



RESOLUTION NO. U-11204

1 A RESOLUTION authorizing Tacoma Power to enter into an Energy Imbalance
2 Market ("EIM") Entity Agreement and related agreements with the
3 California Independent System Operator ("CAISO")

4 WHEREAS, the California Independent System Operator ("CAISO")
5 operates the Energy Imbalance Market ("EIM") pursuant to the terms of its
6 FERC approved tariff ("CAISO Tariff"), and

7 WHEREAS the EIM is an extension of CAISO's real-time bulk power
8 trading market to balancing authorities ("BA"s) outside of CAISO's operational
9 footprint, and

10 WHEREAS, the EIM offers financial and operational benefits from being
11 part of a centralized market that dispatches least cost resources to serve load
12 and reliably and economically integrates new variable renewable energy
13 resources into the electric grid, and

14 WHEREAS, Tacoma Power, as a balancing authority and an
15 owner/operator of transmission and generating resources, has the ability to
16 become an EIM Entity, an EIM Entity Scheduling Coordinator, and an EIM
17 Participating Resource Scheduling Coordinator – with certain of Tacoma Power
18 generators designated as Participating Resources

19 WHEREAS, Tacoma Power may therefore be part of the EIM and
20 participate as a purchaser and seller of electricity in the EIM, and

21 WHEREAS, through Resolution No. U-11083, the Public Utility Board
22 authorized the Tacoma Public Utilities Director to execute an EIM
23 Implementation Agreement between Tacoma Power and CAISO, and
24
25
26



WHEREAS, the EIM Implementation Agreement governs the activities
 1 that occur during the implementation and integration phase leading to EIM
 2 participation, and

WHEREAS, to become an EIM Entity, Tacoma Power must sign an EIM
 4 Entity Agreement which will allow the EIM to be expanded to Tacoma Power's
 5 BA area, and

WHEREAS, Tacoma Power will also need to enter into additional CAISO
 7 Tariff pro-forma agreements with CAISO to allow Tacoma Power to function as
 8 an EIM Entity Scheduling Coordinator, an EIM Participating Resource
 9 Scheduling Coordinator, and other roles in order to participate in the various
 10 market functions of the EIM; Now, therefore,

13 BE IT RESOLVED BY THE PUBLIC UTILITY BOARD OF THE CITY OF TACOMA:

14 That the Public Utility Board hereby authorizes the Director to execute an
 15 EIM Entity Agreement with CAISO and all other CAISO Tariff pro-forma
 16 agreements necessary, within the Director's cost approval authority, for Tacoma
 17 Power's participation in the CAISO EIM each agreement on a form approved by
 18 the City Attorney.

20 Approved as to form:

21 _____
 22 /s/
 23 Chief Deputy City Attorney

_____ Chair
 _____ Secretary

24 _____
 25 Clerk

Adopted _____



Board Action Memorandum

TO: Jackie Flowers, Director of Utilities
COPY: Charleen Jacobs, Director and Board Offices
FROM: Chris Robinson, Power Superintendent
MEETING DATE: October 28, 2020
DATE: October 16, 2020

SUMMARY: Through Res. U-11083, the Board authorized Tacoma Power to execute an EIM Implementation Agreement. This Agreement was an initial step towards Tacoma Power's entrance into the California Independent System Operator (CAISO) Energy Imbalance Market (EIM). At this time, Tacoma Power is requesting authorization for Tacoma Power to enter into an EIM Entity Agreement, as well as related agreements, with the CAISO to enable Tacoma Power to participate in the EIM.

BACKGROUND: In June 2019, Tacoma Power staff sought Board approval of the EIM Implementation Agreement. At that time, staff provided the Board with background information on the CAISO EIM, including a detailed EIM Business Case. To summarize briefly, the CAISO EIM is an extension of CAISO's real-time bulk power trading market to balancing authorities (BAs) outside of CAISO's operational footprint. The EIM offers financial and operational benefits from being part of a centralized market that dispatches least cost resources to serve load. Perhaps most promising, though, is the EIM's ability to help reliably and economically integrate new variable renewable energy resources into the electrical grid. The broad geographical diversity from the EIM's relatively large market footprint reduces the amount of fossil fuel generation needed to incorporate larger amounts of variable renewable resources on the grid. This allows customer energy needs to be met with clean power.

