of		Item 4 and 17 exceed		
						kVA's, exception taken				stainless-steel		maximum allowed		
						to quarterly price						weight.		
		Exceptions				adjustment								
													1	
	Red = N	lon respon	nsive Exceptio	n									1	
	Yellow	= Reccom	mended Awa	rd										
		110000111											A.	



RESOLUTION NO.:

MEETING DATE:

ITEM NO.:

DECEMBER 9, 2020

TO: Board of Contracts and Awards

FROM: Tenzin Gyaltsen, Power Section Manager, Joe Tellez, Chief Technology Officer;

Utility Technology Services, Andre Pedeferri, Advanced Metering Program

Manager, Utility Technology Services

COPY: Public Utility Board, Director of Utilities, Board Clerk, SBE Coordinator, LEAP

Coordinator, and Seth Hartz, Finance/Purchasing

SUBJECT: Customer Engagement Portal Consulting Services, Contract C1028 – December

9, 2020

DATE: November 19, 2020

RECOMMENDATION SUMMARY:

Power / Utility Technology Services / Advanced Metering Infrastructure (AMI) Program requests approval to increase Contract C1028 to eSource Companies LLC (formerly Excergy Corporation) of Denver, CO, by \$243,333.00 plus applicable taxes for Customer Engagement Portal (CEP) consulting services to support CEP project management, engineering, development, deployment, and testing. This increase will bring the contract to a cumulative total of \$962,014.00, plus any applicable taxes, for the year 2021.

STRATEGIC POLICY PRIORITY:

- Ensure all Tacoma residents are valued and have access to resources to meet their needs.
- Assure outstanding stewardship of the natural and built environment.
- Encourage and promote an efficient and effective government, which is fiscally sustainable and guided by engaged residents.

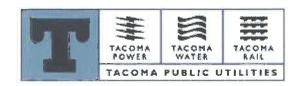
BACKGROUND:

In 2020, Excergy Corporation (now eSource Companies LLC) was given the contract through a waiver for direct negotiation SR2019293985 under resolution U-11123 wherein the consultant worked to complete the CEP RFP that was awarded to Milestone Utility Services Inc and all the contracts completed and approved by the Public Utility Board on 11/18/2020. Now the work moves to CEP implementation and roll-out. The CEP provides a convenient method for customers to monitor and control their energy and water consumption and is an essential part of the advanced metering project. Doing the project implementation right is one of our highest priorites. Engaging with an experienced consultant as the AMI Program sets up and implements the portal framework is essential to ensuring that it is successfully implemented at the lowest possible cost, and remains on schedule to meet the mass meter deployment timeline.

ISSUE: AMI project staff are working to keep the mass meter deployment on schedule, which includes the CEP functionality that brings capabilities and services to our customers.

ALTERNATIVES: UTS is not considering alternatives because CEP is complementary to AMI. Time is of the essence, and further leveraging eSource (formerly Excergy Corporation) for this complementary phase of the project is an appropriate course of action given the circumstance.

Revised: 08/23/19



COMPETITIVE ANALYSIS:

Roll-out is to begin immediately. Going out for competitive solicitation and bringing a new supplier up-to-speed on project goals would increase the cost and delay the planning more than six months. We believe the onboarding of a new contractor and subsequent planning delays would put the project success at risk and increase the overall project costs. Utilizing experienced and knowledable resources already hired for the project is the most cost effective approach resulting in the highest probability of success.

CONTRACT HISTORY: New Contract

SBE/LEAP COMPLIANCE: Not applicable

FISCAL IMPACT:

EXPENDITURES:

FUND NUMBER & FUND NAME *	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
4700- Power	- 33		73% \$177,633.09
4600-Water			27% \$65,699.91
TOTAL			

REVENUES:

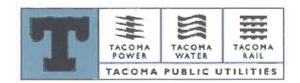
FUNDING SOURCE	COST OBJECT (CC/WBS/ORDER)	Cost ELEMENT	TOTAL AMOUNT
Not Applicable			
TOTAL			

FISCAL IMPACT TO CURRENT BIENNIAL BUDGET: \$0

ARE THE EXPENDITURES AND REVENUES PLANNED AND BUDGETED? Yes

IF EXPENSE IS NOT BUDGETED, PLEASE EXPLAIN HOW THEY ARE TO BE COVERED. N/A

2



RESOLUTION NO.:

