

BUDGET PERFORMANCE REPORT

POWER

WATER

1ST QTR.-2020

RAIL



TACOMA PUBLIC UTILITIES 2019/2020 BIENNIAL BUDGET PERFORMANCE REPORTS* 1st QUARTER 2020

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^{*} Unaudited reports focusing on operating transactions in the operating fund, excluding some non budgetary entries made for accounting purposes.



TACOMA POWER

2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT March 31, 2020

TACOMA POWER	C	URRENT QUART	ER		BIENNIUM TO	DATE		BIENNIUM
TACOMA PUBLIC UTILITIES	BUDGET	ACTUAL	FAVORABLE / (UNFAVORABLE)	BUDGET	ACTUAL	FAVORABLE / (UNFAVORABLE)	% For/(Unfor)	BUDGET
	BODGET	ACTUAL	(UNFAVORABLE)	BODGET	ACTUAL	(UNFAVORABLE)	rav/(Ulliav)	BODGET
REVENUE LESS EXPENDITURES	\$ 16,884,032	\$ 28,383,246	\$ 11,499,214	\$ 16,884,002	\$ 1,243,087	\$ (15,640,915)		
SALES OF ELECTRICAL ENERGY								
RETAIL SALES RESIDENTIAL PRIVATE OFF-STREET LIGHTING SMALL GENERAL SERVICE GENERAL POWER HIGH VOLTAGE GENERAL POWER CONTRACT INDUSTRIAL POWER - FIRM STREET LIGHTING & TRAFFIC SIGNALS	\$ 59,782,213 391,046 8,170,826 28,475,764 6,357,891 5,813,141 252,319	345,707 8,156,120 27,541,787 6,770,905 5,948,609 267,682	(45,339) (14,706) (933,977) 413,014 135,468 15,363	1,956,314 37,084,749	1,798,184 37,880,315 134,957,287 30,414,592 29,679,114 1,580,262	(158,130) 795,566 (1,238,645) 941,413 (183,537) 266,505	(3.1%) (8.1%) 2.1% (0.9%) 3.2% (0.6%) 20.3%	\$ 370,226,732 3,155,153 57,694,435 217,676,783 47,226,409 48,427,860 2,063,320
ACCRUED UNBILLED REVENUE	-	0	0 (0.700.545)	-	1,816,954	1,816,954	- (4.40()	-
TOTAL RETAIL SALES	109,243,200	105,476,655	(3,766,545)	480,452,673	475,122,318	(5,330,355)	(1.1%)	746,470,692
BULK POWER SALES BULK POWER SALES BULK POWER SALES - RATE STABILIZATION FUND	16,982,511 0	19,818,127 0	2,835,616 0	61,828,561 0	57,238,808 10,000,000	(4,589,753) 10,000,000	(7.4%)	95,840,208 0
TOTAL BULK POWER SALES	16,982,511	19,818,127	2,835,616	61,828,561	67,238,808	5,410,247	8.8%	95,840,208
TOTAL SALES OF ELECTRICAL ENERGY	126,225,711	125,294,782	(930,929)	542,281,234	542,361,126	79,892	0.0%	842,310,900
TELECOMMUNICATIONS REVENUES	7,277,178	6,195,145	(1,082,033)	33,911,585	31,694,249	(2,217,336)	(6.5%)	54,732,255
OTHER OPERATING REVENUE								
RENTAL OF ELECTRIC PROPERTY SERVICE FEES WHEELING REVENUE CAMPGROUND FEES MISCELLANEOUS REVENUES TOTAL OTHER OPERATING REVENUES	343,056 644,463 3,027,044 381,675 707,251 5,103,489	726,473 3,365,072 2,675,460 265,651 719,812 7,752,469	383,417 2,720,609 (351,584) (116,024) 12,562 2,648,980		2,787,875 5,596,128 13,090,229 1,759,225 3,727,994 26,961,451	1,112,564 2,448,895 (1,202,991) (104,683) 274,139 2,527,923	66.4% 77.8% (8.4%) (5.6%) 7.9%	2,704,477 5,080,623 23,374,352 3,008,934 5,575,608 39,743,995
TOTAL OPERATING REVENUES	138.606.378	139,242,396	636.018	600,626,347	601,016,826	390.479	0.1%	936,787,151
NON-OPERATING REVENUES	,,	, ,	,	.,,.	,,			, , , , , ,
INTEREST FEDERAL INTEREST SUBSIDY FOR BABS & CREBS OTHER TOTAL NON-OPERATING REVENUES	466,693 927,250 228,530 1,622,473	841,998 988,660 402,536 2,233,194	375,305 61,410 174,006 610,721	2,245,067 4,636,250 1,116,025 7,997,342	5,081,649 4,581,449 1,849,490 11,512,588	2,836,583 (54,801) 733,466 3,515,247	126.3% (1.2%) 65.7% 44.0%	3,645,145 7,418,000 1,801,614 12,864,759
TOTAL REVENUES	140,228,850	141,475,590	1,246,739	608,623,688	612,529,414	3,905,726	0.6%	949,651,910
OTHER AVAILABLE FUNDS								
APPROPRIATION FROM FUND BALANCE	450,390	-	(450,390)	7,827,888	-	(7,827,888)	(100.0%)	9,179,057
TOTAL REVENUES AND AVAILABLE FUNDS	\$ 140,679,240	\$ 141,475,590	\$ 796,349	\$ 616,451,576	\$ 612,529,414	\$ (3,922,162)	(0.6%)	\$ 958,830,967