Once an entity formally decides to join the EIM, it must sign an EIM Implementation Agreement. The Implementation Agreement governs the activities that occur during the implementation and integration phase leading to EIM participation and terminates upon project completion. Through Resolution No. U-11083, the Public Utility Board (Board) authorized the Director to execute the EIM Implementation Agreement, which was Tacoma Power's initial step towards participation in the EIM. Earlier this year, the Board also authorized Tacoma Power to enter into two contracts for the purchase and implementation of software necessary to join the EIM. The Board approved these two contracts in March 2020, which totaled \$9,290,000.00.

Recent developments in the west coast power system and Tacoma Power's experiences in purchasing and implementing the software have confirmed that the business case for entering the EIM was valid and that joining the EIM will create both financial and operational benefits to Tacoma Power as well as promote the environmental benefits of integrated renewable energy.

Tacoma Power, as a Balancing Authority, has the ability to become an EIM Entity. To do so, Tacoma Power must sign an EIM Entity Agreement. This Agreement enables Tacoma Power to participate in the EIM and allows the Energy Imbalance Market to be expanded to Tacoma Power's Balancing Authority Area. The EIM Entity Agreement defines the responsibilities of the EIM Entity and requires the Entity to meet all obligations expected under Section 29 of the CAISO Tariff. The EIM Entity Agreement also incorporates and requires compliance with large sections of the CAISO tariff and mandates compliance with various operational documents promulgated by CAISO.

CAISO has two versions of the *pro forma* EIM Entity Agreement: one that is intended for FERC jurisdictional entities, and another that contains changes to accommodate public power entities. It is the latter version that



Board Action Memorandum

Tacoma Power is seeking authorization to execute. The changes to the public power entity version includes language that specifically describes that the EIM Entity is not FERC jurisdictional; and to the indemnity and liability provisions that are necessary for public power entities to participate. The following sections from the EIM Entity agreement were either edited or replaced by new language:

- Section 1.2(a) "Rules of Interpretation"
- Section 3.2.2. Termination by EIM Entity
- Section 8.1 "Liability" (this was deleted with an entirely new section on Liability and indemnity was added)
- Section 10.5 "Consistency with State Laws and Regulations"
- Section 2.7 "EIM Entity Non-Jurisdictional Status" was added.

It is important that this agreement be executed by both parties as quickly as possible. The agreement must be filed by CAISO with the Federal Energy Regulatory Commission (FERC), with FERC approval taking a minimum of 60 days. In addition, Tacoma Power will not have access to the various CAISO applications to begin software integration, testing, etc. until the agreement has been executed and approved by FERC.

The EIM Entity Agreement will allow Tacoma Power's BAA to become part of the EIM. Further, Tacoma Power will need to enter into additional agreements with the CASIO in order to allow Tacoma Power to actually participate in the various market functions of the EIM. For example, these agreements specify Tacoma Power's obligations related to the provision of load and resource information and validated meter data. They also will allow Tacoma Power to use its generation resources and submit bids into the EIM. These agreements will be strictly the FERC approved pro-forma agreements from the CAISO Tariff.

ARE THE EXPENDITURES AND REVENUES PLANNED AND BUDGETED? Yes

IF THE EXPENSE IS NOT BUDGETED, PLEASE EXPLAIN HOW THEY ARE TO BE COVERED.

N/A

IF THE ACTION REQUESTED IS APPROVAL OF A CONTRACT, INCLUDE LANGUAGE IN RESOLUTION AUTHORIZING \$200,000 INCREASE IN ADMINISTRATIVE AUTHORITY TO DIRECTOR? N/A.

