

BUDGET PERFORMANCE REPORT

POWER

WATER

4TH QTR.-2019

RAIL



TACOMA PUBLIC UTILITIES 2019/2020 BIENNIAL BUDGET PERFORMANCE REPORTS* 4th QUARTER 2019

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* Unaudited reports focusing on operating transactions in the operating fund, excluding some non budgetary entries made for accounting purposes.



TACOMA POWER	CURRENT QUARTER						BIENNIUM TO	DATE		BIENNIUM	
TACOMA PUBLIC UTILITIES	BUDOFT		ACTUAL	FAVORABLE /		DUDOFT	A 0711A1	FAVORABLE /	%	DUDOFT	
	BUDGET		ACTUAL	(UNFAVORABLE)		BUDGET	ACTUAL	(UNFAVORABLE)	Fav/(Unfav)	BUDGET	
REVENUE LESS EXPENDITURES	\$ (5,284,209)\$	(7,854,019)	\$ (2,569,810)	\$	(30)	\$ (27,140,159)	\$ (27,140,129)			
SALES OF ELECTRICAL ENERGY											
RETAIL SALES RESIDENTIAL	\$ 43,870,864	¢	45,101,087	\$ 1,230,223	\$	184,783,878	\$ 180,549,765	\$ (4,234,113	(2.3%)	\$ 370,226,732	
PRIVATE OFF-STREET LIGHTING	382,819		384,543	1,724	φ	1,565,268	1,452,477	(112,791)	()	3,155,153	
SMALL GENERAL SERVICE	6,861,21		7,415,478	554,267		28,913,923	29,724,195	810,272	2.8%	57,694,435	
GENERAL POWER	25,729,459		27,862,670	2,133,211		107,720,168	107,415,500	(304,668)		217,676,783	
HIGH VOLTAGE GENERAL POWER	5,787,870		6,128,085	340,215		23,115,288	23,643,687	528,399	2.3%	47,226,409	
CONTRACT INDUSTRIAL POWER - FIRM	6,050,780		6,086,226	35,446		24,049,510	23,730,505	(319,005)		48,427,860	
STREET LIGHTING & TRAFFIC SIGNALS	270,783		278,122	7,339		1,061,438	1,312,579	251,141	23.7%	2,063,320	
ACCRUED UNBILLED REVENUE			1,816,954	1,816,954		-	1,816,954	1,816,954	-	-	
TOTAL RETAIL SALES	88,953,786		95,073,165	6,119,379		371,209,473	369,645,663	(1,563,810)	(0.4%)	746,470,692	
	00,000,700		00,070,100	0,110,070		011,200,410	000,040,000	(1,000,010	(0.470)	140,410,002	
BULK POWER SALES											
BULK POWER SALES	9,935,284		5,250,004	(4,685,280)		44,846,050	37,420,681	(7,425,369)	(16.6%)	95,840,208	
BULK POWER SALES - RATE STABILIZATION FUND	(10,000,000	10,000,000		0	10,000,000	10,000,000	-	0	
TOTAL BULK POWER SALES	9,935,284		15,250,004	5,314,720		44,846,050	47,420,681	2,574,631	5.7%	95,840,208	
TOTAL SALES OF ELECTRICAL ENERGY	98,889,070)	110,323,169	11,434,099		416,055,523	417,066,344	1,010,821	0.2%	842,310,900	
TELECOMMUNICATIONS REVENUES	6,472,453	6	6,235,987	(236,466)		26,634,407	25,499,104	(1,135,303)	(4.3%)	54,732,255	
OTHER OPERATING REVENUE											
RENTAL OF ELECTRIC PROPERTY	333,064		66,547	(266,516)		1,332,255	2,061,402	729,147	54.7%	2,704,477	
SERVICE FEES	625,693		428,746	(196,946)		2,502,770	2,231,056	(271,714)		5,080,623	
WHEELING REVENUE	2,816,544		2,656,336	(160,208)		11,266,176	10,414,768	(851,408)	(/	23,374,352	
CAMPGROUND FEES	370,558		385.289	14.731		1,482,233	1,493,574	11,341	0.8%	3,008,934	
MISCELLANEOUS REVENUES	686,65		757,281	70,630		2,746,605	3,008,182	261,577	9.5%	5,575,608	
TOTAL OTHER OPERATING REVENUES	4,832,510		4,294,200	(538,310)		19,330,039	19,208,982	(121,057		39,743,995	
TOTAL OPERATING REVENUES	110,194,033	1	120,853,356	10,659,323		462.019.969	461,774,430	(245,539)	(0.1%)	936,787,151	
NON-OPERATING REVENUES	110,134,000	,	120,000,000	10,000,020	┢	+02,013,303	-01,774,430	(2+0,009)	(0.170)		
					1						
INTEREST	444,594		1,002,961	558,367	1	1,778,374	4,239,651	2,461,277	138.4%	3,645,145	
FEDERAL INTEREST SUBSIDY FOR BABS & CREBS	927,250		843,710	(83,540)		3,709,000	3,592,789	(116,211)	()	7,418,000	
OTHER	221,874		266,819	44,945		887,495	1,446,954	559,459	63.0%	1,801,614	
TOTAL NON-OPERATING REVENUES	1,593,717	, _	2,113,490	519,773		6,374,869	9,279,395	2,904,526	45.6%	12,864,759	
TOTAL REVENUES	111,787,750)	122,966,846	11,179,096		468,394,838	471,053,825	2,658,987	0.6%	949,651,910	
OTHER AVAILABLE FUNDS					1						
APPROPRIATION FROM FUND BALANCE	()	-	0	1	7,377,498	-	(7,377,498)	(100.0%)	9,179,057	
TOTAL REVENUES AND AVAILABLE FUNDS	\$ 111,787,750	\$	122,966,846	\$ 11,179,096	\$	475,772,336	\$ 471,053,825	\$ (4,718,511)	(1.0%)	\$ 958,830,967	



TACOMA POWER	CURRENT QUARTER							E	BIENNIUM TO	D DA	TE			BIENNIUM
TACOMA PUBLIC UTILITIES					FA	VORABLE /				F/	AVORABLE /	%		
	В	UDGET		ACTUAL	(UNF	FAVORABLE)	BUDGET		ACTUAL	(UN	IFAVORABLE)	Fav/(Unfav)		BUDGET
OPERATING EXPENDITURES														
ADMINISTRATION														
SUPERINTENDENT'S OFFICE	\$	3,016,353	\$	3,626,909	\$	(610,556)	\$ 12,647,549	\$	15,164,878	\$	(2,517,329)	(19.9%)	\$	25,689,485
ASSESSMENTS		7,820,796		7,927,459		(106,663)	31,283,159		29,882,046		1,401,113	4.5%		63,262,183
GROSS EARNINGS TAX		7,778,621		7,902,728		(124,107)	32,549,211		32,009,335		539,876	1.7%		65,953,238
(1) VACANCY FACTOR		(2,431,429)		0		(2,431,429)	(9,725,714)		0		(9,725,714)	-		(19,711,327)
ADMINISTRATION TOTAL		16,184,341		19,457,095		(3,272,754)	66,754,205		77,056,258		(10,302,053)	(15.4%)		135,193,579
RATES, FINANCIAL PLANNING & ANALYSIS														
RPA MANAGEMENT		168,268		172,893		(4,625)	673,071		615,681		57,390	8.5%		1,346,129
PROJECT MANAGEMENT OFFICE		220,688		171,381		49,307	889,752		597,643		292,109	32.8%		1,777,655
FINANCIAL & BUSINESS PLANNING		93,664		257,196		(163,532)	374,657		804,793		(430,136)	(114.8%)		768,729
STRATEGIC ASSET MANAGEMENT		361,095		350,502		10,593	1,444,378		1,103,755		340,623	23.6%		2,398,700
ENERGY RISK MANAGEMENT		180,073		204,471		(24,397)	720,294		686,132		34,161	4.7%		1,446,670
RATES & FORECASTING		305,910		215,461		90,448	1,223,638		747,298		476,341	38.9%		2,315,136
RATES, FINANCIAL PLANNING & ANALYSIS TOTAL		1,329,697		1,371,904		(42,207)	5,325,789		4,555,301		770,488	14.5%		10,053,019
POWER SHARED SERVICES														
PSS ADMINISTRATION		236,264		233,365		2,899	945,057		1,078,097		(133,040)	(14.1%)		1,945,664
PSS STRATEGY		376,549		463,649		(87,100)	1,506,194		1,201,149		305,045	20.3%		3,038,053
PSS TRAINING & DEVELOPMENT		222,583		333,937		(111,354)	890,332		998,495		(108,162)	(12.1%)		1,646,587
PSS RELIABILITY & COMPLIANCE		333,808		301,929		31,879	1,335,233		1,174,159		161,074	12.1%		2,696,398
PSS FACILITIES		453,551		332,984		120,567	1,815,403		1,522,335		293,068	16.1%		3,311,060
PSS SECURITY OPERATIONS		299,375		402,933		(103,558)	1,197,500		1,146,336		51,163	4.3%		2,421,131
PSS MECHANICAL MAINTENANCE		282,631		326,236		(43,605)	1,130,524		1,121,199		9,325	0.8%		2,188,187
PSS BUILDING MAINTENANCE		567,316		538,395		28,921	2,277,265		2,176,712		100,553	4.4%		4,580,869
PSS GROUNDS MAINTENANCE		530,479		521,023		9,456	2,122,917		2,061,529		61,388	2.9%		4,301,346
POWER SHARED SERVICES TOTAL		3,302,556		3,454,451		(151,895)	13,220,425		12,480,012		740,414	5.6%		26,129,294



TACOMA POWER	CUI	RRENT QUART	ER		BIENNIUM TO	O DATE		BIENNIUM
TACOMA PUBLIC UTILITIES			FAVORABLE /			FAVORABLE /	%	
	BUDGET	ACTUAL	(UNFAVORABLE)	BUDGET	ACTUAL	(UNFAVORABLE)	Fav/(Unfav)	BUDGET
TRANSMISSION & DISTRIBUTION (T & D)								
TD ADMINISTRATION	\$ 259,349	\$ 420,432	\$ (161,083)	\$ 1,052,396	\$ 1,503,139	\$ (450,743)	(42.8%)	\$ 2,143,475
TD SAFETY	85,486	96,382	(10,896)	351,743	370,918	(19,175)	. ,	709,735
TD LINE CLEARANCE TREE TRIMMING	951,576	1,176,229	(224,653)	3,806,302	3,612,194	194,108	5.1%	7,624,939
TD C & M LINE OPERATIONS	1,679,420	2,081,954	(402,534)	6,719,680	8,346,691	(1,627,011)		13,936,683
TD TROUBLE CREWS	401,370	413,096	(11,726)	1,605,480	1,601,589	3,891	0.2%	3,241,993
TD SYSTEM MAINTENANCE & SUBSTATIONS	2,346,054	2,027,461	318,594	9,421,217	7,820,790	1,600,427	17.0%	18,245,549
TD LINE MAINTENANCE PLANNING	89,335	92,951	(3,616)	363,827	398,272	(34,446)		737,571
TD ASSET MANAGEMENT	128,164	106,141	22,023	512,656	498,431	14,226	2.8%	1,045,103
* TD HFC NETWORK CONSTRUCTION (49%)	106,755	96,386	10,370	427,016	460,080	(33,064)		867,554
* TD HFC NETWORK ENGINEERING (49%)	48,813	47,387	1,426	195,252	152,280	42,973	22.0%	347,637
TD UTILITY STAFF SUPPORT	527,208	550,973	(23,765)	2,108,833	2,145,587	(36,755)	(1.7%)	4,149,496
TD ELECTRICAL INSPECTION	407,002	406,868	134	1,628,010	1,587,614	40,396	2.5%	3,284,831
TD METER, RELAY & LINE SERVICES	864,749	793,806	70,943	3,459,007	3,251,222	207,785	6.0%	7,440,274
TD NEW SERVICES ENGINEERING	202,802	227,165	(24,363)	815,420	907,276	(91,856)	(11.3%)	1,652,958
TD ENGINEERING PRODUCTS & SERVICES	536,389	481,020	55,369	2,145,555	2,012,045	133,510	6.2%	4,362,720
TD PROTECTION & CONTROL ENGINEERING	255,498	246,068	9,430	1,026,993	915,482	111,510	10.9%	2,061,313
TD PROJECTS & SERVICES	150,536	128,228	22,308	605,144	533,147	71,997	11.9%	1,247,297
TD SUBSTATION ENGINEERING	186,679	148,192	38,487	752,716	581,028	171,688	22.8%	1,539,523
TD CENTRAL BUSINESS DISTRICT ENGR	29,252	64,865	(35,613)	117,008	213,621	(96,613)	(82.6%)	244,125
TD LINE ENGINEERING	206,532	219,870	(13,339)	830,626	756,379	74,247	8.9%	1,727,526
TD SYSTEM OPERATIONS	1,269,942	1,234,773	35,169	5,084,767	4,667,057	417,710	8.2%	10,244,355
TD SYSTEM PLANNING & ANALYSIS	453,059	328,826	124,233	1,820,737	1,079,935	740,802	40.7%	3,386,501
TD TOOL & EQUIPMENT ROOMS	29,390	33,315	(3,924)	117,562	107,349	10,213	8.7%	233,431
TD BUSINESS & FINANCIAL MGMT	224,938	216,064	8,874	899,754	794,330	105,424	11.7%	1,756,359
TD WAREHOUSE	291,406	235,177	56,228	1,165,623	1,060,383	105,240	9.0%	2,336,021
DISTRIBUTED WAREHOUSE COSTS	(291,406)	(206,333)	(85,073)	(1,165,623)	(1,031,539)	(134,084)	(11.5%)	(2,336,021)
TRANSMISSION & DISTRIBUTION TOTAL	11,440,298	11,667,296	(226,998)	45,867,699	44,345,301	1,522,398	3.3%	92,230,946



