\$118,260,000 City of Tacoma, Washington Electric System Revenue Bonds Series 2021 (Green Bonds)

Investor Presentation









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Transaction Overview

Electric System Revenue Bonds, Series 2021 (Green Bonds)

Par Amount*	• \$118,260,000
Security	The bonds will be paid from Revenues of the Electric System, after payment of Operating Expenses
Ratings	S&P: AA Fitch: AA-
Green Bonds	• The 2021 Bonds will be designated as Green Bonds. Kestrel Verifiers has verified the Use of Proceeds
Tax Status	Tax-Exempt
Structure*	 Serial Bonds, due in 2036 – 2041 Term Bonds, due in 2046 and 2051
Optional Redemption*	• July 1, 2031 @ 100%
Use of Funds	Capital Improvements to the Electric System, through refinancing of the 2015A Subordinate Note
Underwriting	 Bookrunner: Citigroup and Co-Senior Manager: KeyBanc Capital Markets Co-Managers: Goldman Sachs & Co. LLC.; Siebert Williams Shank & Co., LLC
Schedule*	Pricing: August 25, 2021Closing: September 14, 2021



Transaction Overview

Overview of Tacoma Power

 The Light Division, doing business as Tacoma Power ("Tacoma Power"), of the City's Department of Public Utilities, operates the City's electrical generation, transmission and distribution facilities

Approximately 183,000 retail customer accounts

 4th largest public power utility in Washington State

 Governed by 5-person board with decision making authority

 Rates, budget and debt initiated by Board and adopted by City Council

 Retail rate setting is not subject to review by state or federal regulators







Transaction Overview

Summary of Credit

Experienced Board / senior management team **Financial** History of Board and City Council support for implementing prudent rate Management increases when needed and Policies Energy risk management policies are well defined and implemented Access to Low-Cost **Virtually Carbon** Low cost and virtually carbon-free power supply portfolio Free Power Retail rates are among the lowest in the region Competitive Diverse customer base and class characteristics **Market Position** Strong, growing economy in the service territory Operating results produced debt service coverage of at least 2.1x in the past five **Financial** years Performance Cash reserves reflecting over 231 days cash on hand in 2020 Rate covenant of 1.25x **Bond Security** Additional bonds test of 125% future Maximum Annual Debt Service of all Parity **Bonds**



Overview: Mitigating and Managing Through COVID-19

Tacoma Power's Response to COVID-19

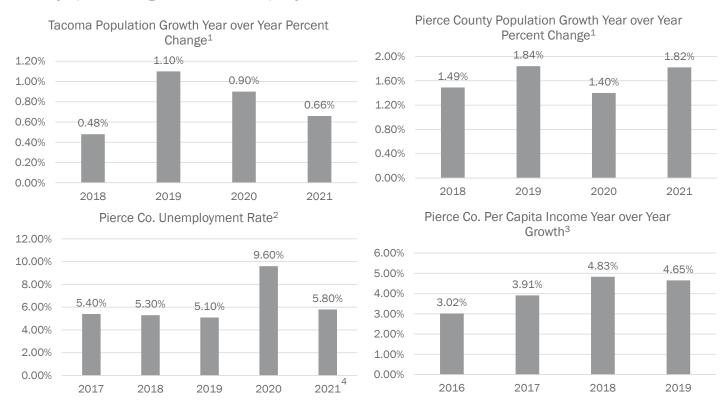
- Reduced costs by approximately \$22 million in 2020 and \$35 million for the 2021-2022 biennium planned budget in response to the reduction in energy usage from the COVID-19 pandemic
- Entered into a \$100 million taxable Note Purchase Agreement with KeyBank as of May 21,
 2020, to provide general credit and additional liquidity for operational purposes
- Created a \$2.4 million fund to help customers experiencing immediate financial crisis with a utility bill credit for eligible households
- In collaboration with Pierce County Human Services and the City, Tacoma Power provided utility assistance for tenants impacted by COVID-19
 - These funds apply to the past-due utilities of eligible applicants, and are distributed on a first-come, first-served basis
- Developed several options for payment assistance, including developing payment arrangements, extending due dates for utility payments from 15 days to 12 weeks, waived late fees, and discontinued shut-off due to non-payment
- Instituted various precautionary measures for staff, including field staff and dispatchers, for home and other visits in the field



Overview: Regional Economy

Growing Economy

- One of the fastest growing regions in the nation, with year-over-year population and income growth
- Anchor employers, like Joint Base Lewis-McChord, have significant history and infrastructure in Pierce County, providing a stable employment base



^{1.} Washington State Office of Financial Management & US Census Data

^{4.} Information uses the most recent quarter from the Unemployment Insurance tax reports (currently December 2020) and estimates employment from that point to present. Most recent data available is May 2021.