ATTACHMENTS:

CAISO and Tacoma Power EIM Entity Agreement

CONTACT: Todd Lloyd, Power Section Asst Manager II, 253-502-8342
Supervisor: Clay Norris

**CALIFORNIA INDEPENDENT SYSTEM OPERATOR
CORPORATION**

AND

**CITY OF TACOMA, DEPARTMENT OF PUBLIC
UTILITIES, LIGHT DIVISION D/B/A TACOMA POWER**

**EIM
ENTITY AGREEMENT**

EIM ENTITY AGREEMENT

THIS ENERGY IMBALANCE MARKET ENTITY AGREEMENT (“AGREEMENT”) is established this ____ day of _____, _____, and is accepted by and between:

- (1) **City of Tacoma, Department of Public Utilities, Light Division d/b/a/ Tacoma Power (“EIM Entity”)**, having its registered and principal executive office at 3628 South 35th Street, Tacoma, Washington 98409-3192,

and

- (2) **California Independent System Operator Corporation (“CAISO”)**, a California nonprofit public benefit corporation having a principal executive office located at such place in the State of California as the CAISO Governing Board may from time to time designate.

The EIM Entity and the CAISO are hereinafter referred to as the “Parties”.

Whereas:

- A. The Parties named above operate Balancing Authority Areas.
- B. The EIM Entity provides transmission service in accordance with an open access transmission tariff (“OATT”), including balancing Energy services.
- C. The CAISO operates the Real-Time Market pursuant to the CAISO Tariff.
- D. There are not third party transmission service providers within the EIM Entity Balancing Authority Area that intend to enable Energy Imbalance Market services on their transmission systems.
- E. The Parties are entering into this Agreement to enable the EIM Entity to participate in the CAISO’s Real-Time Market and to provide Energy Imbalance Market services within the EIM Entity Balancing Authority Area, including Real-Time transfers of Energy among the CAISO Balancing Authority Area and other EIM Entity Balancing Authority Areas.

NOW THEREFORE, in consideration of the mutual covenants set forth herein, **THE PARTIES AGREE** as follows:

ARTICLE I

DEFINITIONS AND INTERPRETATION

- 1.1 **Master Definition Supplement.** All terms and expressions used in this Agreement shall have the same meaning as those contained in the Master Definition Supplement to the CAISO Tariff.
- 1.2 **Rules of Interpretation.** The following rules of interpretation and conventions shall apply to this Agreement:

- (a) if and to the extent a matter is specifically addressed by a provision of this Agreement, the provision of this Agreement shall govern notwithstanding any inconsistent provisions of the CAISO Tariff;
- (b) if and to the extent this Agreement provides that a matter shall be determined in accordance with the applicable provisions of the CAISO Tariff, the applicable provisions of the CAISO Tariff shall govern;
- (c) the singular shall include the plural and vice versa;
- (d) the masculine shall include the feminine and neutral and vice versa;
- (e) "includes" or "including" shall mean "including without limitation";
- (f) references to a Section, Article or Schedule shall mean a Section, Article or a Schedule of this Agreement, as the case may be, unless the context otherwise requires;
- (g) a reference to a given agreement or instrument shall be a reference to that agreement or instrument as modified, amended, supplemented or restated through the date as of which such reference is made;
- (h) unless the context otherwise requires, references to any law shall be deemed references to such law as it may be amended, replaced or restated from time to time;
- (i) unless the context otherwise requires, any reference to a "person" includes any individual, partnership, firm, company, corporation, joint venture, trust, association, organization or other entity, in each case whether or not having separate legal personality;
- (j) unless the context otherwise requires, any reference to a Party includes a reference to its permitted successors and assigns;
- (k) any reference to a day, week, month or year is to a calendar day, week, month or year;
- (l) unless the context requires otherwise, "or" is used in the conjunctive sense; and
- (m) the captions and headings in this Agreement are inserted solely to facilitate reference and shall have no bearing upon the interpretation of any of the terms and conditions of this Agreement.

ARTICLE II

RESPONSIBILITIES OF EIM ENTITY AND CAISO

- 2.1 Scope of Responsibilities.** The Parties are individually responsible for the reliable operation of their Balancing Authority Areas consistent with the Reliability Standards established by the North American Electric Reliability Corporation ("NERC"), and in accordance with their respective tariffs. Nothing in this Agreement is intended to change, supersede, or alter either Party's obligations to



abide by NERC Reliability Standards or to provide open and non-discriminatory transmission access in accordance with the terms of their respective tariffs.