TACOMA POWER	CUI	RRENT QUART	ER		BIENNIUM T	0 DATE		BIENNIUM	
TACOMA PUBLIC UTILITIES			FAVORABLE /			FAVORABLE /	%		
	BUDGET	ACTUAL	(UNFAVORABLE)	BUDGET	ACTUAL	(UNFAVORABLE)	Fav/(Unfav)	BUDGET	
GENERATION									
GENERATION ADMINISTRATION	\$ 874,216	\$ 1,025,171	\$ (150,955)	\$ 3,496,261	\$ 3,669,401	\$ (173,140)	(5.0%)	\$ 7,062,904	
GENERATION EXTRAORDINARY MAINTENANCE	499,422	6,095,445	(5,596,023)	1,997,686	6,469,602	(4,471,916)	(223.9%)	7,235,000	
PRODUCTION ENGINEERING	601,243	598,234	3,009	2,416,973		(68,261)	. ,	4,983,701	
PLANT ENGINEERING & CONSTRUCTION SERVICES	697,527	999,948	(302,421)	2,790,096	3,387,360	(597,264)	(21.4%)	5,693,638	
CONTRACT SERVICES	146,302	720,013	(573,711)	585,206	5 1,134,448	(549,242)	(93.9%)	1,191,662	
CRAFT SHOPS	220,516	187,854	32,662	882,053		136,166	15.4%	1,790,066	
NATURAL RESOURCES	4,381,973	7,342,450	(2,960,478)	17,531,890) 21,193,506	(3,661,616)	(20.9%)	35,250,935	
NISQUALLY PROJECT	597,987	669,105	(71,118)	2,391,948	3 2,391,412	536	0.0%	4,822,567	
ALDER PARK	163,819	74,140	89,679	659,027	632,224	26,803	4.1%	1,327,624	
CUSHMAN PROJECT	834,272	758,544	75,729	3,347,102	3,103,015	244,087	7.3%	6,742,966	
COWLITZ PROJECT	1,213,171	1,214,780	(1,609)	4,857,685	5 4,844,495	13,190	0.3%	9,792,059	
TAIDNAPAM PARK	153,751	136,893	16,858	616,992	2 625,557	(8,565)	(1.4%)	1,243,866	
MOSSYROCK PARK	141,750	101,099	40,651	570,188	583,417	(13,229)	(2.3%)	1,154,740	
MAYFIELD LAKE PARK	79,926	110,730	(30,804)	323,300) 395,837	(72,537)	(22.4%)	650,892	
WYNOOCHEE PROJECT	211,439	239,731	(28,292)	847,256	807,590	39,666	4.7%	1,715,622	
GENERATION TOTAL	10,817,314	20,274,137	(9,456,823)	43,313,663	52,468,984	(9,155,321)	(21.1%)	90,658,243	
POWER MANAGEMENT									
POWER MANAGEMENT ADMINISTRATION	426,954	389,739	37,214	1,714,814	1,423,172	291,642	17.0%	3,477,889	
POWER CONTRACTS, COMPLIANCE & TRANSMISSION	100,965	126,511	(25,546)	403,859	9 486,871	(83,012)	(20.6%)	819,200	
REAL-TIME ENERGY TRADING	512,177	795,310	(283,133)	2,073,708	1,957,095	116,612	5.6%	4,207,845	
NEAR TERM ENERGY TRADING & OPERATIONS	40,177,538	44,286,383	(4,108,845)	165,338,966	6 182,844,176	(17,505,210)	(10.6%)	334,106,584	
PM OT SYSTEMS	236,000	348,024	(112,024)	944,000) 1,111,236	(167,235)	(17.7%)	2,289,793	
RESOURCE OPERATIONS	261,671	571,852	(310,181)	1,046,683	561,853	484,830	46.3%	2,070,901	
SUPPLY PLANNING & ANALYSIS	301,468	245,473	55,995	1,205,874	1,315,086	(109,212)	(9.1%)	2,457,105	
CONSERVATION PLANNING & ANALYSIS	185,018	105,553	79,465	740,071		178,426	24.1%	1,493,059	
ENERGY CONSERVATION ADMINISTRATION	161,262	124,082	37,180	645,050	642,978	2,072	0.3%	1,304,022	
COMMERCIAL ENERGY CONSERVATION	545,597	566,035	(20,439)	2,182,386	1,965,911	216,475	9.9%	4,437,015	
RESIDENTIAL ENERGY SERVICES	348,975	395,843	(46,868)	1,395,899		(99,519)		2,795,811	
CONSERVATION INFORMATION CENTER	311,526	394,471	(82,945)	1,246,105		128,598	10.3%	2,525,449	
COMMUNITY PROGRAMS	223,988	252,672	(28,684)	895,952		145,791	16.3%	1,805,056	
POWER MANAGEMENT TOTAL	43,793,139	48,601,948	(4,808,810)	179,833,368	3 196,233,110	(16,399,743)	(9.1%)	363,789,727	



TACOMA POWER	CURRENT QUARTER						E	BIENNIUM TO	D DAT	E		BIENNIUM
TACOMA PUBLIC UTILITIES			FA\	VORABLE /					FA\	/ORABLE /	%	
	BUDGET	ACTUA	_ (UNF	AVORABLE)		BUDGET		ACTUAL	(UNF	AVORABLE)	Fav/(Unfav)	BUDGET
CLICK! COMMERCIAL NETWORK												
ADMINISTRATION (94%)	\$ 396,369	\$ 388	,954 \$	7,414	\$	1,585,473	\$	1,509,355	\$	76,118	4.8%	\$ 3,227,596
GROSS EARNINGS TAX	502,272	483	,538	18,734		2,062,518		1,975,819		86,699	4.2%	4,238,148
MARKETING & BUSINESS OPERATIONS ADMIN	60,828	6	,344	(516)		243,310		242,578		732	0.3%	493,156
MARKETING ADMIN	223,520	124	,214	99,306		894,078		602,569		291,509	32.6%	1,812,310
MARKETING SERVICES	3,447,555	3,22	,637	221,919		14,342,485		13,856,651		485,834	3.4%	27,851,982
ISP ADVANTAGE	418,754	123	,539	295,215		1,675,016		412,852		1,262,164	75.4%	2,081,032
CUSTOMER SALES AND SERVICE	184,257	244	,791	(60,534)		737,029		878,812		(141,783)	(19.2%)	1,309,315
BUSINESS SYSTEMS	141,122	10	,339	39,784		571,889		507,394		64,495	11.3%	1,150,264
TECHNICAL OPERATIONS ADMIN (80%)	74,907	4	,486	33,421		299,627		219,342		80,286	26.8%	611,193
SERVICE INSTALLATION (98%)	463,147	34	,349	117,798		1,853,077		1,421,201		431,877	23.3%	3,748,001
CONVERTER INVENTORY CONTROL	88,752	34	,579	54,173		355,307		162,975		192,332	54.1%	715,646
NETWORK OPERATIONS (51%)	188,880	100	,096	82,784		756,335		480,106		276,229	36.5%	1,528,946
BROADBAND SERVICES (99%)	217,312	25	,755	(36,442)		869,250		803,673		65,577	7.5%	1,751,637
NETWORK ENGINEERING (95%)	58,060	43	,991	14,069		232,241		215,134		17,107	7.4%	454,792
NETWORK SERVICE ASSURANCE (51%)	96,493	92	,966	3,527		388,012		387,761		250	0.1%	783,228
CLICK! COMMERCIAL NETWORK TOTAL	6,562,227	5,67	,577	890,650		26,865,647		23,676,220		3,189,427	11.9%	51,757,247
TD HFC NETWORK CONSTRUCTION (51%)	111,113		,320	10,793		444,445		478,859		(34,414)	(7.7%)	902,964
TD HFC NETWORK ENGINEERING (51%)	50,805	49	,321	1,484		203,222		158,495		44,727	22.0%	361,827
CLICK! COMMERCIAL PLUS T&D HFC COSTS TOTAL	6,724,145	5,82	,218	902,927		27,513,313		24,313,574		3,199,739	11.6%	53,022,037
CLICK! POWER APPLICATIONS												
ADMINISTRATION (6%)	25,300	24	,827	473		101,200		96,342		4,859	4.8%	206,017
TECHNICAL OPERATIONS ADMIN (20%)	18,727	1(,372	8,355		74,907		54,835		20,071	26.8%	152,798
SERVICE INSTALLATION (2%)	9,452	-	,048	2,404		37,818		29,004		8,814	23.3%	76,490
NETWORK OPERATIONS (49%)	181,473	10 ⁻	,936	79,537		726,675		461,278		265,396	36.5%	1,468,988
BROADBAND SERVICES (1%)	2,195		,563	(368)		8,780		8,118		662	7.5%	17,693
NETWORK ENGINEERING (5%)	3,056		,315	740		12,223		11,323		900	7.4%	23,936
NETWORK SERVICE ASSURANCE (49%)	92,709	8	,320	3,389		372,795		372,555		241	0.1%	752,513
CLICK! POWER APPLICATIONS TOTAL	332,911	238	,380	94,531		1,334,399		1,033,455		300,944	22.6%	2,698,435

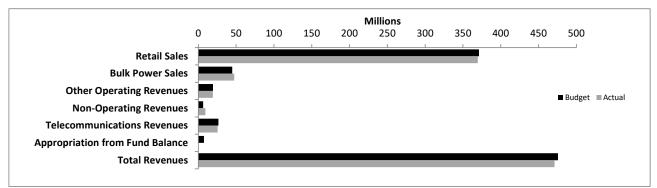


TACOMA POWER	CU	IRRENT QUART	ER		BIENNIUM TO	D DATE		BIENNIUM
TACOMA PUBLIC UTILITIES			FAVORABLE /			FAVORABLE /	%	
	BUDGET	ACTUAL	(UNFAVORABLE)	BUDGET	ACTUAL	(UNFAVORABLE)	Fav/(Unfav)	BUDGET
UTILITY TECHNOLOGY SERVICES (UTS)								
UTS ADMINISTRATION	\$ 660,027	\$ 798,073	\$ (138,046)	\$ 2,640,107	\$ 2,608,771	\$ 31,336	1.2%	\$ 5,290,726
UTS DESKTOP SUPPORT	209,903	236,065	(26,163)	839,610	864,678	(25,067)	(3.0%)	1,638,424
UTS OPERATIONAL APPLICATION USER SUPPORT	438,964	485,930	(46,965)	1,760,857	1,590,935	169,921	9.6%	3,688,755
UTS OPERATIONAL INFORMATION SYSTEMS	475,543	889,977	(414,433)	1,906,673	2,234,262	(327,588)	(17.2%)	3,838,087
UTS CYBERSECURITY SYSTEMS	481,575	489,042	(7,467)	1,930,798	1,584,440	346,358	17.9%	3,690,819
UTS ENERGY MANAGEMENT SYSTEMS	149,910	92,886	57,024	602,440	507,425	95,015	15.8%	1,198,845
UTS NETWORKING, TELECOM & TRANSPORT SVCS	642,516	367,116	275,400	2,570,065	2,534,120	35,945	1.4%	5,557,149
UTS NETWORK & COMM SYSTEM ENGINEERING	515,217	339,131	176,086	2,063,369	2,158,592	(95,223)	(4.6%)	4,176,563
UTS PROJECT MANAGEMENT OFFICE	329,191	235,498	93,693	1,316,764	957,337	359,428	27.3%	2,490,721
UTS SERVICE MANAGEMENT OFFICE	366,659	363,434	3,225	1,466,635	1,375,638	90,997	6.2%	3,020,229
UTS AMI PROGRAM OFFICE	205,707	399,600	(193,893)	822,827	656,925	165,902	20.2%	1,670,564
UTILITY TECHNOLOGY SERVICES TOTAL	4,475,211	4,696,752	(221,540)	17,920,146	17,073,121	847,025	4.7%	36,260,883
OPERATION & MAINTENANCE TOTAL	\$ 98,399,613	\$ 115,583,182	\$ (17,183,568)	\$ 401,083,007	\$ 429,559,117	\$ (28,476,110)	(7.1%)	\$ 810,036,165
DEBT SERVICE	7,463,346	7,564,264	(100,918)	29,853,359	30,431,915	(578,556)	(1.9%)	59,122,802
(2) CAPITAL OUTLAY - OPERATING FUND	11,209,000	7,673,420	3,535,580	44,836,000	38,202,951	6,633,049	14.8%	89,672,000
TOTAL CURRENT FUND EXPENDITURES	\$ 117,071,959	\$ 130,820,866	\$ (13,748,906)	\$ 475,772,366	\$ 498,193,983	\$ (22,421,618)	(4.7%)	\$ 958,830,967

* 51% of these T & D cost centers are included in Click!'s Commercial Network section.

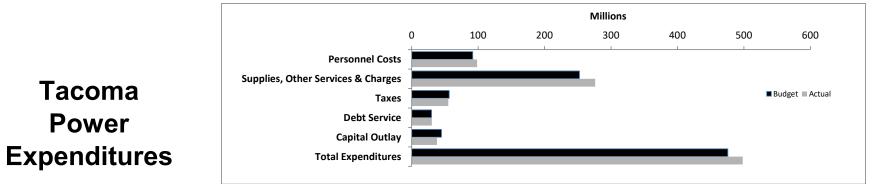
(1) Represents a budget reduction for the vacancies that occur during the course of the biennium.

(2) Reflects a timing difference between capital outlay expenditures and reimbursements.