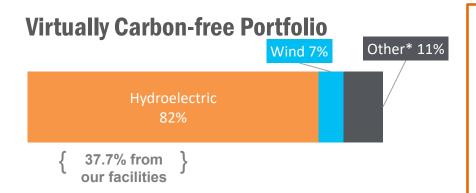


^{2.} Washington State Employment Security Department

^{3.} U.S. Department of Commerce, Bureau of Economic Analysis

Overview: Power Supply Portfolio

How We Serve Our Customers



62.3% Contracted Generation

 The long-term power supply contract with Bonneville Power Administration is largest source and extends through 2028

37.7% Owned Generation

 Four hydroelectric projects: Nisqually, Cowlitz, Cushman, and Wynoochee

Quick Facts

- Owns, operates, and maintains 352 miles of transmission facilities
- Five transmission substitutions
- 49 distribution substations and 2,034 miles of distribution lines
- 8 generation switchyards





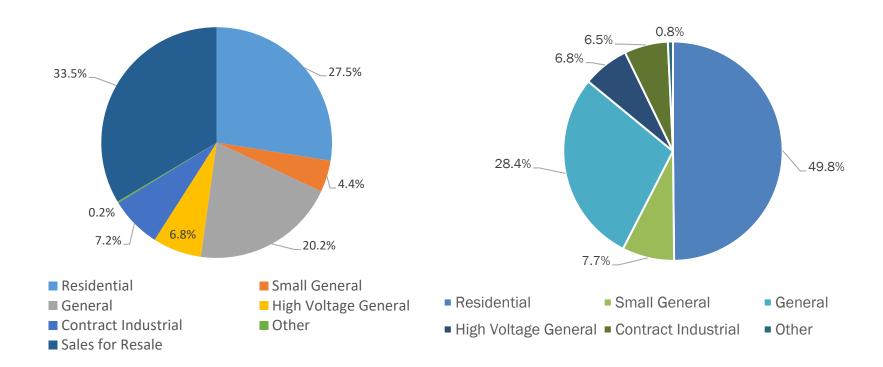


Overview: Customers and Energy Sales

Energy Sales and Customers by Rate Class

FY 2020 Energy Sales (MWh)

FY 2020 Retail Sales: Customers by Rate Class





Overview of Customers

Tacoma Power's Largest Customers

- In 2020, Tacoma Power's top 10 customers accounted for approximately 15% of revenues and 22% of retail energy sales.
- No single customer represents more than 5% of Tacoma Power's load

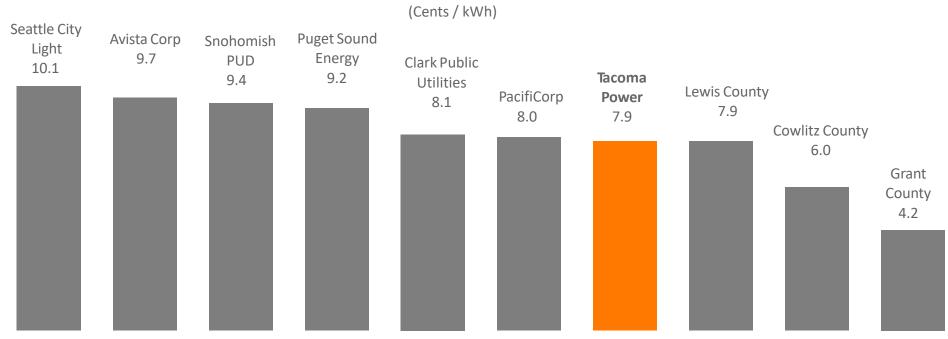
Tacoma Power's 10 Largest Electric System Customers - 2020		
Customer	Business Description	Percent of Retail Revenues
WestRock CP LLC ¹	Pulp and Paper	4.8%
Fort Lewis Army Post	Military Base	3.6%
Linde Inc. 1	Industrial Gases	1.6%
McChord Air Force Base	Military Base	1.1%
Multicare Health System	Healthcare	1.0%
Tacoma School District	Education	0.9%
U.S. Oil & Refining	Oil Refining	0.8%
James Hardie Building Products, Inc.	Healthcare	0.6%
St. Joseph Medical Center	Healthcare	0.5%
Niagara Bottling, LLC	Beverage	0.4%
Total		15.4%



Peer Rate Comparison

Rates Remain Low and Competitive

Comparative System Average Rates¹



Tacoma City Council has approved rate increases of 1.5% which began April 2021 and 2.0% which will begin April 2022



Financials: Financial Policies

Financial Policies

- Policy to set retail rates at levels to maintain a debt service coverage ratio (after transfer of Gross Earnings Tax to City) of at least 1.5x net revenues assuming Adverse Water and 1.8x net revenues assuming average water conditions
- Rates set at levels to provide minimum projected cash balances of 90 days of current budgeted expenditures
- Rate Stabilization Fund with a current balance of \$38 million to promote moderate and stable rate increases
 - Amounts withdrawn can be applied for any purposes and are a part of available liquidity

Adverse Water: Water conditions that have historically been exceeded 75% of the time Budgeted Expenditures: O&M, debt service, revenue-financed capital Gross Earnings tax payments: 7.5% to City of Tacoma