TACOMA POWER

2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT March 31, 2020

TACOMA POWER	CUF	RRENT QUART	ER		BIENNIUM TO	DATE		BIENNIUM
TACOMA PUBLIC UTILITIES			FAVORABLE /			FAVORABLE /	%	
ODED ATIMO EVDENDITUDEO	BUDGET	ACTUAL	(UNFAVORABLE)	BUDGET	ACTUAL	(UNFAVORABLE)	Fav/(Unfav)	BUDGET
OPERATING EXPENDITURES								
ADMINISTRATION								
SUPERINTENDENT'S OFFICE	\$ 3,870,542	\$ 4,915,148	\$ (1,044,606)	\$ 16,518,091	\$ 20,080,026	\$ (3,561,935)	(21.6%)	\$ 25,689,485
ASSESSMENTS	7,994,756	7,604,092	390,664	39,277,915	37,486,138	1,791,777	4.6%	63,262,183
GROSS EARNINGS TAX	9,837,176	10,283,076	(445,900)	42,386,387	42,292,411	93,976	0.2%	65,953,238
(1) VACANCY FACTOR	(2,496,403)	0	(2,496,403)	(12,222,117)	0	(12,222,117)	-	(19,711,327)
ADMINISTRATION TOTAL	19,206,071	22,802,316	(3,596,246)	85,960,276	99,858,575	(13,898,299)	(16.2%)	135,193,579
RATES, FINANCIAL PLANNING & ANALYSIS								
RPA MANAGEMENT	168,265	155,271	12,994	841,335	770,952	70,384	8.4%	1,346,129
PROJECT MANAGEMENT OFFICE	227,226	116,700	110,526	1,116,977	714,343	402,635	36.0%	1,777,655
FINANCIAL & BUSINESS PLANNING	98,518	237,761	(139,243)	473,175	1,042,554	(569,379)	(120.3%)	768,729
STRATEGIC ASSET MANAGEMENT	238,580	269,860	(31,279)		1,373,615	309,344	18.4%	2,398,700
ENERGY RISK MANAGEMENT	181,594	152,785	28,810	901,888	838,917	62,971	7.0%	1,446,670
RATES & FORECASTING	272,874	174,040	98,834	1,496,513	921,338	575,175	38.4%	2,315,136
RATES, FINANCIAL PLANNING & ANALYSIS TOTAL	1,187,058	1,106,416	80,641	6,512,847	5,661,717	851,129	13.1%	10,053,019
POWER SHARED SERVICES								
PSS ADMINISTRATION	250,152	273,486	(23,334)	1,195,208	1,351,583	(156,374)	(13.1%)	1,945,664
PSS STRATEGY	382,965	209,773	173,191	1,889,159	1,410,923	478,236	25.3%	3,038,053
PSS TRAINING & DEVELOPMENT	189,064	233,901	(44,838)	1,079,396	1,232,396	(153,000)	(14.2%)	1,646,587
PSS RELIABILITY & COMPLIANCE	340,291	293,137	47,154	1,675,524	1,467,296	208,228	12.4%	2,696,398
PSS FACILITIES	374,814	499,829	(125,015)	2,190,217	2,022,165	168,053	7.7%	3,311,060
PSS SECURITY OPERATIONS	305,908	254,434	51,474	1,503,407	1,400,770	102,637	6.8%	2,421,131
PSS MECHANICAL MAINTENANCE	264,416	205,301	59,115	1,394,940	1,326,500	68,440	4.9%	2,188,187
PSS BUILDING MAINTENANCE	581,901	512,586	69,315	2,859,166	2,689,297	169,869	5.9%	4,580,869
PSS GROUNDS MAINTENANCE	545,357	565,815	(20,458)	2,668,274	2,627,344	40,930	1.5%	4,301,346
POWER SHARED SERVICES TOTAL	3,234,867	3,048,262	186,605	16,455,293	15,528,274	927,019	5.6%	26,129,294