Tacoma Power **Revenues**

	1/19- 12/19	1/19- 12/19	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Retail Sales	\$371,209,473	\$369,645,663	100%	\$746,470,692	50%
Bulk Power Sales	44,846,050	47,420,681	106%	95,840,208	49%
Other Operating Revenues	19,330,039	19,208,982	99%	39,743,995	48%
Non-Operating Revenues	6,374,869	9,279,395	146%	12,864,759	72%
Telecommunications Revenues	26,634,407	25,499,104	96%	54,732,255	47%
Appropriation from Fund Balance	7,377,498	-	0%	9,179,057	0%
Total Revenues	\$475,772,336	\$471,053,825	99%	\$958,830,967	49%



	1/19- 12/19	1/19- 12/19	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Personnel Costs	\$91,945,593	\$98,389,459	107%	\$185,415,658	53%
Supplies, Other Services & Charges	252,609,787	276,151,666	109%	510,242,691	54%
Taxes	56,527,627	55,017,992	97%	114,377,816	48%
Debt Service	29,853,359	30,431,915	102%	59,122,802	51%
Capital Outlay	44,836,000	38,202,951	85%	89,672,000	43%
Total Expenditures	\$475,772,366	\$498,193,983	105%	\$958,830,967	52%

50.0% of Biennial Budget Completed

Tacoma

Power



TACOMA WATER 2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT

December 31, 2019

TACOMA WATER TACOMA PUBLIC UTILITIES	CURRENT QUARTER									BIENNIUM T	0 [DATE		1	BIENNIUM		
					F	AVORABLE /					F	AVORABLE /	%				
		BUDGET		ACTUAL	(UN	IFAVORABLE)		BUDGET		ACTUAL	(UI	NFAVORABLE)	Fav/(Unfav)		BUDGET		
REVENUE LESS EXPENDITURES	\$	(1,004,771)	\$	1,333,445	\$	2,338,216	\$	(11,134,245)	\$	7,128,850	\$	18,263,095					
OPERATING REVENUES - WATER SALES																	
RESIDENTIAL	\$	14,508,013	\$	15,908,281	\$	1,400,268	\$	57,534,604	\$	59,557,518	\$	2,022,914	3.5%	\$	116,422,335		
COMMERCIAL		2,650,806		2,920,259	·	269,453	Ċ	10,972,616		11,905,937	·	933,321	8.5%	· ·	22,192,237		
LARGE VOLUME		505,515		525,645		20,130		2,141,955		2,257,765		115,810	5.4%		4,286,723		
PULP MILL		1,719,352		1,767,486		48,134		6,818,865		6,883,021		64,156	0.9%		13,808,205		
PRIVATE FIRE		612,782		897,316		284,534		2,926,607		3,432,759		506,152	17.3%		6,055,959		
PARKS & IRRIGATION		773,078		889,034		115,956		3,253,061		3,595,469		342,408	10.5%		6,550,742		
WHOLESALE		693,133		696,614		3,481		2,754,142		2,787,239		33,097	1.2%		5,418,301		
ACCRUED UNBILLED REVENUE		-		(111,782)		(111,782)		-		(111,782)		(111,782)	100.0%		-		
TOTAL WATER SALES		21,462,679		23,492,854		2,030,175		86,401,850		90,307,926		3,906,076	4.5%		174,734,502		
OTHER OPERATING REVENUES																	
CASCADE WATER ALLIANCE		637,551		637,551		0		2,550,203		2,550,204		1	0.0%		5,036,541		
OTHER OPERATING REVENUE		214,000		279,546		65,546		1,175,337		1,362,647		187,310	15.9%		2,365,551		
OTHER SURCHARGE		73,750		84,950		11,200		295,000		342,316		47,316	16.0%		590,000		
TOTAL OTHER OPERATING REVENUES		925,301		1,002,047		76,746		4,020,540		4,255,167		234,627	5.8%		7,992,092		
TOTAL OPERATING REVENUES		22,387,980		24,494,901		2,106,921		90,422,390		94,563,093		4,140,703	4.6%		182,726,594		
NON-OPERATING REVENUES																	
INTEREST		68,750		491,549		422,799		275,000		1,912,429		1,637,429	595.4%		600,000		
BABS INTEREST FEDERAL SUDSIDY		692,578		564,024		(128,554)		2,770,312		2,793,351		23,039	0.8%		5,540,624		
OTHER NON-OPERATING REVENUE		11,250		(21,868)		(33,118)		233,829		274,347		40,518	17.3%		465,384		
TOTAL NON-OPERATING REVENUES		772,578		1,033,706		261,128		3,279,141		4,980,127		1,700,986	51.9%		6,606,008		
TOTAL REVENUES		23,160,558		25,528,606		2,368,049		93,701,531		99,543,220		5,841,689	6.2%		189,332,602		
OTHER AVAILABLE FUNDS																	
CAPITAL RESERVE FUND - TRANSFER		846.848		838,532		(8,316)		2.046.848		3.977.176		1.930.328	94.3%		22.002.895		
APPROPRIATION FROM FUND BALANCE		3,348,173		- 030,032		(3,348,173)		2,040,848 6,696,344		3,977,170 -		(6,696,344)	94.3%		22,002,895 16,956,044		
TOTAL REVENUES & AVAILABLE FUNDS	\$	27,355,579	\$	26,367,138	\$	(988,440)	\$	102,444,723	\$ ^	103,520,397	\$	1,075,674	1.1%	\$	228,291,541		



TACOMA WATER 2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT

December 31, 2019

TACOMA WATER	CU	RRENT QUART	ER			BIENNIUM		
			FAVORABLE /			FAVORABLE /	%	
	BUDGET	ACTUAL	(UNFAVORABLE)	BUDGET	ACTUAL	(UNFAVORABLE)	Fav/(Unfav)	BUDGET
OPERATING EXPENDITURES								
ADMINISTRATION								
PERSONNEL COSTS SUPPLIES, OTHER SERVICES & CHARGES RWSS CRO EXPENSES ASSESSMENTS GROSS EARNINGS TAX OTHER TAXES	\$ 103,129 120,277 1,504,374 2,940,602 1,791,205 1,254,935	\$ 115,330 (149,644) 1,381,788 3,012,356 2,005,309 1,335,676		481,108 6,017,497 11,762,401 7,236,624	\$ 443,562 (119,777) 5,560,970 11,289,437 8,019,638 5,188,882	,	(7.5%) 124.9% 7.6% 4.0% (10.8%) (2.8%)	933,247 12,044,243 23,763,101 14,641,259
ADMINISTRATION TOTAL	7,714,522	7,700,816	13,706	30,959,595	30,382,712	576,883	1.9%	62,447,782
DISTRIBUTION ENGINEERING								
PERSONNEL COSTS SUPPLIES, OTHER SERVICES & CHARGES	629,793 146,461	595,505 138,622	34,288 7,840	2,529,172 585,845	2,192,469 440,175	336,702 145,670	13.3% 24.9%	5,202,303 1,273,641
DISTRIBUTION ENGINEERING TOTAL	776,254	734,127	42,127	3,115,017	2,632,644	482,373	15.5%	6,475,944
DISTRIBUTION OPERATIONS								
PERSONNEL COSTS SUPPLIES, OTHER SERVICES & CHARGES WATER WAREHOUSE DISTRIBUTED WAREHOUSE COSTS	2,626,086 619,896 135,308 (135,308)	2,189,226 876,838 70,132 (70,132)	436,860 (256,941) 65,177 (65,177)	541,233	8,275,960 2,821,270 356,115 (356,115)	2,228,383 (341,684) 185,118 (185,118)	21.2% (13.8%) 34.2% (34.2%)	21,373,195 4,902,522 1,060,248 (1,060,248)
DISTRIBUTION OPERATIONS TOTAL	3,245,982	3,066,063	179,919	12,983,929	11,097,231	1,886,699	14.5%	26,275,717
WATER QUALITY								
PERSONNEL COSTS SUPPLIES, OTHER SERVICES & CHARGES	1,241,097 665,011	1,213,234 754,414	27,863 (89,403)	4,974,089 2,660,043	4,355,821 2,321,342	618,268 338,701	12.4% 12.7%	10,175,552 5,354,881
WATER QUALITY TOTAL	1,906,108	1,967,648	(61,540)	7,634,132	6,677,163	956,969	12.5%	15,530,433
WATER SUPPLY								
PERSONNEL COSTS SUPPLIES, OTHER SERVICES & CHARGES	1,649,319 755,232	1,401,848 571,991	247,471 183,242	6,609,036 3,020,930	5,893,898 2,467,641	715,138 553,289	10.8% 18.3%	13,628,965 5,716,861
WATER SUPPLY TOTAL	2,404,552	1,973,839	430,712	9,629,966	8,361,539	1,268,428	13.2%	19,345,826

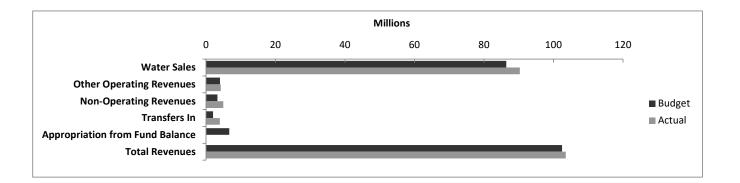


TACOMA WATER 2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT

December 31, 2019

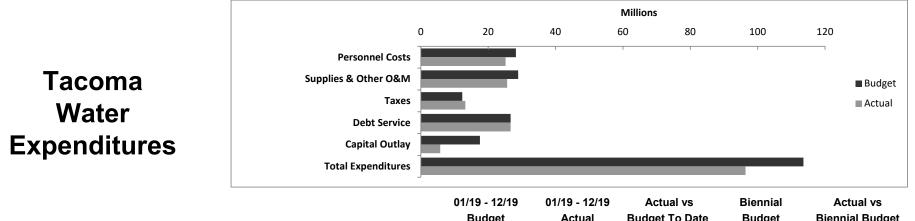
TACOMA WATER TACOMA PUBLIC UTILITIES	CURRENT QUARTER							BIENNIUM		DATE		T	BIENNIUM
				FA	VORABLE /				F	AVORABLE /	%		
	BUDGET		ACTUAL	(UNF	AVORABLE)		BUDGET	ACTUAL	(UI	NFAVORABLE)	Fav/(Unfav)		BUDGET
ASSET & INFORMATION MANAGEMENT													
PERSONNEL COSTS SUPPLIES, OTHER SERVICES & CHARGES	\$ 744,2 358,1		586,603 123,508	\$	157,659 234,600	\$	2,978,647 1,432,432	\$ 2,473,397 665,065	\$	505,250 767,367	17.0% 53.6%		6,005,058 2,259,502
ASSET & INFORMATION MANAGEMENT	1,102,3	'0	710,111		392,259		4,411,079	3,138,462		1,272,616	28.9%		8,264,560
FINANCE & ANALYTICS													
PERSONNEL COSTS	425,8	8	399,528		26,320		1,706,390	1,514,497		191,894	11.2%		3,735,143
SUPPLIES, OTHER SERVICES & CHARGES	109,6	26	59,828		49,798		438,503	185,068		253,435	57.8%		898,961
FINANCE & ANALYTICS TOTAL	535,4	'3	459,356		76,118		2,144,893	1,699,564		445,329	20.8%		4,634,104
(1) VACANCY FACTOR	(376,3	60)	-		(376,360)		(1,505,440)	-		(1,505,440)	(100.0%))	(3,010,880)
OPERATION & MAINTENANCE TOTAL	\$ 17,308,90	1 (\$ 16,611,960	\$	696,941	\$	69,373,172	\$ 63,989,316	\$	5,383,856	7.8%	\$	139,963,486
DEBT SERVICE	6,662,5)3	6,673,474		(10,971)		26,650,012	26,658,280		(8,268)	(0.0%))	53,216,486
CAPITAL OUTLAY - OPERATING FUND	4,388,9		1,748,259		2,640,687		17,555,785	5,743,950		11,811,834	67.3%		35,111,569
TOTAL OPERATING FUND EXPENDITURES	\$ 28,360,3	0	\$ 25,033,693	\$	3,326,657	\$	113,578,968	\$ 96,391,546	\$	17,187,422	15.1%	\$	228,291,541

(1) Represents a budget reduction for the vacancies that occur during the course of the bienium.



Tacoma Water Revenues

	01/19 - 12/19	01/19 - 12/19	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Water Sales	\$86,401,850	\$90,307,926	105%	\$174,734,502	52%
Other Operating Revenues	4,020,540	4,255,167	106%	7,992,092	53%
Non-Operating Revenues	3,279,141	4,980,127	152%	6,606,008	75%
Transfers In	2,046,848	3,977,176	194%	22,002,895	18%
Appropriation from Fund Balance	6,696,344	0	0%	16,956,044	0%
Total Revenues	\$102,444,723	\$103,520,397	101%	\$228,291,541	45%



	••	•			
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Personnel Costs	\$28,208,753	\$25,149,605	89%	\$57,949,725	43%
Supplies & Other O&M	28,878,343	25,631,192	89%	57,146,959	45%
Taxes	12,286,075	13,208,519	108%	24,866,802	53%
Debt Service	26,650,012	26,658,280	100%	53,216,486	50%
Capital Outlay	17,555,785	5,743,950	33%	35,111,569	16%
Total Expenditures	\$113,578,968	\$96,391,546	85%	\$228,291,541	42%



TACOMA RAIL 2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT December 31, 2019

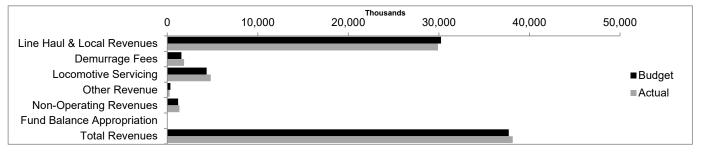
TACOMA RAIL		C	URI	RENT QUART	ER				BIENNIUM	TO D	ATE			BIENNIUM
					-	AVORABLE /					VORABLE /	%		
		BUDGET		ACTUAL	(U	NFAVORABLE)	BUDGET		ACTUAL	(UNI	AVORABLE)	Fav/(Unfav)		BUDGET
REVENUES LESS EXPENDITURES	\$	2,737,197	\$	(45,539)	\$	(2,782,736)	\$ 2,770,482	\$	3,038,994	\$	268,512			
OPERATING REVENUES	1													
SWITCHING REVENUES LINE HAULS AND LOCAL	\$	8,986,824	\$	7,462,423	\$	(1,524,401)	\$ 30,234,284	\$	29,891,207	\$	(343,077)	(1.1%)	\$	61,656,705
DEMURRAGE FEES	V	702,500	Ψ	500,800	Ψ	(201,700)	1,565,000	Ψ	1,859,038	Ψ	294,038	18.8%	Ψ	2,715,000
TOTAL SWITCHING REVENUES		9,689,324		7,963,223		(1,726,101)	31,799,284		31,750,245		(49,039)	(0.2%)		64,371,705
LOCOMOTIVE SERVICING		2,550,000		1,680,782		(869,218)	4,350,000		4,802,417		452,417	10.4%		7,350,000
OTHER REVENUES		87,250		53,877		(33,373)	349,000		258,939		(90,061)	(25.8%)		698,000
TOTAL MISCELLANEOUS REVENUES		2,637,250		1,734,659		(902,591)	4,699,000		5,061,356		362,356	7.7%		8,048,000
TOTAL OPERATING REVENUES		12,326,574		9,697,882		(2,628,692)	36,498,284		36,811,601		313,317	0.9%		72,419,705
NON-OPERATING REVENUES														
RENT AND MISCELLANEOUS INCOME		270,000		370,305		100,305	1,080,000		1,067,947		(12,053)	(1.1%)		2,220,000
INTEREST		27,500		76,458		48,958	110,000		277,318		167,318	152.1%		225,000
TOTAL NON-OPERATING REVENUES		297,500		446,763		149,263	1,190,000		1,345,265		155,265	13.0%		2,445,000
OTHER AVAILABLE FUNDS														
APPROPRIATION FROM FUND BALANCE		6,213		-		(6,213)	24,852		-		(24,852)	(100.0%)		501,301
TOTAL REVENUES	\$	12,630,287	\$	10,144,645	\$	(2,485,642)	\$ 37,713,136	\$	38,156,865	\$	443,729	1.2%	\$	75,366,006