- 2.2 Tariff Provisions.** The CAISO shall provide open access to the Real-Time Market in accordance with the terms of the CAISO Tariff. The EIM Entity shall have in effect provisions in its OATT as necessary and applicable to enable operation of the Real-Time Market in its Balancing Authority Area in accordance with the CAISO Tariff.
- 2.3 EIM Entity Scheduling Coordinator.** The EIM Entity shall be represented by an EIM Entity Scheduling Coordinator to implement the provisions of this Agreement, which may be the EIM Entity or another entity certified by the CAISO to perform the functions of an EIM Entity Scheduling Coordinator.
- 2.4 EIM Transmission Service and Resource Information.** The EIM Entity shall provide information to the CAISO for Energy Imbalance Market purposes regarding the network topology of its Balancing Authority Area, non-participating resources, and loads in accordance with the CAISO Tariff and the Business Practice Manual for the Energy Imbalance Market. The EIM Entity will use reasonable efforts to provide accurate and complete information described in this Section to the CAISO.
- 2.5 EIM Transmission Availability.** The EIM Entity shall make available for use in the Real-Time Market transmission capacity on its system that is not otherwise encumbered, reserved, scheduled, or being used by its transmission customers or by others and shall make arrangements with third party transmission service providers within its Balancing Authority Area that intend to enable Energy Imbalance Market services on their transmission systems to provide such transmission capacity on their systems for use in the Real-Time Market. The EIM Entity shall provide the CAISO with real time information regarding the availability of transmission capacity for use in the Energy Imbalance Market as provided in the CAISO Tariff and Business Practice Manual for the Energy Imbalance Market.
- 2.6 EIM Entity Corrective Actions.** The EIM Entity may take corrective action, subject to the provision of its OATT, to address an issue with Energy Imbalance Market implementation or operation consistent with Section 29 of the CAISO Tariff.
- 2.7 EIM Entity Non-Jurisdictional Status.** The CAISO acknowledges that the EIM Entity is an exempt entity as described in section 201(f) of the Federal Power Act, 16 U.S.C. 824(f) and this Agreement does not extend the Federal Energy Regulatory Commission's (FERC) jurisdiction over the EIM Entity, as that jurisdiction may or may not exist beyond the terms of the Agreement.

ARTICLE III

TERM AND TERMINATION

- 3.1 Effective Date.** This Agreement shall be effective as of the later of the date it is executed by the Parties or the date it is accepted for filing and made effective by FERC and shall remain in full force and effect until terminated pursuant to Section 3.2 of this Agreement.

3.2 Termination

3.2.1 Termination by CAISO. The CAISO may terminate this Agreement by giving written notice of termination pursuant to Section 29.1(d) of the CAISO Tariff or in the event that the EIM Entity commits any material default under this Agreement or Section 29 of the CAISO Tariff that, if capable of being remedied, is not remedied within thirty (30) days after the CAISO has given the EIM Entity written notice of the default, unless the default is excused by reason of Uncontrollable Forces in accordance with Article IX of this Agreement. With respect to any notice of termination given pursuant to this Section, the CAISO must file a timely notice of termination with FERC or must otherwise comply with the requirements of FERC Order No. 2001 and related FERC orders. The filing of the notice of termination by the CAISO with FERC will be considered timely if (1) the filing of the notice of termination is made after the preconditions for termination have been met, and the CAISO files the notice of termination within sixty (60) days after issuance of the notice of default; or (2) the CAISO files the notice of termination in accordance with the requirements of FERC Order No. 2001. This Agreement shall terminate upon acceptance by FERC of such a notice of termination or thirty (30) days after the date of the CAISO's notice of default, if terminated in accordance with the requirements of FERC Order No. 2001 and related FERC orders.