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TACOMA POWER	CUI	RRENT QUART	ER		BIENNIUM TO	O DATE		BIENNIUM
TACOMA PUBLIC UTILITIES			FAVORABLE /			FAVORABLE /	%	
	BUDGET	ACTUAL	(UNFAVORABLE)	BUDGET	ACTUAL	(UNFAVORABLE)	Fav/(Unfav)	BUDGET
TRANSMISSION & DISTRIBUTION (T & D)								
TD ADMINISTRATION	\$ 284,020	\$ 354,428	\$ (70,409)	\$ 1,336,415	\$ 1,857,567	\$ (521,152)	(39.0%)	\$ 2,143,475
TD SAFETY	96,848	85,585	11,263	448,591	456,503	(7,912)	,	709,735
12 9/11 21.1	33,013	55,555	,=00		.00,000	(1,012)	(1.070)	. 55,. 55
TD LINE CLEARANCE TREE TRIMMING	954,659	738,387	216,272	4,760,962	4,350,582	410,380	8.6%	7,624,939
TD C & M LINE OPERATIONS	1,805,751	1,779,050	26,701	8,525,431	10,125,741	(1,600,311)	(18.8%)	13,936,683
TD TROUBLE CREWS	409,128	435,834	(26,705)	2,014,608	2,037,423	(22,815)	(1.1%)	3,241,993
TD SYSTEM MAINTENANCE & SUBSTATIONS	2,196,833	1,900,926	295,907	11,618,050	9,721,716	1,896,334	16.3%	18,245,549
TD LINE MAINTENANCE PLANNING	98,310	104,658	(6,348)	462,137	502,930	(40,793)	(8.8%)	737,571
TD ASSET MANAGEMENT	133,112	117,021	16,091	645,768	615,451	30,316	4.7%	1,045,103
* TD HFC NETWORK CONSTRUCTION (49%)	110,134	141,937	(31,803)	537,150	602,018	(64,868)	(12.1%)	867,554
* TD HFC NETWORK ENGINEERING (49%)	38,096	48,768	(10,671)	233,349	201,047	32,301	13.8%	347,637
TD UTILITY STAFF SUPPORT	510,166	516,960	(6,794)	2,618,999	2,662,547	(43,549)	(1.7%)	4,149,496
TD ELECTRICAL INSPECTION	414,205	379,477	34,729	2,042,215	1,967,090	75,125	3.7%	3,284,831
TD METER, RELAY & LINE SERVICES	995,318	833,255	162,063	4,454,325	4,084,476	369,848	8.3%	7,440,274
TD NEW SERVICES ENGINEERING	212,535	253,059	(40,523)	1,027,956	1,160,335	(132,380)	(12.9%)	1,652,958
TD ENGINEERING PRODUCTS & SERVICES	554,291	523,366	30,925	2,699,846	2,535,411	164,435	6.1%	4,362,720
TD PROTECTION & CONTROL ENGINEERING	262,330	215,435	46,895	1,289,323	1,130,917	158,406	12.3%	2,061,313
TD PROJECTS & SERVICES	162,788	153,169	9,620	767,932	686,315	81,616	10.6%	1,247,297
TD SUBSTATION ENGINEERING	201,202	152,907	48,294	953,918	733,935	219,983	23.1%	1,539,523
TD CENTRAL BUSINESS DISTRICT ENGR	31,779	58,181	(26,401)	148,787	271,802	(123,014)	(82.7%)	244,125
TD LINE ENGINEERING	227,600	224,348	3,252	1,058,226	980,727	77,500	7.3%	1,727,526
TD SYSTEM OPERATIONS	1,293,647	1,336,030	(42,383)	6,378,414	6,003,087	375,327	5.9%	10,244,355
TD SYSTEM PLANNING & ANALYSIS	397,816	272,700	125,116	2,218,553	1,352,635	865,917	39.0%	3,386,501
TD TOOL & EQUIPMENT ROOMS	28,967	31,143	(2,175)	146,529	138,492	8,037	5.5%	233,431
TD BUSINESS & FINANCIAL MGMT	214,151	237,196	(23,044)	1,113,905	1,031,526	82,379	7.4%	1,756,359
TD WAREHOUSE	294,350	(1,016,011)	, ,	1,459,972	44,372	1,415,601	97.0%	2,336,021
DISTRIBUTED WAREHOUSE COSTS	(294,350)	1,016,011	(1,310,361)				(98.9%)	(2,336,021)
TRANSMISSION & DISTRIBUTION TOTAL	11,633,688	10,893,817	739,870	57,501,386	55,239,118	2,262,268	3.9%	92,230,946

