

TACOMA POWER

SCHEDULE CP

CONTRACT INDUSTRIAL SERVICE

12.06.260

A. AVAILABILITY.

For (1) existing customers receiving service from Tacoma Power under this rate schedule as of December 31, 2023; (2) existing Tacoma Power customers migrating from Schedule NLL, provided such customers were served under Schedule NLL for at least ten consecutive years; (3) existing Tacoma Power customers migrating from Schedule G who begin taking power from high voltage transmission level and do not use Tacoma Power's distribution system and who meet the requirements this rate schedule; (4) existing Tacoma Power customers migrating from Schedule HVG and meet the requirements for this rate schedule.

If a customer's energy consumption grows by 10 average megawatts or more during any consecutive 12-month period, it will no longer be eligible for this rate schedule. The customer will be transitioned to Schedule Very Large Load (VLL) pursuant to subsection E of TMC 12.06.266.

B. MINIMUM REQUIREMENTS.

Every customer under Schedule CP must execute a written Power Service Agreement (Contract) with Tacoma Power, which shall require among other conditions:

1. A minimum Contract Demand (as set forth in the Contract) of not less than 8 megawatts;
2. Delivery of power at one primary voltage;
3. Metering at primary voltage but in no case at less than nominal 4,160 volts;
4. Power factor adjustment to 95 percent lagging or better; and
5. Service is subject to curtailment.

C. MONTHLY RATE.

The sum of the following power service, delivery, customer and other charges:

1. Power Service Charges:
 - (a) Energy:
All energy measured in kilowatt-hours at \$0.034198 per kWh.
 - (b) Demand:
All kilowatts of Billing Demand delivered at \$5.25 per kW.
 - (c) Minimum Charge:
The Demand Charge

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C. MONTHLY RATE (continued)

(d) Contract Demand Overrun:

A Contract Demand Overrun charge shall be imposed when the total measured demand (highest 30-minute integrated demand) exceeds the Contract Demand (as set forth in the Contract). Said charge is pursuant to the following formula:

$$\text{Contract Demand Overrun Charge} = \text{Excess MW} \times 300\% \times \text{DC}$$

where:

Excess MW = MW of metered Demand in excess of the Contract Demand;

DC = Demand Charge.

2. Delivery:

All kilowatts of Billing Demand delivered at \$4.61 per kW.

3. Customer Charge:

Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:

\$5,155.00 per month.

4. Additional Charges:

This rate schedule specifies power rates based on Tacoma Power's system portfolio. If the customer requires additional environmental or locational attributes in power supply, additional charges including the incremental costs and Tacoma Power's administrative costs will apply and be stated in the Power Service Agreement.

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D. BILLING DEMAND.

Determined by means of a demand meter, 30-minute interval.

1. The Billing Demand shall be the highest of:
 - (a) The highest measured demand for the month, adjusted for power factor;
 - (b) 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor; or
 - (c) 60 percent of the highest Contract Demand (as set forth in the Contract) during any of the preceding 11 months.

E. SERVICE CONDITIONS.

1. Power factor provision applicable; and
2. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy and delivery services shall apply.