3.2.2 Termination by EIM Entity. In the event that the EIM Entity no longer wishes to enable Energy Imbalance Market services within its Balancing Authority Area pursuant to the CAISO Tariff, it may terminate this Agreement by giving the CAISO not less than one-hundred and eighty (180) days' written notice. The CAISO shall file a timely notice of termination with FERC after the termination date provided in the EIM Entity notice. Termination will be effective upon acceptance of the notice of termination by FERC; provided, however, that the EIM Entity's rights and obligations under this Agreement will terminate as of the termination date provided in the EIM Entity's notice of termination, regardless of any action or inaction by FERC with respect to any application by the CAISO to terminate this Agreement.

3.3 No Termination Charge. The CAISO shall not levy an exit fee or other charge associated with CAISO systems, procedures, or other changes required by the termination of the EIM Entity's participation in the Energy Imbalance Market as of the effective date of such notice, provided that EIM Entity obligations incurred under this Agreement prior to the effective date of such notice shall survive termination until satisfied.

ARTICLE IV

CAISO TARIFF

- 4.1 Agreement Subject to CAISO Tariff.** This Agreement shall be subject to Section 29 of the CAISO Tariff, which shall be deemed to be incorporated herein. The EIM Entity shall abide by, and shall perform, all of the obligations of EIM Entities under the CAISO Tariff.

ARTICLE V

COSTS

- 5.1 Operating and Maintenance Costs.** The EIM Entity shall be responsible for all its costs incurred in connection with meeting its obligations under this Agreement.

ARTICLE VI

DISPUTE RESOLUTION

- 6.1 Dispute Resolution.** The Parties shall make reasonable efforts to settle all disputes arising out of or in connection with this Agreement. In the event any dispute is not settled, the Parties shall adhere to the CAISO ADR Procedures set forth in Section 13 of the CAISO Tariff, which is incorporated by reference, except that any reference in Section 13 of the CAISO Tariff to Market Participants shall be read as a reference to the EIM Entity and references to the CAISO Tariff shall be read as references to this Agreement.

ARTICLE VII

REPRESENTATIONS AND WARRANTIES

- 7.1 Representation and Warranties.** Each Party represents and warrants that the execution, delivery and performance of this Agreement by it has been duly authorized by all necessary corporate and/or governmental actions, to the extent authorized by law.
- 7.2 Necessary Approvals.** The EIM Entity represents that all necessary rights, leases, approvals, permits, licenses, easements, access to operate in compliance with this Agreement have been or will be obtained by the EIM Entity prior to the effective date of this Agreement, including any arrangement with third party Balancing Authorities.

ARTICLE VIII

INDEMNITY AND LIABILITY

- 8.1 Liability for Damages.** Except as provided for in Section 13.3.14 of the CAISO Tariff and subject to Section 8.3, neither Party to this Agreement, nor any of its directors, officers, employees, consultants or agents, shall be liable to the other Party for any losses, damages (including consequential, incidental, punitive, special or indirect damages), claims, liability, costs or expenses (including legal

expenses) arising from the performance or non-performance of its obligations under this Agreement except to the extent that its grossly negligent performance of this Agreement (including intentional breach) results directly in physical damage to property owned, operated by or under the operational control of the other Party or in the death or injury of any person.

- 8.2 Exclusions of Certain Types of Loss.** Neither Party shall be liable to the other Party under any circumstance whatsoever for any punitive damages or consequential or indirect financial loss (including but not limited to loss of profit, loss of earnings or revenue, loss of use, loss of contract, or loss of goodwill) resulting from physical damage to property for which a Party may be liable under Section 8.1.
- 8.3 Indemnity.** The EIM Entity shall indemnify the CAISO and hold it harmless against all losses, damages, claims, liability, costs, or expenses (including legal expenses) arising from third-party claims due to any act or omission of the EIM Entity, except to the extent that they result from intentional wrongdoing or gross negligence on the part of the CAISO or of its officers, directors, or employees. The CAISO shall give written notice of any third-party claims against which it is entitled to be indemnified under this Section to the EIM Entity promptly after becoming aware of them. If the EIM Entity has acknowledged its obligation to provide a full indemnity, it shall be entitled to control any litigation in relation to such third-party claims (including settlement and other negotiations) and the CAISO shall, subject to its right to be indemnified against any resulting costs, cooperate fully with the EIM Entity in defense of such claims.