TACOMA RAIL 2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT December 31, 2019

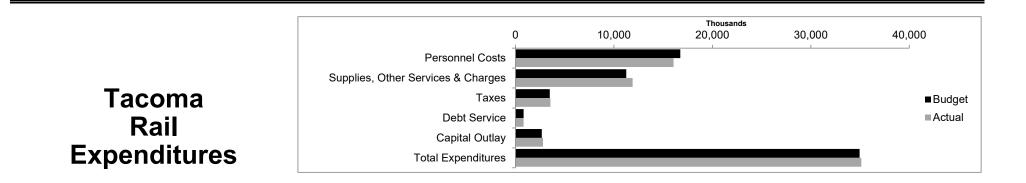
TACOMA RAIL	CI	URRENT QUART	ER		BIENNIUM	TO DATE		BIENNIUM
			FAVORABLE /			FAVORABLE /	%	
	BUDGET	ACTUAL	(UNFAVORABLE)	BUDGET	ACTUAL	(UNFAVORABLE)	Fav/(Unfav)	BUDGET
OPERATING EXPENDITURES								
ADMINISTRATION								
PERSONNEL COSTS	\$ 657,758	\$ 676,193	\$ (18,435)	\$ 2,669,031	\$ 2,598,582	\$ 70,449	2.6%	\$ 5,421,406
SUPPLIES, OTHER SERVICES & CHARGES	406,034	348,079	57,956	1,624,138	1,676,412	(52,274)	(3.2%)	3,359,475
ASSESSMENTS	498,460	490,947	7,513	1,993,837	1,871,096	122,741	6.2%	4,048,806
VOLUME INCENTIVE	583,329	83,333	499,996	583,329	541,665	41,664	(100.0%)	1,500,000
GROSS EARNINGS TAX	964,262	801,332	162,930	2,966,496	3,042,980	(76,484)	(2.6%)	5,985,000
OTHER TAXES	146,928	130,013	16,914	509,826	508,783	1,043	0.2%	1,031,314
ADMINISTRATION TOTAL	3,256,771	2,529,896	726,875	10,346,657	10,239,518	107,139	1.0%	21,346,001
OPERATIONS								
PERSONNEL COSTS	2,646,725	2,554,508	92,217	10,604,898	10,150,811	454,087	4.3%	21,508,246
SUPPLIES, OTHER SERVICES & CHARGES	371,658	308,936	62,722	1,486,633	1,433,083	53,549	3.6%	2,994,017
OPERATIONS TOTAL	3,018,383	2,863,444	154,939	12,091,531	11,583,894	507,637	4.2%	24,502,263
MECHANICAL								
PERSONNEL COSTS	587,489	559,648	27,841	2,352,954	2,280,779	72,175	3.1%	4,791,133
SUPPLIES, OTHER SERVICES & CHARGES	211,967	295,940	(83,973)		1,201,481	362,678	23.2%	3,128,434
FUEL	646,250	1,316,989	(670,739)		3,888,944	(1,303,944)	(50.4%)	5,170,000
MECHANICAL TOTAL	1,445,705	2,172,577	(726,872)	6,502,113	7,371,204	(869,091)	(13.4%)	13,089,567
CONSTRUCTION								
PERSONNEL COSTS	275,785	252,650	23,136	1,108,142	1,022,235	85,907	7.8%	2,263,520
SUPPLIES, OTHER SERVICES & CHARGES	351,970	438,206	(86,236)	, ,	1,285,487	122,393	8.7%	2,824,168
CONSTRUCTION TOTAL	627,755	690,855	(63,100)	2,516,021	2,307,722	208,300	8.3%	5,087,688
OPERATION & MAINTENANCE TOTAL	¢ 0.240.644	¢ 0.0EC 770	¢ 04.942	¢ 24 456 200	¢ 24 502 227	¢ (46.045)	(0.40/)	¢ 64.025.520
OPERATION & MAINTENANCE TOTAL	\$ 8,348,614	\$ 8,256,772	\$ 91,842	\$ 31,456,322	⊅ 31,502,337	\$ (46,015)	(0.1%)	\$ 64,025,520
LONG-TERM DEBT	127,950	127,948	2	820,243	820,244	(1)	(0.0%)	1,640,486
CAPITAL OUTLAY - OPERATING FUND	1,416,526	1,805,464	(388,938)	· ·	2,795,290	(129,201)	(4.8%)	9,700,000
TOTAL OPERATING FUND EXPENDITURES	\$ 9,893,090	\$ 10,190,184	\$ (297,094)	\$ 34,942,654	\$ 35,117,871	\$ (175,217)	(0.5%)	\$ 75,366,006

The Biennium Budget reflects increases to revenues and expenses approved in the mid-biennium budget adjustment.



Tacoma Rail Revenues

	01/19 - 12/19	01/19 - 12/19	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Line Haul & Local Revenues	\$30,234,284	\$29,891,207	99%	\$61,656,705	48%
Demurrage Fees	1,565,000	1,859,038	119%	2,715,000	68%
Locomotive Servicing	4,350,000	4,802,417	110%	7,350,000	65%
Other Revenue	349,000	258,939	74%	698,000	37%
Non-Operating Revenues	1,190,000	1,345,265	113%	2,445,000	55%
Fund Balance Appropriation	24,852	-	0%	501,301	0%
Total Revenues	\$37,713,136	\$38,156,865	101%	\$75,366,006	51%

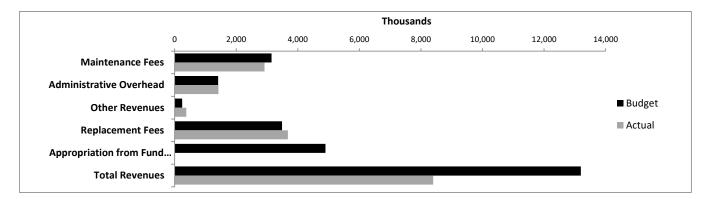


	01/19 - 12/19	01/19 - 12/19	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Personnel Costs	\$16,735,025	\$16,052,407	96%	\$33,984,306	47%
Supplies, Other Services & Charges	11,244,975	11,898,168	106%	23,024,900	52%
Taxes	3,476,322	3,551,763	102%	7,016,314	51%
Debt Service	820,243	820,244	-	1,640,486	50%
Capital Outlay	2,666,089	2,795,290	105%	9,700,000	29%
Total Expenditures	\$34,942,654	\$35,117,871	101%	\$75,366,006	47%

TPU FLEET SERVICES FUND 2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT

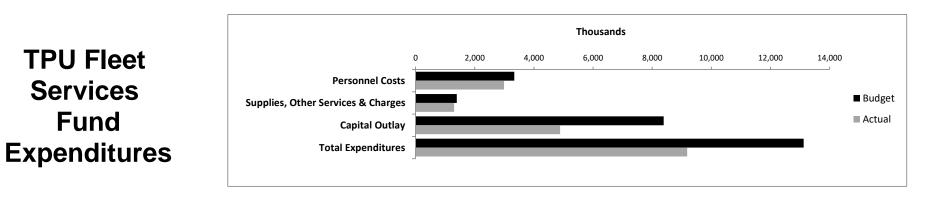
December 31, 2019

REVENUES LESS EXPENDITURES\$OPERATING REVENUES MAINTENANCE REVENUE ADMINISTRATIVE OVERHEAD FUEL AND FUEL LOADING POOL CAR RENTAL\$TOTAL OPERATING REVENUES•OTHER REVENUES OTHER REVENUE TOTAL REVENUES•OTHER REVENUE OTHER REVENUE CAPITAL REPLACEMENT FEES APPROPRIATION FROM CASH•	UDGET 22,478	\$	ACTUAL (1,087,851)	(UN	AVORABLE/ FAVORABLE)		BUDGET		ACTUAL		AVORABLE/	%		
REVENUES LESS EXPENDITURES \$ OPERATING REVENUES MAINTENANCE REVENUE ADMINISTRATIVE OVERHEAD \$ FUEL AND FUEL LOADING POOL CAR RENTAL TOTAL OPERATING REVENUES • OTHER REVENUE • OTHER REVENUE • OTHER REVENUES • OTHER REVENUE • OTHER REVENUES • OTHER AVAILABLE FUNDS • CAPITAL REPLACEMENT FEES APPROPRIATION FROM CASH TOTAL REVENUES AND AVAILABLE FUNDS \$ OPERATING EXPENDITURES © REPAIRS AND SERVICING \$	22,478	\$			AVORABLE)						FAVORABLE)			BUDGET
OPERATING REVENUES * MAINTENANCE REVENUE * ADMINISTRATIVE OVERHEAD * FUEL AND FUEL LOADING POOL CAR RENTAL TOTAL OPERATING REVENUES • OTHER REVENUES • OTHER REVENUE • TOTAL REVENUES • OTHER REVENUE • OTHER REVENUE • OTHER REVENUE • OTHER REVENUES • OTHER REVENUES • OTHER REVENUE • OTHER REVENUES • OTHER AVAILABLE FUNDS • CAPITAL REPLACEMENT FEES • APPROPRIATION FROM CASH • TOTAL REVENUES AND AVAILABLE FUNDS \$ OPERATING EXPENDITURES • REPAIRS AND SERVICING •		\$	(1,087,851)		(•					,	Fav/(Unfav)		BODGLI
MAINTENANCE REVENUE \$ ADMINISTRATIVE OVERHEAD \$ FUEL AND FUEL LOADING POOL CAR RENTAL TOTAL OPERATING REVENUES \$ OTHER REVENUES \$ INTEREST INCOME \$ OTHER REVENUE \$ OTHER AVAILABLE FUNDS \$ CAPITAL REPLACEMENT FEES \$ APPROPRIATION FROM CASH \$ TOTAL REVENUES AND AVAILABLE FUNDS \$ OPERATING EXPENDITURES \$ REPAIRS AND SERVICING \$	707 00 1			\$	(1,110,329)	\$	73,499	\$	(789,097)	\$	(862,597)			
ADMINISTRATIVE OVERHEAD FUEL AND FUEL LOADING POOL CAR RENTAL TOTAL OPERATING REVENUES OTHER REVENUES INTEREST INCOME OTHER REVENUE TOTAL REVENUES OTHER AVAILABLE FUNDS CAPITAL REPLACEMENT FEES APPROPRIATION FROM CASH TOTAL REVENUES AND AVAILABLE FUNDS \$ 3 OPERATING EXPENDITURES REPAIRS AND SERVICING	707 004													
FUEL AND FUEL LOADING POOL CAR RENTAL TOTAL OPERATING REVENUES OTHER REVENUES INTEREST INCOME OTHER REVENUE TOTAL REVENUES OTHER AVAILABLE FUNDS CAPITAL REPLACEMENT FEES APPROPRIATION FROM CASH TOTAL REVENUES AND AVAILABLE FUNDS \$ OPERATING EXPENDITURES REPAIRS AND SERVICING	787,094	\$	686,530	\$	(100,564)	\$	3,148,376	\$	2,917,271	\$	(231,104)	(7.3%)	\$	6,296,751
POOL CAR RENTAL TOTAL OPERATING REVENUES OTHER REVENUES INTEREST INCOME OTHER REVENUE TOTAL REVENUES OTHER AVAILABLE FUNDS CAPITAL REPLACEMENT FEES APPROPRIATION FROM CASH TOTAL REVENUES AND AVAILABLE FUNDS \$ OPERATING EXPENDITURES REPAIRS AND SERVICING	353,376		339,218		(14,158)		1,413,504		1,422,931		9,427	0.7%		2,827,007
TOTAL OPERATING REVENUES OTHER REVENUES INTEREST INCOME OTHER REVENUE TOTAL REVENUES OTHER AVAILABLE FUNDS CAPITAL REPLACEMENT FEES APPROPRIATION FROM CASH TOTAL REVENUES AND AVAILABLE FUNDS \$ OPERATING EXPENDITURES REPAIRS AND SERVICING	21,875		16,679		(5,196)		87,500		61,792		(25,708)	(29.4%)		175,000
OTHER REVENUES INTEREST INCOME OTHER REVENUE TOTAL REVENUES OTHER AVAILABLE FUNDS CAPITAL REPLACEMENT FEES APPROPRIATION FROM CASH TOTAL REVENUES AND AVAILABLE FUNDS OPERATING EXPENDITURES REPAIRS AND SERVICING	31,250		34,875		3,625		125,000		137,685		12,685	10.1%		250,000
INTEREST INCOME OTHER REVENUE TOTAL REVENUES OTHER AVAILABLE FUNDS CAPITAL REPLACEMENT FEES APPROPRIATION FROM CASH TOTAL REVENUES AND AVAILABLE FUNDS \$ 3 OPERATING EXPENDITURES REPAIRS AND SERVICING	1,193,595		1,077,301		(116,293)		4,774,379		4,539,679		(234,700)	(4.9%)		9,548,758
OTHER REVENUE TOTAL REVENUES OTHER AVAILABLE FUNDS CAPITAL REPLACEMENT FEES APPROPRIATION FROM CASH TOTAL REVENUES AND AVAILABLE FUNDS \$ 3 OPERATING EXPENDITURES REPAIRS AND SERVICING														
TOTAL REVENUES OTHER AVAILABLE FUNDS CAPITAL REPLACEMENT FEES APPROPRIATION FROM CASH TOTAL REVENUES AND AVAILABLE FUNDS \$ 3 OPERATING EXPENDITURES REPAIRS AND SERVICING	7,500		21,455		13,955		30,000		89,857		59,857	199.5%		50,000
OTHER AVAILABLE FUNDS CAPITAL REPLACEMENT FEES APPROPRIATION FROM CASH TOTAL REVENUES AND AVAILABLE FUNDS \$ 3 OPERATING EXPENDITURES REPAIRS AND SERVICING	-		(16,023)		(16,023)		-		88,479		88,479	-		-
CAPITAL REPLACEMENT FEES APPROPRIATION FROM CASH TOTAL REVENUES AND AVAILABLE FUNDS \$ 3 OPERATING EXPENDITURES REPAIRS AND SERVICING	1,201,095		1,082,733		(118,362)		4,804,379		4,718,014		(86,365)	(1.8%)		9,598,758
APPROPRIATION FROM CASH TOTAL REVENUES AND AVAILABLE FUNDS \$ OPERATING EXPENDITURES REPAIRS AND SERVICING														
TOTAL REVENUES AND AVAILABLE FUNDS \$ 3 OPERATING EXPENDITURES REPAIRS AND SERVICING	872,479		931,507		59,028		3,489,915		3,677,556		187,641	5.4%		6,979,830
OPERATING EXPENDITURES REPAIRS AND SERVICING	1,225,084		-		(1,225,084)		4,900,335		-		(4,900,335)	(100.0%)		9,800,670
REPAIRS AND SERVICING	3,298,657	\$	2,014,240	\$	(1,284,417)	\$	13,194,629	\$	8,395,571	\$	(4,799,058)	(36.4%)	\$	26,379,258
	600,437	\$	550,937	\$	49,501	\$	2,401,748	\$	2,104,574	\$	297,175	12.4%	\$	4,875,041
GENERAL SUPPLIES & EXPENSE	90,253	•	86,230	•	4,023	•	361,011	•	382,541	•	(21,530)	(6.0%)	•	728,408
REPAIRS AND SERVICING TOTAL	690,690		637,166		53,523		2,762,759		2,487,115		275,644	10.0%		5,603,449
	,		,		,		, ,				,			, ,
STORES OPERATION PERSONNEL COSTS	75,895		73,652		2,243		303,581		201 411		10 170	4.0%		614 209
GENERAL SUPPLIES & EXPENSE	10,060		73,652 19,996		2,243 (9,935)		40,242		291,411 (5,635)		12,170 45,877	4.0% 114.0%		614,308 81,194
									(· · /					
STORES OPERATION TOTAL	85,956		93,647		(7,692)		343,823		285,776		58,047	16.9%		695,502
ADMINISTRATION														
PERSONNEL COSTS	153,420		169,643		(16,223)		630,096		597,375		32,721	5.2%		1,278,145
GENERAL SUPPLIES & EXPENSE	206,254		186,494		19,759		825,014		770,350		54,664	6.6%		1,683,286
MOTOR POOL														
GENERAL SUPPLIES & EXPENSE	42,297		39,295		3,002		169,188		158,512		10,676	6.3%		338,376
ADMINISTRATION TOTAL	401,971		395,432		6,539		1,624,298		1,526,237		98,060	6.0%		3,299,807
OPERATION & MAINTENANCE TOTAL \$ 1	1,178,616	\$	1,126,246	\$	52,370	\$	4,730,880	\$	4,299,128	\$	431,751	9.1%	\$	9,598,758
CAPITAL OUTLAY	2,097,563		1,975,845		121,718		8,390,250		4,885,540		3,504,710	41.8%		16,780,500
TOTAL CURRENT FUND EXPENDITURES \$ 3	3,276,179													