TACOMA POWER

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March 31, 2020

TACOMA POWER	CU	RRENT QUART	ER		BIENNIUM T	O DATE		BIENNIUM
TACOMA PUBLIC UTILITIES			FAVORABLE /			FAVORABLE /	%	
OF NED ATION	BUDGET	ACTUAL	(UNFAVORABLE)	BUDGET	ACTUAL	(UNFAVORABLE)	Fav/(Unfav)	BUDGET
GENERATION								
GENERATION ADMINISTRATION	\$ 898,709	\$ 893,412	\$ 5,296	\$ 4,394,970	\$ 4,562,813	\$ (167,843)	(3.8%)	\$ 7,062,904
GENERATION EXTRAORDINARY MAINTENANCE	1,309,328	(1,699,813)	3,009,141	3,307,015	4,769,790	(1,462,775)		7,235,000
PRODUCTION ENGINEERING	650,682	604,326	46,356	3,067,655	3,089,560	(21,905)	(0.7%)	4,983,701
PLANT ENGINEERING & CONSTRUCTION SERVICES	725,884	973,916	(248,032)	3,515,980	4,361,276	(845,296)	(24.0%)	5,693,638
CONTRACT SERVICES	151,614	(380,708)	532,322	736,820	753,740	(16,920)	(2.3%)	1,191,662
CRAFT SHOPS	227,002	229,809	(2,807)	1,109,055	975,696	133,359	12.0%	1,790,066
NATURAL RESOURCES	4,432,761	1,620,801	2,811,960	21,964,652	22,814,307	(849,656)	(3.9%)	35,250,935
NISQUALLY PROJECT	607,655	546,698	60,957	2,999,603	2,938,110	61,493	2.1%	4,822,567
ALDER PARK	169,962	127,141	42,821	828,988	759,365	69,624	8.4%	1,327,624
CUSHMAN PROJECT	856,467	776,494	79,973	4,203,569	3,879,509	324,060	7.7%	6,742,966
COWLITZ PROJECT	1,237,344	992,372	244,972	6,095,028	5,836,867	258,162	4.2%	9,792,059
TAIDNAPAM PARK	158,217	125,721	32,496	775,209	751,279	23,931	3.1%	1,243,866
MOSSYROCK PARK	148,537	77,272	71,266	718,725	660,688	58,037	8.1%	1,154,740
MAYFIELD LAKE PARK	84,598	71,292	13,306	407,898	467,129	(59,231)	(14.5%)	650,892
WYNOOCHEE PROJECT	218,217	179,562	38,655	1,065,473	987,152	78,321	7.4%	1,715,622
GENERATION TOTAL	11,876,978	5,138,295	6,738,682	55,190,640	57,607,279	(2,416,639)	(4.4%)	90,658,243
POWER MANAGEMENT								
POWER MANAGEMENT ADMINISTRATION	446,019	451,155	(5,137)	2,160,833	1,874,328	286,505	13.3%	3,477,889
POWER CONTRACTS, COMPLIANCE & TRANSMISSION	103,835	104,869	(1,034)	507,694	591,740	(84,046)	(16.6%)	819,200
REAL-TIME ENERGY TRADING	552,284	446,504	105,781	2,625,992	2,403,599	222,393	8.5%	4,207,845
NEAR TERM ENERGY TRADING & OPERATIONS	43,241,395	42,940,212	301,183	208,580,360	225,784,388	(17,204,027)	(8.2%)	334,106,584
PM OT SYSTEMS	336,448	252,931	83,517	1,280,449	1,364,167	(83,718)	(6.5%)	2,289,793
RESOURCE OPERATIONS	256,054	236,254	19,801	1,302,738	798,107	504,631	38.7%	2,070,901
SUPPLY PLANNING & ANALYSIS	312,808	419,161	(106,353)	1,518,682	1,734,247	(215,565)	(14.2%)	2,457,105
CONSERVATION PLANNING & ANALYSIS	188,247	99,029	89,218	928,318	660,674	267,644	28.8%	1,493,059
ENERGY CONSERVATION ADMINISTRATION	164,743	244,284	(79,541)	809,793	887,262	(77,469)	(9.6%)	1,304,022
COMMERCIAL ENERGY CONSERVATION	563,657	464,010	99,647	2,746,043	2,429,921	316,122	11.5%	4,437,015
RESIDENTIAL ENERGY SERVICES	349,978	308,978	41,000	1,745,877	1,804,396	(58,519)	(3.4%)	2,795,811
CONSERVATION INFORMATION CENTER	319,836	259,202	60,634	1,565,941	1,376,710	189,232	12.1%	2,525,449
COMMUNITY PROGRAMS	227,276	127,227	100,048	1,123,228	877,389	245,839	21.9%	1,805,056
POWER MANAGEMENT TOTAL	47,062,580	46,353,816	708,765	226,895,948	242,586,926	(15,690,978)	(6.9%)	363,789,727