ARTICLE IX

UNCONTROLLABLE FORCES

- 9.1 Uncontrollable Forces Tariff Provisions.** Section 14.1 of the CAISO Tariff shall be incorporated by reference into this Agreement except that all references in Section 14.1 of the CAISO Tariff to Market Participants shall be read as a reference to the EIM Entity and references to the CAISO Tariff shall be read as references to this Agreement.

ARTICLE X

MISCELLANEOUS

- 10.1 Assignments.** Either Party may assign or transfer any or all of its rights or obligations under this Agreement with the other Party's prior written consent in accordance with Section 22.2 of the CAISO Tariff and no Party may assign or transfer any or all of its rights or obligations under this Agreement without such consent. Such consent shall not be unreasonably withheld. Any such transfer or assignment shall be conditioned upon the successor in interest accepting the rights or obligations under this Agreement as if said successor in interest were an original Party to this Agreement.
- 10.2 Notices.** Any notice, demand or request which may be given to or made upon either Party regarding this Agreement shall be made in accordance with Section 22.4 of the CAISO Tariff, provided that all references in Section 22.4 of the CAISO Tariff to Market Participants shall be read as a reference to the EIM Entity and

references to the CAISO Tariff shall be read as references to this Agreement, and unless otherwise stated or agreed shall be made to the representative of the other Party indicated in Schedule 1. A Party must update the information in Schedule 1 of this Agreement as information changes. Such changes shall not constitute an amendment to this Agreement.

10.3 Waivers. Any waiver at any time by either Party of its rights with respect to any default under this Agreement, or with respect to any other matter arising in connection with this Agreement, shall not constitute or be deemed a waiver with respect to any subsequent default or other matter arising in connection with this Agreement. Any delay, short of the statutory period of limitations, in asserting or enforcing any right under this Agreement shall not constitute or be deemed a waiver of such right.

10.4 Governing Law and Forum. This Agreement shall be deemed to be a contract made under, and for all purposes shall be governed by and construed in accordance with, the laws of the State of California, except its conflict of law provisions. The Parties irrevocably consent that any legal action or proceeding arising under or relating to this Agreement to which the CAISO ADR Procedures do not apply shall be brought in any of the following forums, as appropriate: any court of the State of California, any federal court of the United States of America located in the State of California, or, where subject to its jurisdiction, before FERC.

10.5 Consistency with State Laws and Regulations. The participation under this Agreement by the EIM Entity, which is not a public utility under the Federal Power Act, is subject in all respects to the laws and regulations of the state of its creation and to rate schedules adopted by its governing board under state law. FERC has exclusive jurisdiction to interpret this Agreement, and how it applies to the EIM Entity. However, in the event that the governing body of the EIM Entity, subject to state court review, determines that a conflict exists between the applicable state law, regulations, or rate schedules and the provisions of this Agreement as interpreted by FERC, such state law, regulations, or rate schedules shall, effective upon the CAISO's filing with FERC as described below, govern with respect to the application of this Agreement to the EIM Entity. Should the governing board of the EIM Entity determine that such a conflict exists, the EIM Entity must submit in writing to the CAISO documents notifying the CAISO of the governing board's determination of such a conflict and explaining both the conflict (including what state laws, regulations or rate schedules, and what provisions of this Agreement, are at issue) and what actions the governing board is taking in response to that determination. The CAISO will review the documents submitted by the EIM Entity and, if it determines that any modification to this Agreement that would become effective under this provision will not impair the efficiency of Energy Imbalance Market and will not make the EIM Entity's continued participation in the Energy Imbalance Market unduly discriminatory or preferential, the CAISO will file the documents provided by the EIM Entity with FERC. If the CAISO cannot make such a determination, then the CAISO will terminate this Agreement in accordance with Section 3.2.1 and the modification to this Agreement described in the documents will not take effect.