TPU Fleet Services Fund Revenues

	01/19 - 12/19 Budget	01/19 - 12/19 Actual	Actual vs Budget To Date	Biennial Budget	Actual vs Biennial Budget
Maintenance Fees	\$3,148,376	\$2,917,271	93%	\$6,296,751	46%
Administrative Overhead	1,413,504	1,422,931	101%	2,827,007	50%
Other Revenues	242,500	377,812	156%	475,000	80%
Replacement Fees	3,489,915	3,677,556	105%	6,979,830	53%
Appropriation from Fund Balance	4,900,335	-	0%	9,800,670	0%
Total Revenues	\$13,194,629	\$8,395,571	64%	\$26,379,258	32%

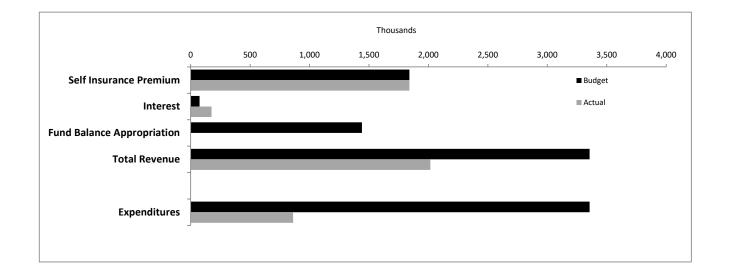


	01/19 - 12/19	01/19 - 12/19	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Personnel Costs	\$3,335,426	\$2,993,360	90%	\$6,767,494	44%
Supplies, Other Services & Charges	1,395,454	1,305,768	94%	2,831,264	46%
Capital Outlay	8,390,250	4,885,540	58%	16,780,500	29%
Total Expenditures	\$13,121,130	\$9,184,668	70%	\$26,379,258	35%

TPU SELF INSURANCE FUND

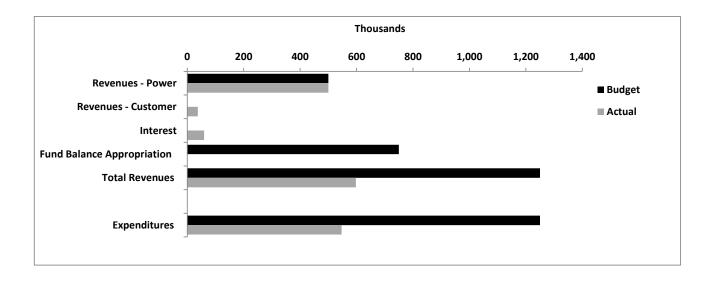
2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT

December 31, 2019



	1/19 - 12/19	1/19 - 12/19	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Self Insurance Premium	\$1,840,000	\$1,840,000	100%	\$3,680,000	50%
Interest	75,000	175,884	235%	150,000	117%
Fund Balance Appropriation	1,441,225	-	0%	2,882,450	0%
Total Revenue	\$3,356,225	\$2,015,884	60%	\$6,712,450	30%
Expenditures	\$3,356,225	\$862,459	26%	\$6,712,450	13%

TPU FAMILY NEED FUND 2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT DECEMBER 31, 2019

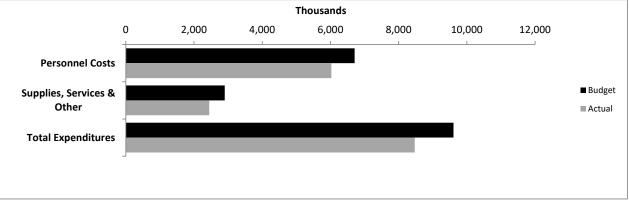


	1/19 - 12/19	1/19 - 12/19	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Revenues - Power	\$500,000	\$500,000	100%	\$1,000,000	50%
Revenues - Customer	-	37,594	N/A	N/A	N/A
Interest	-	59,773	N/A	N/A	N/A
Fund Balance Appropriation	750,000	-	N/A	1,500,000	N/A
Total Revenues	\$1,250,000	\$597,367	48%	\$2,500,000	24%
Expenditures	\$1,250,000	\$546,904	44%	\$2,500,000	22%

TPU ADMINISTRATIVE OFFICES 2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT December 31, 2019

	CU	IRR		ER			BIENNIUM	итс	D DATE		E	BIENNIUM
	BUDGET		ACTUAL		AVORABLE / IFAVORABLE)	BUDGET	ACTUAL		AVORABLE / IFAVORABLE)	% Fav/(Unfav)		BUDGET
DIRECTOR'S OFFICE	\$ 313,214	\$	295,043	\$	18,170	\$ 1,272,855	\$ 1,162,614	\$	110,241	8.7%	\$	2,581,215
MANAGEMENT SERVICES	434,298		430,141		4,157	1,739,692	1,470,075		269,616	15.5%		3,530,629
PUBLIC RECORDS OFFICE	147,195		144,407		2,788	588,780	516,701		72,079	12.2%		1,220,768
PUBLIC AFFAIRS & COMMUNICATIONS	1,500,547		1,405,850		94,698	6,006,188	5,323,726		682,462	11.4%		12,201,584
TOTAL ADMIN OFFICES	\$ 2,395,254	\$	2,275,441	\$	119,813	\$ 9,607,515	\$ 8,473,115	\$	1,134,399	11.8%	\$	19,534,196

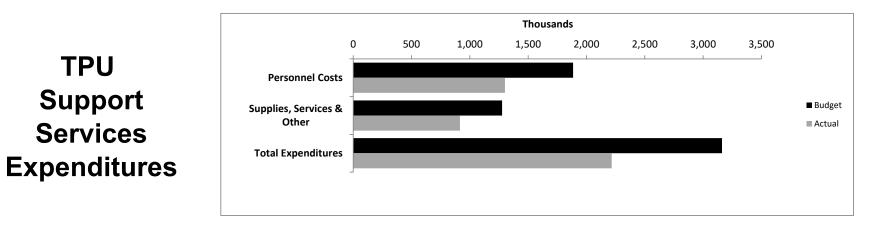




	1/19 - 12/19	1/19 - 12/19	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Personnel Costs	\$6,708,760	\$6,026,283	90%	\$13,687,170	44%
Supplies, Services & Other	2,898,755	2,446,833	84%	5,847,026	42%
Total Expenditures	\$9,607,515	\$8,473,115	88%	\$19,534,196	43%

TPU SUPPORT SERVICES 2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT December 31, 2019

	CURRENT QUARTER					BIENNIUM TO DATE							BIENNIUM		
	в	UDGET		ACTUAL		AVORABLE / IFAVORABLE)		BUDGET		ACTUAL		VORABLE / FAVORABLE)	% Fav/(Unfav)		BUDGET
					((,	()	I	
TPU SAFETY	\$	(6,507)	\$	33,524	\$	(40,031)	\$	384,970	\$	231,263	\$	153,707	39.9%	\$	1,051,173
TPU REAL PROPERTY SERVICES		269,512		281,064		(11,552)		1,078,048		1,002,027		76,021	7.1%		2,186,280
TPU UTS SOFTWARE SUPPORT		312,846		185,578		127,268		1,255,185		660,414		594,771	47.4%		2,501,942
TPU COPIER SERVICES		110,940		84,279		26,661		443,759		322,121		121,637	27.4%		887,517
TOTAL TPU SUPPORT SERVICES	\$	686,790	\$	584,444	\$	102,346	\$	3,161,961	\$	2,215,825	\$	946,136	29.9%	\$	6,626,912



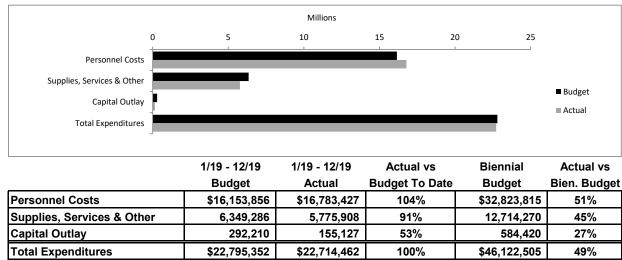
	1/19 - 12/19	1/19 - 12/19	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Personnel Costs	\$1,885,394	\$1,300,933	69%	\$4,108,278	32%
Supplies, Services & Other	1,276,567	914,892	72%	2,518,634	36%
Total Expenditures	\$3,161,961	\$2,215,825	70%	\$6,626,912	33%

50.0% of Biennial Budget Completed

Page 20

TPU CUSTOMER SERVICES 2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT December 31, 2019

		CU	RR	ENT QUAR	ΓER		BIENNIUM TO DATE						В	IENNIUM	
					F.	AVORABLE /					FA	VORABLE /	%		
		BUDGET		ACTUAL	(UN	FAVORABLE)		BUDGET		ACTUAL	(UN	FAVORABLE)	Fav/(Unfav)		BUDGET
	-						r							1	
CUSTOMER SERVICES															
SUPPORT SERVICES	\$	146,886	\$	154,086	\$	(7,201)	\$	587,543	\$	593,641	\$	(6,098)	(1.0%)	\$	1,192,665
SWITCHBOARD		19,336		20,060		(724)		77,344		74,942		2,403	3.1%		159,493
ADMINISTRATION		707,896		748,935		(41,039)		2,831,581		2,905,878		(74,297)	(2.6%)		5,692,970
PERFORMANCE SOLUTIONS		350,682		479,149		(128,467)		1,409,729		1,540,164		(130,435)	(9.3%)		2,866,501
CUSTOMER SERVICE TRAINING		139,838		111,993		27,844		559,351		468,025		91,327	16.3%		1,133,184
OPERATIONS ADMINISTRATION		165,315		162,087		3,228		661,259		656,560		4,699	0.7%		1,337,183
MAIL SERVICES		533,588		490,073		43,515		2,136,050		1,876,622		259,428	12.1%		4,286,043
FIELD INVESTIGATION		515,009		584,804		(69,794)		2,060,036		2,110,383		(50,347)	(2.4%)		4,135,498
METER READING		478,688		630,534		(151,846)		1,914,751		2,145,694		(230,943)	(12.1%)		3,883,741
PAYGO		71,736		77,799		(6,064)		286,942		279,411		7,531	2.6%		580,165
CUSTOMER SOLUTIONS		269,507		391,172		(121,665)		1,078,030		1,330,072		(252,042)	(23.4%)		2,194,876
PHONE SERVICES		903,992		988,559		(84,567)		3,615,968		3,781,166		(165,198)	(4.6%)		7,353,134
LOBBY SERVICES		282,521		275,492		7,029		1,130,085		971,796		158,289	14.0%		2,299,093
BACK OFFICE		549,753		578,998		(29,246)		2,199,010		1,972,636		226,374	10.3%		4,463,426
BUSINESS SOLUTIONS		151,053		162,695		(11,642)		604,211		528,868		75,343	12.5%		1,226,458
BUSINESS OFFICE ADMINISTRATION		337,813		309,153		28,660		1,351,253		1,323,478		27,774	2.1%		2,733,655
CAPITAL OUTLAY		73,053		50,501		22,552		292,210		155,127		137,083	46.9%		584,420
CUSTOMER SERVICES TOTAL	\$	5,696,664	\$	6,216,090	\$	(519,426)	\$	22,795,352	\$	22,714,462	\$	80,890	0.4%	\$ 4	46,122,505