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TACOMA POWER TACOMA PUBLIC UTILITIES	CU	IRRENT (QUART	ER			В	IENNIUM TO	D DA	TE		BIENNIUM
TACOMA PUBLIC UTILITIES				FAVORABLE /						VORABLE /	%	
[BUDGET	ACTL	JAL	(UNFAVORABLE))	BUDGET		ACTUAL	(UNF	AVORABLE)	Fav/(Unfav)	BUDGET
CLICK! COMMERCIAL NETWORK												
ADMINISTRATION (94%)	\$ 410,531	\$ 3	69,075	\$ 41,456	\$	1,996,004	\$	1,878,429	\$	117,574	5.9%	\$ 3,227,596
GROSS EARNINGS TAX	562,193	4	78,264	83,929		2,624,711		2,454,082		170,629	6.5%	4,238,148
MARKETING & BUSINESS OPERATIONS ADMIN	62,461		65,026	(2,565))	305,771		307,604		(1,833)	(0.6%)	493,156
MARKETING ADMIN	229,558		89,651	139,908		1,123,636		692,220		431,417	38.4%	1,812,310
MARKETING SERVICES	3,543,333	2,4	77,364	1,065,969		17,885,818		16,334,015		1,551,803	8.7%	27,851,982
ISP ADVANTAGE	101,504		80,366	21,138		1,776,520		493,217		1,283,303	72.2%	2,081,032
CUSTOMER SALES AND SERVICE	143,072	1	69,946	(26,875))	880,101		1,048,758		(168,658)	(19.2%)	1,309,315
BUSINESS SYSTEMS	150,144		84,771	65,372		722,033		592,165		129,868	18.0%	1,150,264
TECHNICAL OPERATIONS ADMIN (80%)	77,891		33,488	44,403		377,519		252,830		124,689	33.0%	611,193
SERVICE INSTALLATION (98%)	474,099	6	37,073	(162,974))	2,327,176		2,058,273		268,903	11.6%	3,748,001
CONVERTER INVENTORY CONTROL	90,310		3,827	86,483		445,617		166,802		278,814	62.6%	715,646
NETWORK OPERATIONS (51%)	193,765		91,749	102,016		950,100		571,855		378,245	39.8%	1,528,946
BROADBAND SERVICES (99%)	220,597	1	43,655	76,942		1,089,847		947,328		142,519	13.1%	1,751,637
NETWORK ENGINEERING (95%)	55,638		12,603	43,034		287,879		227,737		60,141	20.9%	454,792
NETWORK SERVICE ASSURANCE (51%)	100,334		67,444	32,890		488,346		455,205		33,141	6.8%	783,228
CLICK! COMMERCIAL NETWORK TOTAL	6,415,429	4,8	04,301	1,611,127		33,281,075		28,480,521		4,800,554	14.4%	51,757,247
TD HFC NETWORK CONSTRUCTION (51%)	114,629	1	47,730	(33,101))	559,074		626,590		(67,515)	(12.1%)	902,964
TD HFC NETWORK ENGINEERING (51%)	39,651		50,758	(11,107))	242,873		209,253		33,620	13.8%	361,827
CLICK! COMMERCIAL PLUS T&D HFC COSTS TOTAL	6,569,709	5,0	02,790	1,566,919		34,083,023		29,316,364		4,766,658	14.0%	53,022,037
CLICK! POWER APPLICATIONS												
ADMINISTRATION (6%)	26,204		23,558	2,646		127,404		119,900		7,505	5.9%	206,017
TECHNICAL OPERATIONS ADMIN (20%)	19,473		8,372	11,101		94,380		63,207		31,172	33.0%	152,798
SERVICE INSTALLATION (2%)	9,675		13,001	(3,326)		47,493		42,006		5,488	11.6%	76,490
NETWORK OPERATIONS (49%)	186,166		88,151	98,015		912,841		549,429		363,412	39.8%	1,468,988
BROADBAND SERVICES (1%)	2,228		1,451	777		11,009		9,569		1,440	13.1%	17,693
NETWORK ENGINEERING (5%)	2,928		663	2,265		15,152		11,986		3,165	20.9%	23,936
NETWORK SERVICE ASSURANCE (49%)	96,399		64,799	31,600		469,195		437,354		31,841	6.8%	752,513
CLICK! POWER APPLICATIONS TOTAL	343,075	1	99,996	143,079		1,677,473		1,233,451		444,022	26.5%	2,698,435



TACOMA POWER

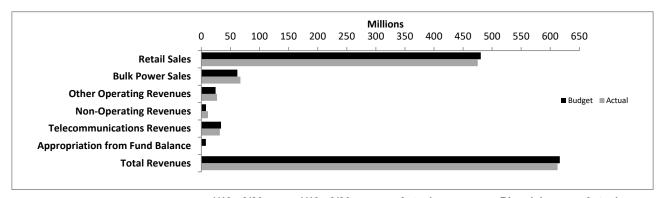
2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT March 31, 2020

TACOMA POWER	CU	IRRENT QUART	ER		BIENNIUM TO	D DATE		BIENNIUM
TACOMA PUBLIC UTILITIES			FAVORABLE /			FAVORABLE /	%	
	BUDGET	ACTUAL	(UNFAVORABLE)	BUDGET	ACTUAL	(UNFAVORABLE)	Fav/(Unfav)	BUDGET
UTILITY TECHNOLOGY SERVICES (UTS)								
UTS ADMINISTRATION	\$ 662,655	\$ 486,850	\$ 175,805	\$ 3,302,762	\$ 3,095,620	\$ 207,142	6.3%	\$ 5,290,726
UTS DESKTOP SUPPORT	199,703	244,594	(44,890)	1,039,314	1,109,271	(69,957)	(6.7%)	1,638,424
UTS OPERATIONAL APPLICATION USER SUPPORT	485,725	626,859	(141,134)	2,246,581	2,217,794	28,787	1.3%	3,688,755
UTS OPERATIONAL INFORMATION SYSTEMS	486,228	374,508	111,720	2,392,902	2,608,770	(215,868)	(9.0%)	3,838,087
UTS CYBERSECURITY SYSTEMS	443,380	530,085	(86,705)	2,374,178	2,114,525	259,654	10.9%	3,690,819
UTS ENERGY MANAGEMENT SYSTEMS	151,201	72,964	78,238	753,641	580,389	173,253	23.0%	1,198,845
UTS NETWORKING, TELECOM & TRANSPORT SVCS	746,771	563,489	183,282	3,316,836	3,097,609	219,227	6.6%	5,557,149
UTS NETWORK & COMM SYSTEM ENGINEERING	530,173	483,277	46,896	2,593,543	2,641,869	(48,327)	(1.9%)	4,176,563
UTS PROJECT MANAGEMENT OFFICE	293,489	286,693	6,797	1,610,254	1,244,029	366,224	22.7%	2,490,721
UTS SERVICE MANAGEMENT OFFICE	388,399	361,380	27,018	1,855,033	1,737,018	118,015	6.4%	3,020,229
UTS AMI PROGRAM OFFICE	211,934	444,324	(232,390)	1,034,761	1,101,248	(66,487)	(6.4%)	1,670,564
UTILITY TECHNOLOGY SERVICES TOTAL	4,599,659	4,475,021	124,638	22,519,805	21,548,142	971,663	4.3%	36,260,883
OPERATION & MAINTENANCE TOTAL	\$ 105,713,684	\$ 99,020,730	\$ 6,692,954	\$ 506,796,691	\$ 528,579,847	\$ (21,783,156)	(4.3%)	\$ 810,036,165
DEBT SERVICE	6,872,524	7,013,358	(140,834)	36,725,883	37,445,273	(719,390)	(2.0%)	59,122,802
(2) CAPITAL OUTLAY - OPERATING FUND	11,209,000	7,058,255	4,150,745	56,045,000	45,261,207	10,783,793	19.2%	89,672,000
TOTAL CURRENT FUND EXPENDITURES	\$ 123,795,208	\$ 113,092,343	\$ 10,702,865	\$ 599,567,574	\$ 611,286,327	\$ (11,718,753)	(2.0%)	\$ 958,830,967