The EIM Entity shall notify the CAISO as soon as practicable after it identifies a potential conflict that it expects to ask its governing board to determine pursuant to this provision, and negotiate in good faith with the CAISO to modify this Agreement in a way that avoids the conflict.

- 10.6 Merger.** This Agreement constitutes the complete and final agreement of the Parties with respect to the subject matter hereof and supersedes all prior agreements, whether written or oral, with respect to such subject matter.
- 10.7 Severability.** If any term, covenant, or condition of this Agreement or the application or effect of any such term, covenant, or condition is held invalid as to any person, entity, or circumstance, or is determined to be unjust, unreasonable, unlawful, imprudent, or otherwise not in the public interest by any court or government agency of competent jurisdiction, then such term, covenant, or condition shall remain in force and effect to the maximum extent permitted by law, and all other terms, covenants, and conditions of this Agreement and their application shall not be affected thereby, but shall remain in force and effect and the Parties shall be relieved of their obligations only to the extent necessary to eliminate such regulatory or other determination unless a court or governmental agency of competent jurisdiction holds that such provisions are not separable from all other provisions of this Agreement.
- 10.8 Amendments.** This Agreement and the Schedules attached hereto may be amended from time to time by the mutual agreement of the Parties in writing. Amendments that require FERC approval shall not take effect until FERC has accepted such amendments for filing and made them effective. Nothing contained herein shall be construed as affecting in any way the right of the CAISO to unilaterally make application to FERC for a change in the rates, terms and conditions of this Agreement under Section 205 of the FPA and pursuant to FERC's rules and regulations promulgated thereunder, and the EIM Entity shall have the right to make a unilateral filing with FERC to modify this Agreement pursuant to Section 206 or any other applicable provision of the FPA and FERC's rules and regulations thereunder; provided that each Party shall have the right to protest any such filing by the other Party and to participate fully in any proceeding before FERC in which such modifications may be considered. Nothing in this Agreement shall limit the rights of the Parties or of FERC under Sections 205 or 206 of the FPA and FERC's rules and regulations thereunder, except to the extent that the Parties otherwise mutually agree as provided herein.
- 10.9 Counterparts.** This Agreement may be executed in one or more counterparts at different times, each of which shall be regarded as an original and all of which, taken together, shall constitute one and the same Agreement.



IN WITNESS WHEREOF, the Parties hereto have caused this Agreement to be duly executed on behalf of each by and through their authorized representatives as of the date hereinabove written.

California Independent System Operator Corporation

By: _____

Name: _____

Title: _____

Date: _____

City of Tacoma, Department of Public Utilities, Light Division d/b/a/ Tacoma Power

By: _____

Name: _____

Title: _____

Date: _____

SCHEDULE 1**NOTICES****[Section 10.2]****EIM Entity****Name of Primary**

Representative: Joseph Wilson
Title: Transmission and Distribution Manager
Company: Tacoma Power
Address: 3628 South 35th Street
City/State/Zip Code: Tacoma, Washington 98409-3192
Email Address: Wilsonj@cityoftacoma.org
Phone: 253-502-8286
Fax: 253-502-8648

Name of Alternative

Representative: John Nierenberg
Title: Manager, System Operations, Planning, and Asset Management
Company: Tacoma Power
Address: 3628 South 35th Street
City/State/Zip Code: Tacoma, Washington 98409-3192
Email Address: jnierenb@cityoftacoma.org
Phone: 253-502-8931
Fax: 253-396-3085

CAISO

Name of Primary Representative: Regulatory Contracts
Title: N/A
Address: 250 Outcropping Way
City/State/Zip Code: Folsom, CA 95630
Email address: RegulatoryContracts@caiso.com
Phone: (916) 351-4400
Fax: (916) 608-5063

Name of Alternative Representative: Christopher J. Sibley
Title: Manager, Regulatory Contracts
Address: 250 Outcropping Way
City/State/Zip Code: Folsom, CA 95630
Email address: csibley@caiso.com
Phone: (916) 608-7030
Fax: (916) 608-5063