ITEM NO.:

MEETING DATE:

DECEMBER 9, 2020

TO:

Board of Contracts and Awards

FROM:

Chris Robinson, Power Superintendent/COO

Chris Mattson, Generation Manager

David Wagner, Generation Project Manager

COPY:

Public Utility Board, Director of Utilities, Board Clerk, EIC Coordinator, LEAP

Coordinator, and Samol Hefley, Finance/Purchasing

SUBJECT:

Professional Services Contract,

Architecural and Engineering (A&E) Roster – December 9, 2020

DATE:

November 20, 2020

RECOMMENDATION SUMMARY:

Tacoma Power recommends a contract be awarded to **HDR Engineering, Inc.**, Bellevue, WA, for Owner's Engineer Services to support the Cushman 2 Unit 31, 32 Rebuild Project ("Project"), in the amount of \$867,860, plus applicable taxes.

BACKGROUND:

Tacoma Power is embarking on the second hydro unit overhaul project as part of a program to overhaul several units. Hydro unit overhaul projects are highly complex and technical in nature and require expertise the City does not have in house.

ISSUE: The purpose of the Project is to extend the service life of the machines an additional 35 years, increase generator ratings by 10%, and implement synchronous condense operation on each unit which increases operating flexibility allowing Tacoma's clean hydro generators to better respond to intermittent renewable energy resources such as wind and solar.

The two generators were last rewound in 1975 and 1977, and the turbine runners were replaced in the mid-1990s. Tacoma Power needs the experience and expertise of a firm well-versed in hydroelectric turbine-generator rehabilitation to provide Owner's Engineer services during procurement, design, manufacturing, construction and commissioning of this highly technical and complex project. The last project of this nature completed by Tacoma Power was in 2010 and Tacoma does not have staff that are experienced with the modern technical aspects of projects of this nature. Tacoma Power anticipates coming to the Board in the third quarter of 2021 with a recommendation to award a contract to a Design-Build firm for the Project.

ALTERNATIVES: The alternative is to create and fill new positions with the required knowledge, experience and expertise. This alternative is not feasible because multiple senior positions with very specialized skill sets would be required and these positions are too difficult and costly to fill.

COMPETITIVE SOLICITATION:

Five (5) firms from the City's Architectural and Engineering (A&E) Roster were identified as generally qualified to perform the work and were invited to submit an updated, project-specific Statement of Qualifications (SOQ) for the Project. Four (4) SOQs were received. As part of evaluation of the SOQs, the Selection Advisory Committee interviewed the top two (2) firms. Below is the ranking for all five firms.



Respondent	Location	<u>Rank</u>
	(city and state)	
HDR Engineering, Inc.	Bellevue, WA	1
Stantec Consulting Services Inc.	Bellevue, WA	2
Black & Veatch Corp.	Lake Oswego, OR	3
WSP USA Inc.	Portland, OR	4
McMillen Jacobs*	Seattle, WA	5
* Did not submit updated, project-specific SOQ. SOQ	on file was used for evaluation.	

CONTRACT HISTORY: New contract.

EIC/LEAP COMPLIANCE: Not applicable.

FISCAL IMPACT:

The recommended contract award to HDR Engineering, Inc. for \$867,860 is 2.9% of the overall project estimate of \$29,334,000. Of the total project estimate, \$4,250,000 is included in the 2021/2022 Budget.

EXPENDITURES:

FUND NUMBER & FUND NAME *	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
4700 - Power Fund 2021/2022	PWR-01085	6311218	\$654,900
4700 - Power Fund 2023/2024	PWR-01085	6311218	\$212,960
TOTAL			\$867,860

^{*} General Fund: Generation

REVENUES:

FUNDING SOURCE	COST OBJECT (CC/WBS/ORDER)	COST ELEMENT	TOTAL AMOUNT
TOTAL			

FISCAL IMPACT TO CURRENT BIENNIAL BUDGET: \$654,900

ARE THE EXPENDITURES AND REVENUES PLANNED AND BUDGETED? Yes

IF EXPENSE IS NOT BUDGETED, PLEASE EXPLAIN HOW THEY ARE TO BE COVERED. N/A