Services Expenditures

TPU Customer

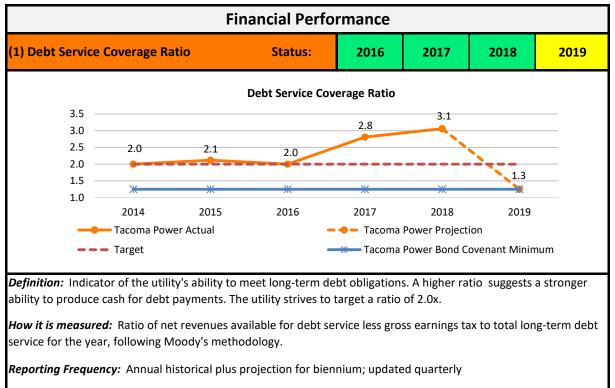
		Quarter 4, 2019 Performance Metrics R Tacoma Public Utilit	•		
Financial Performance:	Power		Water		Rail
 Debt Service Coverage Liquidity - Days Cash on Hand Budget Performance 		 Debt Service Coverage Liquidity - Days Cash on Hand Budget Performance 		 Debt Service Coverage Liquidity - Days Cash on Hand Budget Performance 	N/A
Operational Excellence:	Power		Water		Rail
 Residential Bill Comparison O&M Cost per Customer Outage Duration Outage Frequency Non-Carbon Power Resources Power Conservation 	₽	 4 Residential Bill Comparison 5 O&M Cost per Account 6 Unplanned Service Disruptions 7 Distribution System Leakage 8 Regulatory Compliance 9 Water Conservation 		 4 Railroad Tariffs Comparison 5 Operating Ratio 6 Revenue Moves per Shift 7 On-Time Switching 8a Diesel Conversion 8b Storm Water Remediation 	
Commitment to Cust & Employe	es: Power		Water		Rail
 10 Customer Satisfaction 11 Employee Satisfaction 12 Employee Safety 13 Call Center Responsiveness 		 Customer Satisfaction Employee Satisfaction Employee Safety Call Center Responsiveness Technical Service Complaints 		 10 Customer Satisfaction 11 Employee Satisfaction 12 Employee Safety 	

Quarter 4, 2019

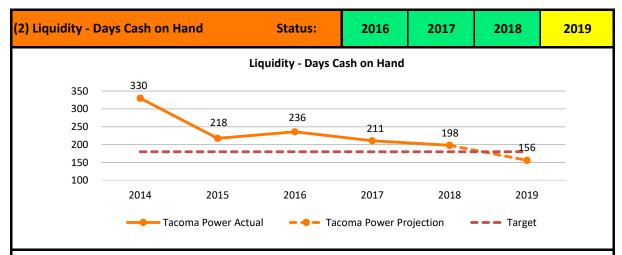
Tacoma Power	- Financial Performance	Tacoma Water	r - Financial Performance	Tacoma Rail - Financial Performance				
Debt Service Coverage	● ≥ 2.0x policy minimum	1 Debt Service Coverage	≥ 1.5x policy minimum	1 Debt Service Coverage	● ≥ 1.5x policy minimum			
	< policy min but above bond covenant		olicy min but above bond covenant		O NA			
	Below 1.25x bond covenant		Below 1.25x bond covenant		Below 1.5x policy minimum			
Days Cash on Hand	≥ 160 days (150-250 desired range)	2 Days Cash on Hand	● ≥ 60 days minimum	2 Days Cash on Hand	● \geq 60 days			
	Between 90 and 160 days		 Between 36 and 60 days (60% of min) 		 Between 36 and 60 days (60% of min) 			
	Below 90 days	•	Below 36 days		Below 36 days			
3 Budget Performance	Negative var > 5% of exp budget	3 Budget Performance	Positive variance to budget	3 Budget Performance	Positive variance to budget			
	•		Negative var within 5% of exp budget		Negative var within 5% of exp budget			
	Negative var > 5% of exp budget		Negative var > 5% of exp budget		Locomotive upgrades short of EPA std			
Tacoma Power	- Operational Excellence	Tacoma Water	- Operational Excellence	Tacoma Rail -	Operational Excellence			
4 Residential Bill	Below (better than) regional mean	4 Residential Bill	Below (better than) regional mean	4 Railroad Tariffs	Below (better than) NOPB tariffs			
Comparison	O Up to 10% over regional mean	Comparison	O Up to 10% over regional mean	Comparison	Between NOPB and PTRA			
-	● ≥ 10% over regional mean	-	● ≥ 10% over regional mean	-	Above PTRA tariffs			
5 O&M Cost per	Below (better than) West Region median	5 O&M Cost per Account	Within 3rd best quartile	5 Operating Ratio	< 95% operating ratio			
Customer	Up to 10% over West Region median		Up to 10% over industry median		Between 95% and 105%			
	> 10% over West Region median		> 10% over industry median		● >105%			
Outage Duration	Solution of the second sec	6 Unplanned Service	 Below industry median (lower is better) 	6 Revenue Moves	 > 55 car or platform moves per shift 			
	Between 90% and 100% of target	Disruptions	O Within 3rd best quartile	per Shift	O Between 50 and 55			
	Above target		Within least favorable quartile	per en ge	Below 50			
7 Outage Frequency	Solution of target (lower is better)	7 Distribution System	≤ 10% leakage (state regulatory max)	7 On-Time Switching	> 85% fulfillment			
eutuge riequenty	Between 90% and 100% of target	Leakage	Between 10% and 15%	, en time officially	Between 75% and 85%			
	 Above target 	Leukuge	 At or above 15% 		 Below 75% 			
8 Non-Carbon	 ≥ 100% 'green' resources to retail load 	8 Regulatory Compliance	 100% compliance 	8a Diesel Conversion	Locomotive upgrades at latest EPA std			
	 Between 90% and 100% 	8 Regulatory Compliance	 NA 	a Dieser conversion	 NA 			
Power Resources								
· • • • · · ·	Below 90%		Anything short of 100% compliance		Within 3rd best quartile			
9 Power Conservation	Locomotive upgrades short of EPA stds	9 Water Conservation	Locomotive upgrades short of EPA stds	8b Storm Water	Runoff is compliant per Dept of Ecology			
	O NA		O Between 2017 baseline of 0% & target	Remediation				
	Below 100% of target		Below 2017 baseline of 0%		Non-compliant with storm water permit			
Tacoma Power - Com	nitment to Cust. & Employees	Tacoma Water - Com	mitment to Cust. & Employees	Tacoma Rail - Comm	itment to Cust. & Employees			
0 Customer Satisfaction	● ≥ 70% satisfaction	10 Customer Satisfaction	● ≥ 70% satisfaction	9 Customer Satisfaction	≥ 3.0 mean score			
	Between 60% and 70%		Between 60% and 70%		Between 2.0 and 3.0			
	Below 60%		Below 60%		Below 2.0			
1 Employee Satisfaction	● ≥ 70% satisfaction	11 Employee Satisfaction	● ≥ 70% satisfaction	10 Employee Satisfaction	● ≥ 70% satisfaction			
-	Between 60% and 70%		O Between 60% and 70%		Between 60% and 70%			
	Below 60%		Below 60%		Below 60%			
2 Employee Safety	● ≤ APPA median	12 Employee Safety	● ≤ Bureau of Labor Stats 5 year mean	11 Employee Safety	● ≤ industry mean			
	Between 100% and 150% of median		Between 100% and 150% of mean		Between 100% and 150% of mean			
	> 150% of median		> 150% of mean		> 150% of mean			
3 Call Center	● ≥ 75%	13 Call Center	≥ 75% target					
Responsiveness	Between 65% and 75%	Responsiveness	 Between 65% and 75% 					
	 Below 65% 		 Below 65% 					
	-	14 Technical Service	 Below (better than) industry median 	1				
		Complaints	 Up to 10% over industry median 					
		complaints	- op to 10 % over mudsuy metian					
			> 10% over industry median					



Performance Metrics Summary



Sources: Tacoma Power internal data



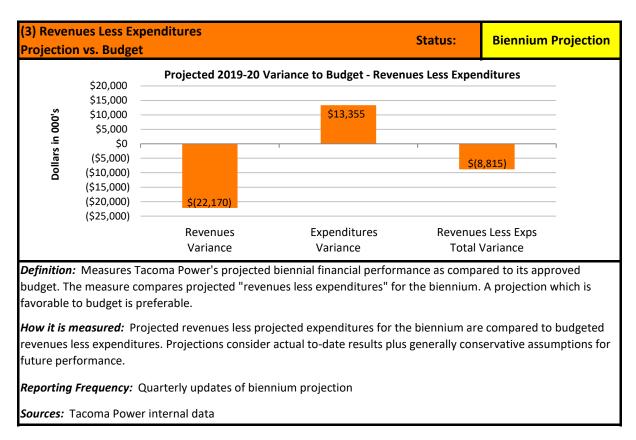
Definition: Indicates the number of days the utility could theoretically cover its operating expenses with the current cash available. A higher ratio indicates a stronger position. The utility strives to meet a target of 180 days.

How it is measured: Ratio of available cash balance (including the rate stabilization fund) to average daily operating expenses (excluding depreciation), following Moody's methodology.

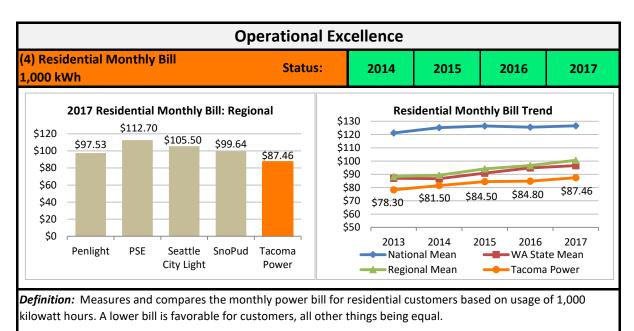
Reporting Frequency: Annual historical plus projection for biennium; updated quarterly

Sources: Tacoma Power internal data





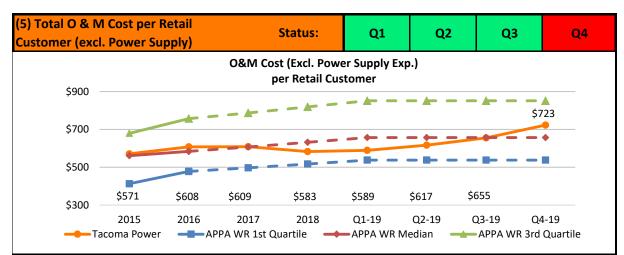




How it is measured: Each utility's effective price per kWh is calculated (as revenue divided by megawatt-hours) and multiplied by 1,000 kWh.

Reporting Frequency: Annual

Sources: The federally mandated Energy Information Administration forms EIA-861 and EIA-861S.



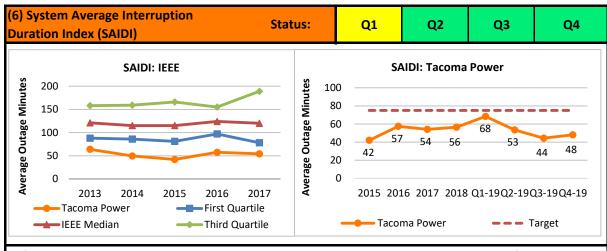
Definition: Measures the utility's operation and maintenance (O&M) cost, excluding power supply costs which vary greatly by utility, per retail customer account.

How it is measured: Ratio of electric O&M expenses (excluding the costs of power supply/conservation) to the total number of retail customer accounts.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Power internal data; American Public Power Association (APPA) Selected Financial and Operating Ratios of Public Power Systems. APPA benchmark is West Region (WR) and the 2016 WR Median is escalated 4% annually thereafter.



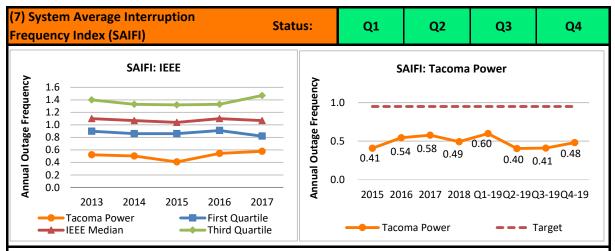


Definition: A power outage duration measurement, it is the average service interruption duration for customers served over a specified time. A lower ratio indicates shorter average outage duration.

How it is measured: Ratio of the sum of customer minutes with no power for each interruption over a specified time period to the average number of customers served during that period.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Power internal data; Institute of Electrical and Electronic Engineers (IEEE) medium utilities



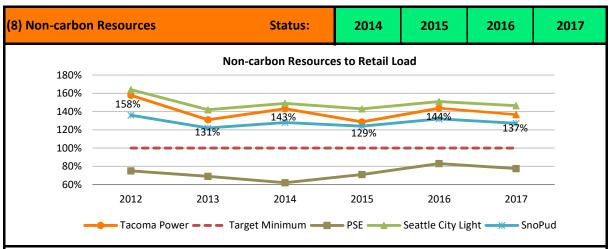
Definition: A power outage frequency measurement, it is the average number of times a customer's service is interrupted over a specified time. A lower ratio indicates less frequent average outages.