^{* 51%} of these T & D cost centers are included in Click!'s Commercial Network section.

⁽¹⁾ Represents a budget reduction for the vacancies that occur during the course of the biennium.

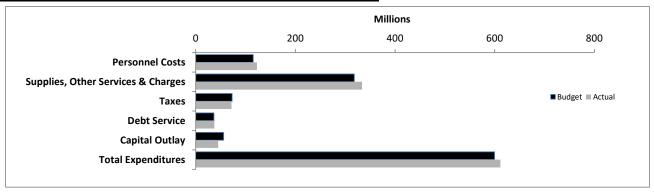
⁽²⁾ Reflects a timing difference between capital outlay expenditures and reimbursements.



Tacoma Power Revenues

	1/19 - 3/20	1/19 - 3/20	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Retail Sales	\$480,452,673	\$475,122,318	99%	\$746,470,692	64%
Bulk Power Sales	61,828,561	67,238,808	109%	95,840,208	70%
Other Operating Revenues	24,433,528	26,961,451	110%	39,743,995	68%
Non-Operating Revenues	7,997,342	11,512,588	144%	12,864,759	89%
Telecommunications Revenues	33,911,585	31,694,249	93%	54,732,255	58%
Appropriation from Fund Balance	7,827,888	-	0%	9,179,057	0%
Total Revenues	\$616,451,576	\$612,529,414	99%	\$958,830,967	64%

Tacoma Power Expenditures



	1/19 - 3/20	1/19 - 3/20	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Personnel Costs	\$115,460,746	\$122,997,978	107%	\$185,415,658	66%
Supplies, Other Services & Charges	318,216,111	333,712,101	105%	510,242,691	65%
Taxes	73,119,834	71,869,768	98%	114,377,816	63%
Debt Service	36,725,883	37,445,273	102%	59,122,802	63%
Capital Outlay	56,045,000	45,261,207	81%	89,672,000	50%
Total Expenditures	\$599,567,574	\$611,286,327	102%	\$958,830,967	64%



TACOMA WATER 2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT March 31, 2020