Financials: 2016-2020 Financial Results

Historical Financial Results

(\$000s)	2016	2017	2018	2019	2020
Sales of Electric Energy ¹	\$374,249	\$401,632	\$411,393	\$417,066	\$430,538
Other Operating Revenue ²	\$17,690	\$18,192	\$18,540	\$18,802	\$24,212
Click! Network Operating Revenue ³	\$26,675	\$26,520	\$25,358	\$25,498	\$6,203
Total Other Income	\$7,142	\$4,284	\$9,176	\$12,410	\$15,838
Total Revenues ³	\$425,756	\$450,628	\$464,467	\$473,777	\$476,791
Total Operating Expenses	\$332,518	\$345,774	\$335,373	\$410,865	\$359,613
Net Revenues	\$93,238	\$104,854	\$129,095	\$62,911	\$117,178
Net Debt Service	\$31,756	\$30,525	\$30,238	\$29,053	\$26,690
Debt Service Coverage	2.94x	3.44x	4.27x	2.17x	4.39x

^{3.} On April 1, 2020, operational control of the Click! network was transferred from Tacoma Power to a private operator. See Preliminary Official Statement.



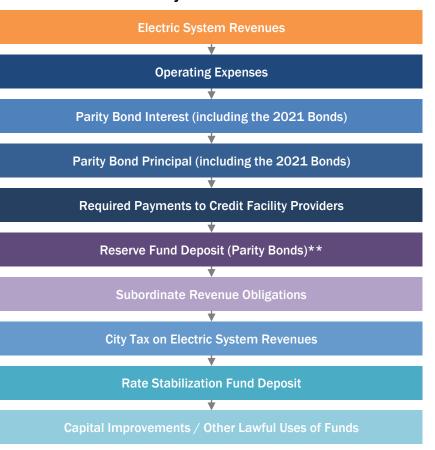
Includes unbilled revenues.

^{2.} Includes rentals and leases from electrical properties, wheeling and service fees, and telecommunications revenues.

Transaction Summary

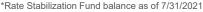
Security Features Supporting Parity Bonds

Electric System Flow of Funds



Series 2021 Bonds Security Features

Rate Covenant	 The City will collect sufficient rates and charges to maintain minimum annual debt service coverage of 1.25x
Additional Bonds Test	 125% of future Maximum Annual Debt Service of all Parity Bonds
Rate Stabilization Fund	 Current balance of \$38 million*



^{**} Only the 2010 and 2013 Bonds have a Debt Service Reserve Fund, 2021 Bonds will not have a Debt Service Reserve Fund



2021 Green Bonds

Springing Amendments to the Ordinance

- The Supplemental Ordinance includes certain springing provisions that will take effect immediately upon receipt of certain consents, including the consent of not less than 51% in aggregate principal amount of the Parity Bonds at the time outstanding, without with the need for further action of the City Council
- These amendments:
 - Modify the calculation of Net Revenues for purposes of the annual debt service coverage calculation
 - Permit the City to take into consideration certain designated "Balloon Indebtedness" when calculating Annual Debt Service for purposes of satisfying the annual debt service coverage calculation and the additional bonds test





2021 Green Bonds

2021 Bonds Are Designated as Green Bonds

• Kestrel Verifiers has verified that the Green Bonds conform with the International Capital Market Association's Green Bond Principles

Use of Proceeds	Process for Evaluation	Green Bond Reporting
Select Capital Improvements receiving 2021 Bond proceeds include:	Tacoma Power utilizes internal Value Criteria to evaluate and prioritize potential capital	The City has undertaken to provide one post-issuance report at the end of 2022 in
 Cowlitz Falls Downstream Fish Passage and Dam Improvements 		tandem with the closing of its Fiscal Year
 Advanced Metering Infrastructure Upgrades 		
 LED Streetlighting Additions 	Climate Report	
 Cowlitz Salmon Hatchery Dam Barrier Repair 	One of Tacoma Power's strategic directives is decarbonization of the electric utility system and transportation electrification	



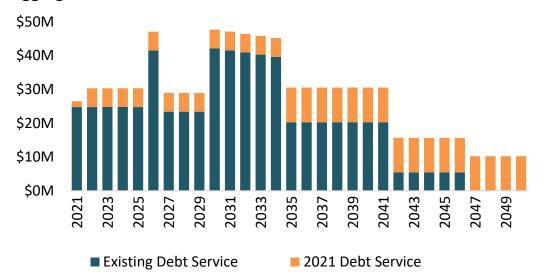
Transaction Summary

Overview of 2021 Plan of Finance

2021 Financing Activity

- Issue approximately \$118,260,000* million
 Tacoma Power Electric System Revenue Bonds
 (Green Bonds)
- First Maturity: 2036*
- Final Maturity: 2051*

Aggregate Debt Service Overview*



Preliminary Amortization*

Year	Par
2036	5,185,000
2037	5,440,000
2038	5,715,000
2039	6,000,000
2040	6,300,000
2041	6,490,000
2046 (Term Bond)	36,930,000 (t)
2051 (Term Bond)	46,200,000 (t)



Transaction Summary

Transaction Schedule and Contact Information

Key Transaction Dates		
Date	Event	
Aug 16	• Post POS	
	Release Internet Roadshow	
Aug 25	• Pricing	
Sept 14	• Closing	

Contact Information		
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