How it is measured: Ratio of the total number of customers interrupted over a specified time period to the average number of customers served during that period.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Power internal data; Institute of Electrical and Electronic Engineers (IEEE) medium utilities



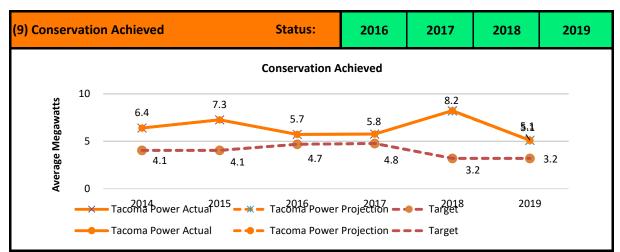


Definition: Measures Tacoma Power's contribution of carbon-free power to the marketplace, including to customers both inside and outside its service territory. A ratio above 100% implies a green power resources contribution which exceeded Tacoma Power's retail load. The higher the percentage, the greater the environmentally friendly contribution.

How it is measured: Ratio of Tacoma Power's non-carbon generated power to retail load. Through wholesale sales of excess hydroelectric carbon-free power to be used outside the Tacoma Power service territory, providing green resources benefiting others' utility customers, the ratio can exceed 100%.

Reporting Frequency: Annual

Sources: Tacoma Power internal data; WA State Dept. of Commerce Utility Fuel Mix Report



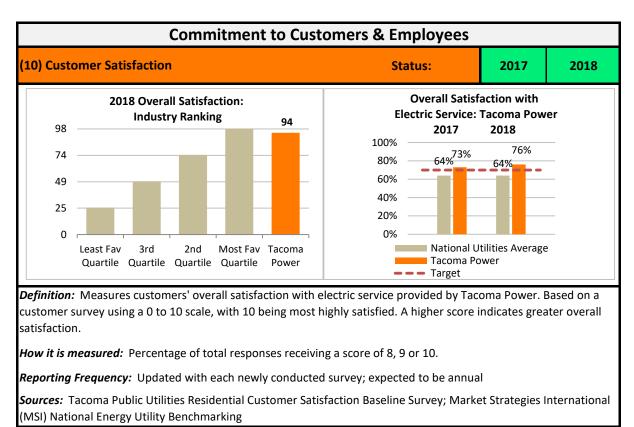
Definition: Measures total conservation achieved in average megawatt hours. The utility strives to meet or exceed its established targets.

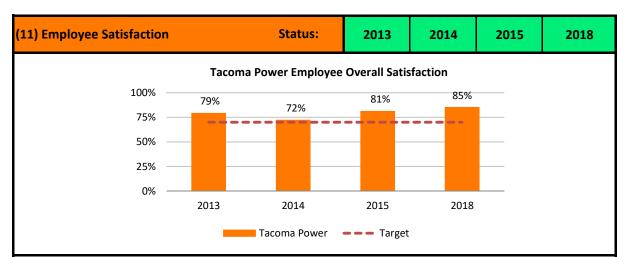
How it is measured: The summation of actual and projected annual conservation savings from all implemented conservation efforts during a 2 year period. *Current reporting period is 2018 to 2019. Conservation achieved in 2018 exceeds 2 year goal.*

Reporting Frequency: Annual historical plus current year projection; updated quarterly

Sources: Tacoma Power internal data







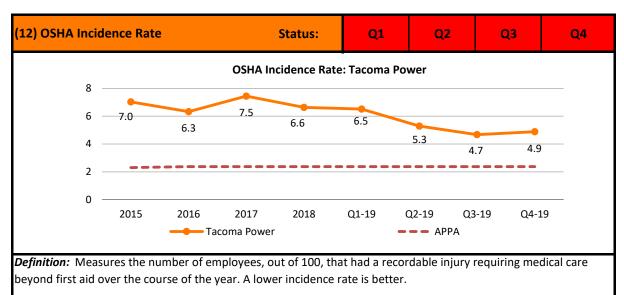
Definition: Measures employees' overall satisfaction with working at Tacoma Power based on an independently conducted employee survey. A higher score indicates greater overall employee satisfaction.

How it is measured: Percentage of total responses receiving a score of 4 or 5, using a 1 to 5 scale with 5 being extremely satisfied.

Reporting Frequency: Updated with each newly conducted survey; expected to be annual

Sources: TPU All-Employee Engagement Survey

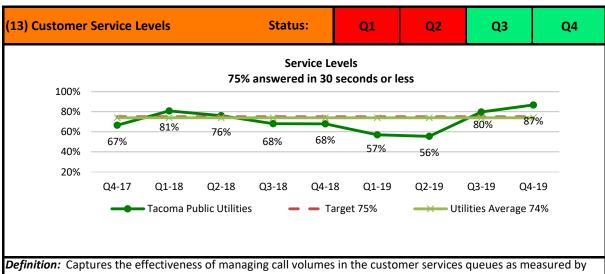




How it is measured: Ratio of total recordable injuries and illnesses during the year to the total worker-hours of exposure, per 100 employees.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Power internal data; APPA Safety Awards of Excellence (Group G data)



Definition: Captures the effectiveness of managing call volumes in the customer services queues as measured by the percent of calls answered within 30 seconds or less. The target is to achieve 75%. A higher measure indicates better timeliness of calls answered within targets.

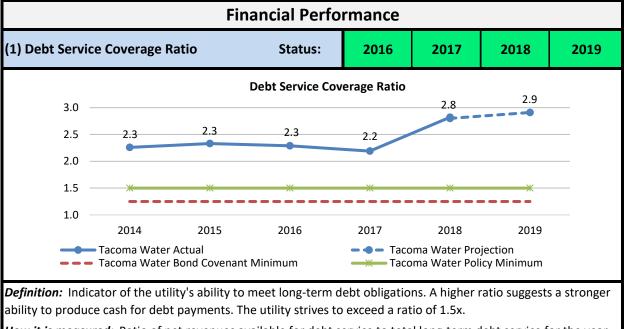
How it is measured: Incoming calls are measured for speed of answer; resulting data is compiled and reported as a percentage of calls with an answer within the 30 second target.

Reporting Frequency: Quarterly

Sources: Tacoma Public Utilities - Customer Services



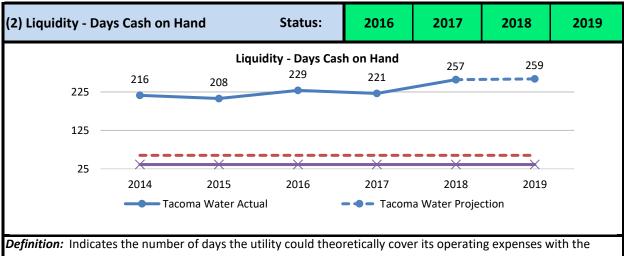
Performance Metrics Summary



How it is measured: Ratio of net revenues available for debt service to total long-term debt service for the year (for Tacoma Water Parity Bonds only).

Reporting Frequency: Annual historical plus projection for biennium; updated quarterly

Sources: Tacoma Water internal data



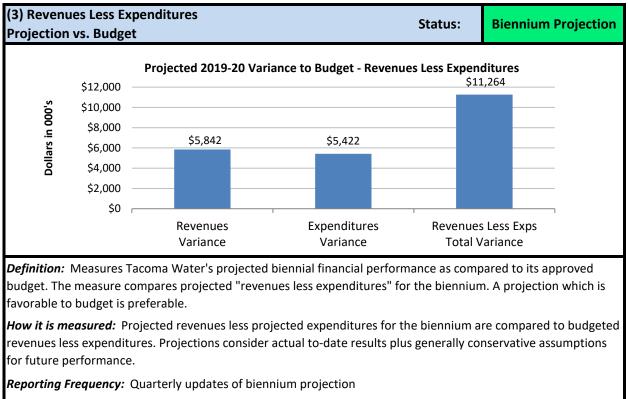
Definition: Indicates the number of days the utility could theoretically cover its operating expenses with the current cash available. A higher ratio indicates a stronger position. The utility strives to exceed a 60 day minimum while targeting a level above the minimum.

How it is measured: Ratio of available cash balance to average daily operating expenses (excluding depreciation).

Reporting Frequency: Annual historical plus projection for biennium; updated quarterly

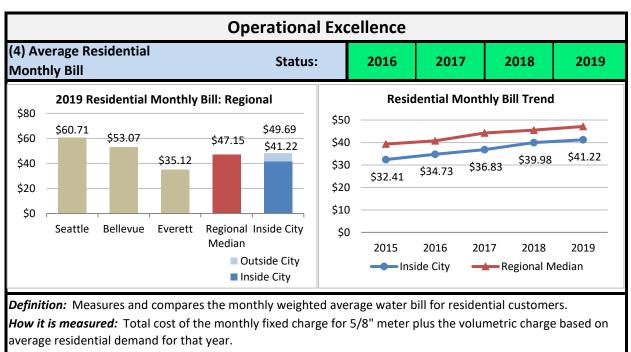
Sources: Tacoma Water internal data





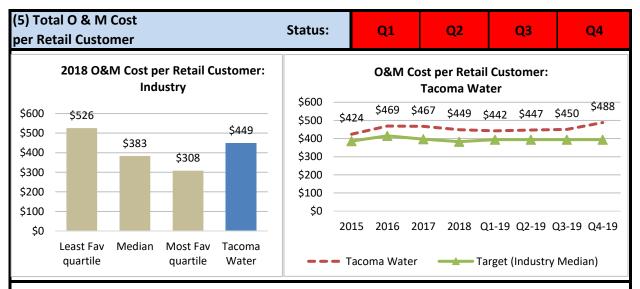
Sources: Tacoma Water internal data





Reporting Frequency: Annual, or as rates change

Sources: Tacoma Water internal data and published rate schedules of the regional water utilities shown.



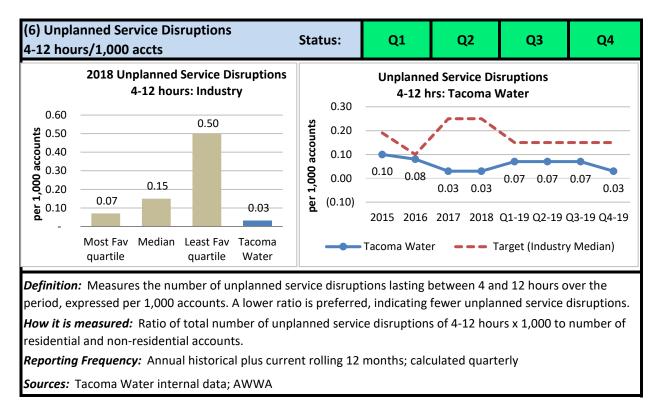
Definition: Measures the utility's operation and maintenance (O&M) cost per retail customer account.

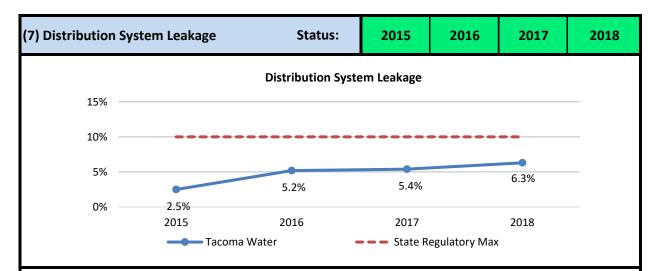
How it is measured: Ratio of total O&M costs minus depreciation to the total number of retail customer accounts.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Water internal data; AWWA. The 2018 Industry median is escalated 3% annually thereafter to reflect basic cost inflation.







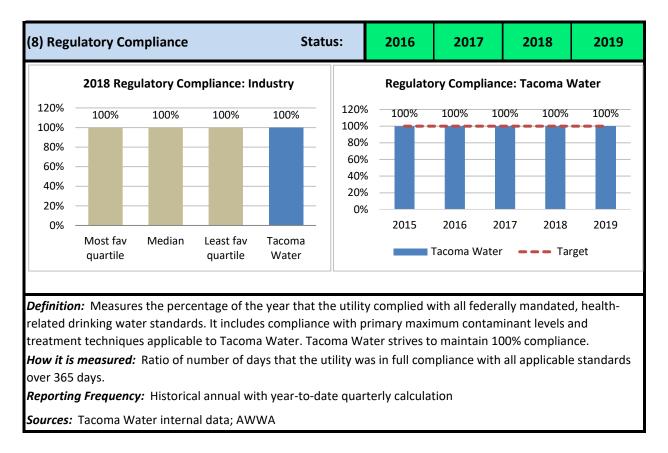
Definition: Measures the difference between the amount of water Tacoma Water produces and the amount of water accounted for in sales and other known uses for a given period. Identifies leaks and/or unauthorized use of water in the Tacoma Water transmission and distribution systems. A lower ratio is preferred.

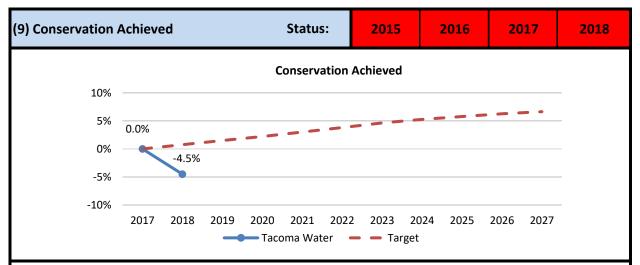
How it is measured: Ratio of total water produced minus authorized consumption to total water produced x 100.

Reporting Frequency: Annual

Sources: Tacoma Water internal data







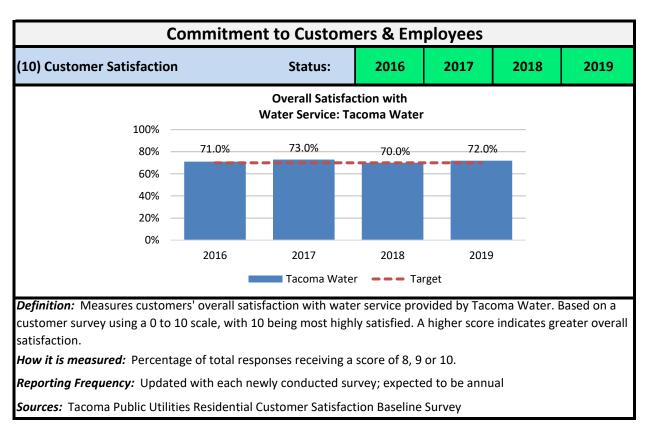
Definition: Measurement of realized conservation compared to conservation goal. The current conservation goal for Tacoma Water is to achieve a 6.64% reduction in peak water production (measured May to October) between 2018 and 2027.