TACOMA WATER		CU	JRR	RENT QUARTE	R				BIENNIUM T	0 [DATE		BIENNIUM
						AVORABLE /					AVORABLE /	%	
		BUDGET		ACTUAL	(U)	NFAVORABLE)	BUDGET		ACTUAL	(UI	NFAVORABLE)	Fav/(Unfav)	BUDGET
REVENUE LESS EXPENDITURES	\$	(422,720)	\$	(1,932,602)	\$	(1,509,882)	\$ (11,556,965)	\$	5,196,248	\$	16,753,213		
OPERATING REVENUES - WATER SALES													
RESIDENTIAL	\$	12,189,288	\$	12,018,176	\$	(171,112)	\$ 69,723,892	\$	71,575,694	\$	1,851,802	2.7%	\$ 116,422,335
COMMERCIAL		2,439,914		2,534,551		94,637	13,412,530		14,440,488		1,027,958	7.7%	22,192,237
LARGE VOLUME		452,898		462,082		9,184	2,594,853		2,719,848		124,995	4.8%	4,286,723
PULP MILL		1,609,069		1,746,198		137,129	8,427,934		8,629,219		201,285	2.4%	13,808,205
PRIVATE FIRE		788,042		847,375		59,333	3,714,649		4,280,134		565,485	15.2%	6,055,959
PARKS & IRRIGATION		219,265		313,055		93,790	3,472,326		3,908,524		436,198	12.6%	6,550,742
WHOLESALE		444,528		420,857		(23,671)	3,198,670		3,208,096		9,426	0.3%	5,418,301
ACCRUED UNBILLED REVENUE		-		-		-	-		(111,782)		(111,782)	100.0%	-
TOTAL WATER SALES		18,143,004		18,342,294		199,290	104,544,854		108,650,220		4,105,366	3.9%	174,734,502
OTHER OPERATING REVENUES													
CASCADE WATER ALLIANCE		621,585		621,585		1	3,171,788		3,171,789		2	0.0%	5,036,541
OTHER OPERATING REVENUE		548,214		551,556		3,341	1,723,551		1,914,203		190,652	11.1%	2,365,551
OTHER SURCHARGE		73,750		70,505		(3,245)	368,750		412,821		44,071	12.0%	590,000
TOTAL OTHER OPERATING REVENUES		1,243,549		1,243,646		97	5,264,089		5,498,813		234,724	4.5%	7,992,092
TOTAL OPERATING REVENUES		19,386,553		19,585,940		199,387	109,808,943		114,149,033		4,340,090	4.0%	182,726,594
NON-OPERATING REVENUES													
INTEREST		81,250		448,609		367,359	356,250		2,361,037		2,004,787	562.7%	600,000
BABS INTEREST FEDERAL SUDSIDY		692,578		699,266		6,688	3,462,890		3,492,618		29,728	0.9%	5,540,624
OTHER NON-OPERATING REVENUE		57,889		21,578		(36,311)	291.718		295,925		4,207	1.4%	465,384
TOTAL NON-OPERATING REVENUES		831,717		1,169,452		337,736	4,110,858		6,149,580		2,038,722	49.6%	6,606,008
TOTAL REVENUES		20,218,269		20,755,392		537,123	113,919,800		120,298,613		6,378,812	5.6%	189,332,602
OTHER AVAILABLE FUNDS													
CAPITAL RESERVE FUND - TRANSFER	1	4,989,012		896,711		(4,092,300)	7,035,860		4,873,888		(2,161,972)	(30.7%)	22,002,895
APPROPRIATION FROM FUND BALANCE		4,989,012 2,564,925		090,711 -		(2,564,925)	9,261,269		4,013,000 -		(9,261,269)	(30.1%) -	16,956,044
					_	, , ,		_		_		/	
TOTAL REVENUES & AVAILABLE FUNDS	\$	27,772,206	\$	21,652,103	\$	(6,120,103)	\$ 130,216,929	\$ ′	125,172,500	\$	(5,044,429)	(3.9%)	\$ 228,291,541



TACOMA WATER 2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT March 31, 2020

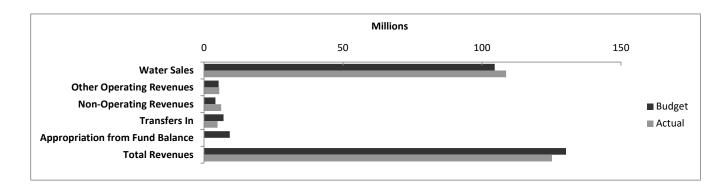
TACOMA PUBLIC UTILITIES	CUI	RRENT QUARTI	ER		BIENNIUM			
			FAVORABLE /			FAVORABLE /	%	
	BUDGET	ACTUAL	(UNFAVORABLE)	BUDGET	ACTUAL	(UNFAVORABLE)	Fav/(Unfav)	BUDGET
OPERATING EXPENDITURES								
<u>ADMINISTRATION</u>								
PERSONNEL COSTS	\$ 106,968	\$ 130,465	\$ (23,496)	\$ 519,484	\$ 574,027	\$ (54,543)	(10.5%)	\$ 840,389
SUPPLIES, OTHER SERVICES & CHARGES	113,035	219,047	(106,012)		99,270	494,872	83.3%	933,247
RWSS CRO EXPENSES	1,506,687	1,383,494	123,193	7,524,183	6,944,464	579,719	7.7%	12,044,243
ASSESSMENTS	3,000,175	2,897,184	102,991	14,762,576	14,186,621	575,955	3.9%	23,763,101
GROSS EARNINGS TAX	1,539,670	1,607,522	(67,852)	8,776,294	9,627,159	(850,865)	(9.7%)	14,641,259
OTHER TAXES	1,091,561	1,111,173	(19,612)	6,141,012	6,300,055	(159,043)	(2.6%)	10,225,543
ADMINISTRATION TOTAL	7,358,096	7,348,884	9,212	38,317,691	37,731,597	586,095	1.5%	62,447,782
DISTRIBUTION ENGINEERING								
PERSONNEL COSTS	675,783	703,060	(27,277)	3,204,954	2,895,529	309,425	9.7%	5,202,303
SUPPLIES, OTHER SERVICES & CHARGES	171,949	83,215	88,734	757,794	523,390	234,404	30.9%	1,273,641
,	,	,	<u> </u>	,				, ,
DISTRIBUTION ENGINEERING TOTAL	847,732	786,275	61,457	3,962,749	3,418,919	543,830	13.7%	6,475,944
DISTRIBUTION OPERATIONS								
PERSONNEL COSTS	2,717,213	2,236,417	480,795	13,221,556	10,512,378	2,709,179	20.5%	21,373,195
SUPPLIES, OTHER SERVICES & CHARGES	605,734	670,171	(64,437)	3,085,320	3,491,441	(406,121)	(13.2%)	4,902,522
WATER WAREHOUSE	129,754	65,146	64,608	670,986	421,261	249,726	37.2%	1,060,248
DISTRIBUTED WAREHOUSE COSTS	(129,754)	(65,146)	(64,608)	(670,987)	(421,261)	(249,726)	(37.2%)	(1,060,248)
DISTRIBUTION OPERATIONS TOTAL	3,322,947	2,906,588	416,359	16,306,876	14,003,819	2,303,057	14.1%	26,275,717
WATER QUALITY								
PERSONNEL COSTS	1,311,328	1,148,045	163,283	6,285,418	5,503,867	781,551	12.4%	10,175,552
SUPPLIES, OTHER SERVICES & CHARGES	673,710	420,724	252,985	3,333,753	2,742,066	591,686	17.7%	5,354,881
		<u> </u>						
WATER QUALITY TOTAL	1,985,038	1,568,770	416,269	9,619,170	8,245,933	1,373,237	14.3%	15,530,433
WATER SUPPLY								
PERSONNEL COSTS	1,763,802	1,433,698	330,105	8,372,838	7,327,596	1,045,243	12.5%	13,628,965
SUPPLIES, OTHER SERVICES & CHARGES	673,983	496,011	177,972	3,694,913	2,963,652	731,261	19.8%	5,716,861
WATER SUPPLY TOTAL	2,437,785	1,929,709	508,076	12,067,752	10,291,248	1,776,504	14.7%	19,345,826