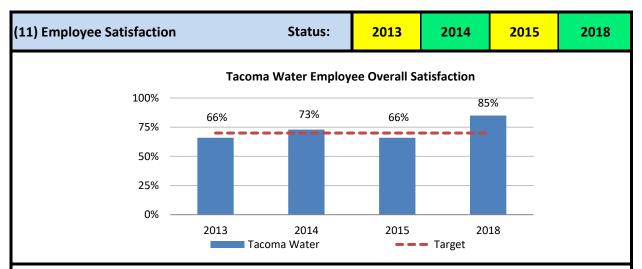
How it is measured: Cumulative percentage reduction in consumption, measured in gallons per capita per day.

Reporting Frequency: Annual progress towards 10-year goal

Sources: Tacoma Water internal data







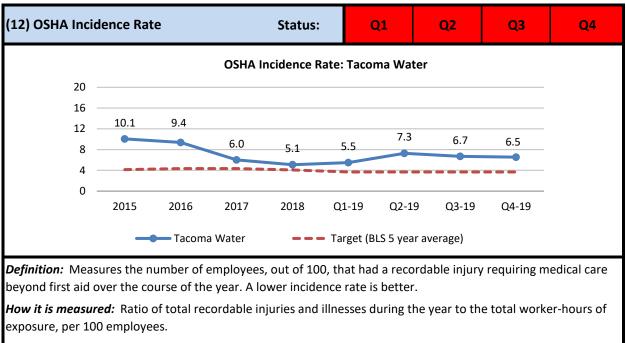
Definition: Measures employees' overall satisfaction with working at Tacoma Water based on an independently conducted employee survey. A higher score indicates greater overall employee satisfaction.

How it is measured: Percentage of total responses receiving a score of 4 or 5, using a 1 to 5 scale with 5 being extremely satisfied.

Reporting Frequency: Updated with each newly conducted survey; expected to be annual

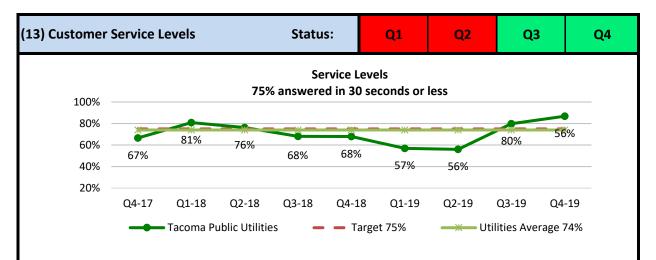
Sources: TPU All-Employee Engagement Survey





Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Water internal data, Bureau of Labor Statistics (BLS)



*The target of 75% is a new goal for Q4-17 and beyond and does not apply to prior quarters.

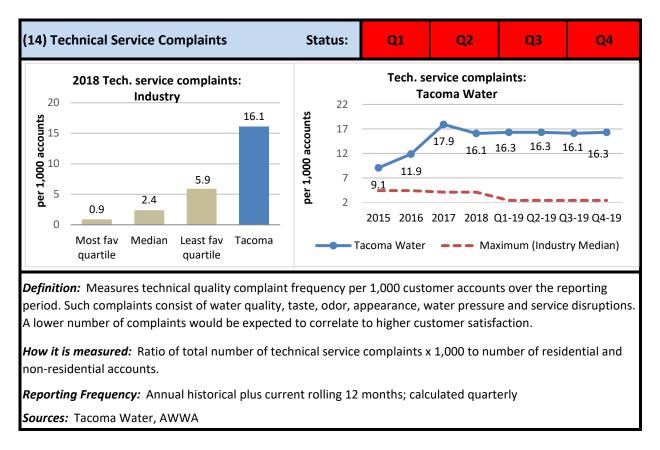
Definition: Captures the effectiveness of managing call volumes in the customer services queues as measured by the percent of calls answered within 30 seconds or less. The target is to achieve 75%. A higher measure indicates better timeliness of calls answered within targets.

How it is measured: Incoming calls are measured for speed of answer; resulting data is compiled and reported as a percentage of calls with an answer within the 30 second target.

Reporting Frequency: Quarterly

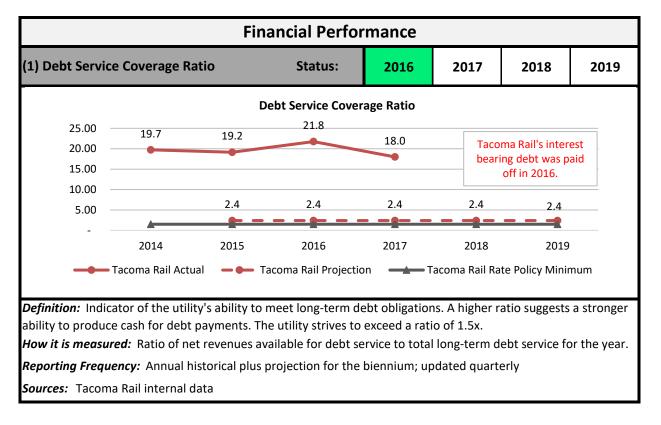
Sources: Tacoma Public Utilities - Customer Services

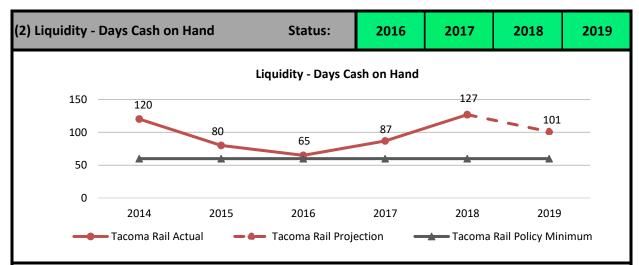






Performance Metrics Summary





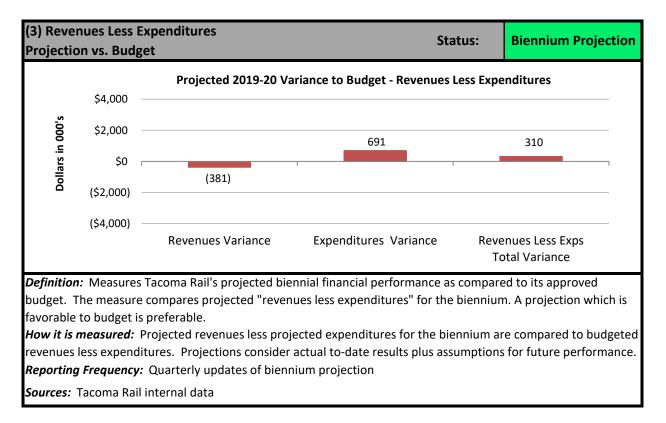
Definition: Indicates the number of days the utility could theoretically cover its operating expenses with the current cash available. A higher ratio indicates a stronger position. The utility strives to exceed a 60 day minimum while targeting a level above the minimum.

How it is measured: Ratio of available cash balance to average daily operating expenses (excluding depreciation).

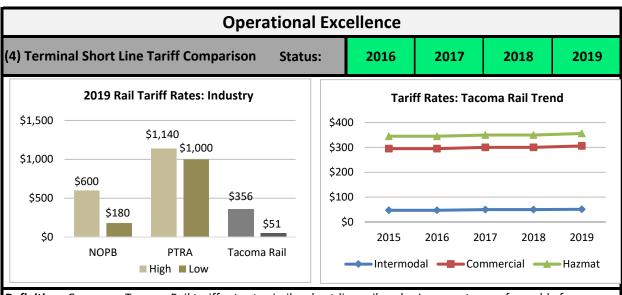
Reporting Frequency: Annual historical plus projection for the biennium; updated quarterly

Sources: Tacoma Rail internal data







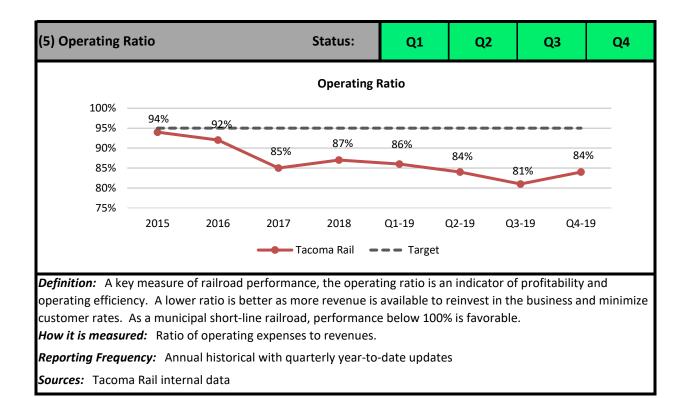


Definition: Compares Tacoma Rail tariff rates to similar short-line railroads. Lower rates are favorable for customers, all other things being equal.

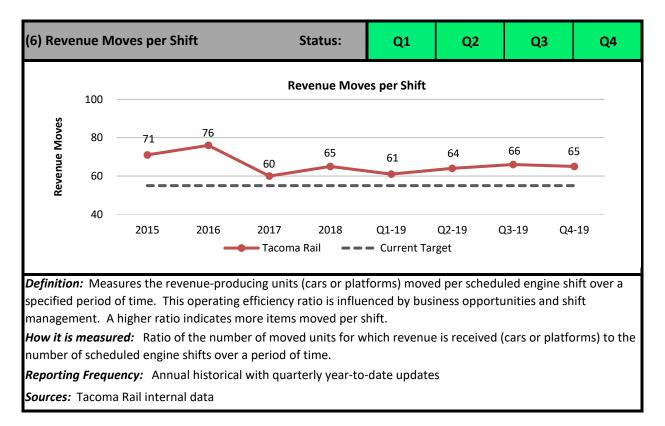
How it is measured: The low and high range of tariff rates for Tacoma Rail commercial, intermodal and hazmat traffic are compared to similar short-line railroads such as New Orleans Public Beltline (NOPB) and Port Terminal Railroad Association (PTRA).

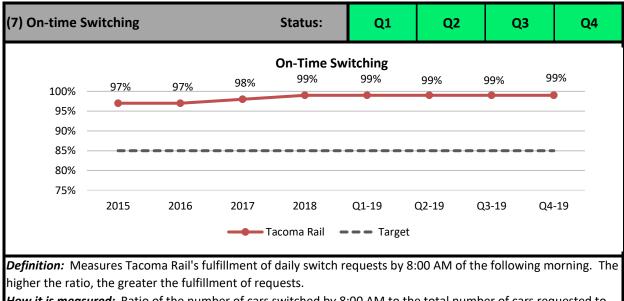
Reporting Frequency: Annual, or as rates change

Sources: Tacoma Rail internal data, New Orleans Public Beltline (NOPB) and Port Terminal Railroad Association (PTRA)







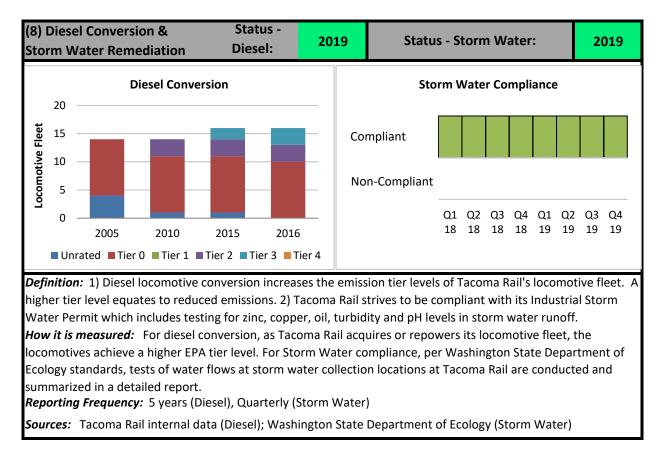


How it is measured: Ratio of the number of cars switched by 8:00 AM to the total number of cars requested to be switched.

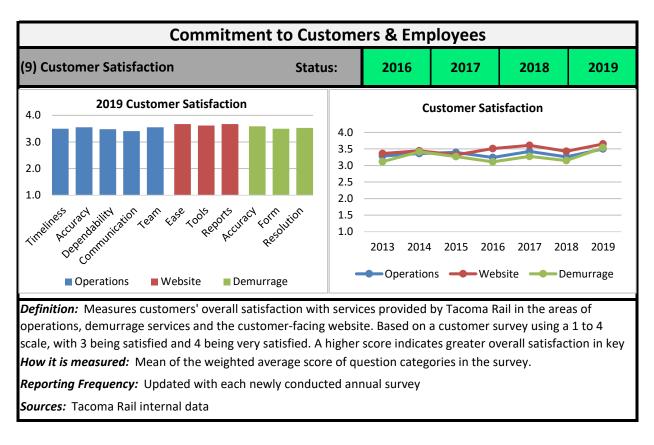
Reporting Frequency: Annual historical with quarterly year-to-date updates

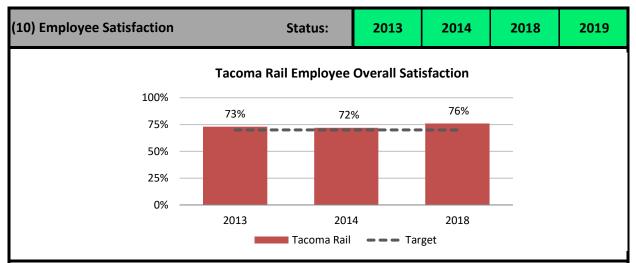
Sources: Tacoma Rail internal data











Definition: Measures employees' overall satisfaction with working at Tacoma Rail based on an independently conducted employee survey. A higher score indicates greater overall employee satisfaction.

How it is measured: Percentage of total responses receiving a score of 4 or 5, using a 1 to 5 scale with 5 being extremely satisfied.

Reporting Frequency: Updated with each newly conducted study; expected to be annual

Sources: TPU All-Employee Engagement Survey