TACOMA WATER 2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT March 31, 2020

TACOMA PUBLIC UTILITIES	C	URRENT QUART	ER		BIENNIUM			
			FAVORABLE /			FAVORABLE /	%	
	BUDGET	ACTUAL	(UNFAVORABLE)	BUDGET	ACTUAL	(UNFAVORABLE)	Fav/(Unfav)	BUDGET
ASSET & INFORMATION MANAGEMENT								
PERSONNEL COSTS SUPPLIES, OTHER SERVICES & CHARGES	\$ 757,803 206,768	\$ 630,558 108,907	\$ 127,245 97,861	\$ 3,736,450 1,639,199	\$ 3,103,955 773,972	\$ 632,495 865,227	16.9% 52.8%	
ASSET & INFORMATION MANAGEMENT	964,570	739,465	225,106	5,375,649	3,877,927	1,497,722	27.9%	8,264,560
FINANCE & ANALYTICS								
PERSONNEL COSTS	509,438	410,352	99,086	2,215,828	1,924,848	290,980	13.1%	3,735,143
SUPPLIES, OTHER SERVICES & CHARGES	115,115	28,383	86,731	553,617	213,451	340,166	61.4%	898,961
FINANCE & ANALYTICS TOTAL	624,553	438,735	185,818	2,769,446	2,138,299	631,146	22.8%	4,634,104
(1) VACANCY FACTOR	(376,360)	-	(376,360)	(1,881,800)	-	(1,881,800)	(100.0%)	(3,010,880)
OPERATION & MAINTENANCE TOTAL	\$ 17,164,361	\$ 15,718,426	\$ 1,445,936	\$ 86,537,533	\$ 79,707,741	\$ 6,829,791	7.9%	\$ 139,963,486
DEBT SERVICE CAPITAL OUTLAY - OPERATING FUND	6,641,619 4,388,946	6,641,622 1,224,658	(4) 3,164,288		33,299,902 6,968,608	(8,272) 14,976,122	(0.0%) 68.2%	· · ·
TOTAL OPERATING FUND EXPENDITURES	\$ 28,194,926	\$ 23,584,705	\$ 4,610,220	\$141,773,894	\$119,976,252	\$ 21,797,642	15.4%	\$ 228,291,541

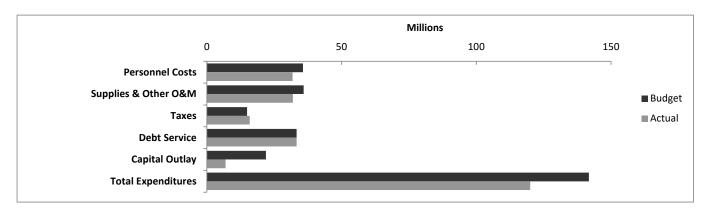
⁽¹⁾ Represents a budget reduction for the vacancies that occur during the course of the bienium.



Tacoma Water Revenues

	1/19 - 3/20	1/19 - 3/20	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Water Sales	\$104,544,854	\$108,650,220	104%	\$174,734,502	62%
Other Operating Revenues	5,264,089	5,498,813	104%	7,992,092	69%
Non-Operating Revenues	4,110,858	6,149,580	150%	6,606,008	93%
Transfers In	7,035,860	4,873,888	69%	22,002,895	22%
Appropriation from Fund Balance	9,261,269	0	0%	16,956,044	0%
Total Revenues	\$130,216,929	\$125,172,500	96%	\$228,291,541	55%

Tacoma Water Expenditures



	1/19 - 3/20	1/19 - 3/20	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Personnel Costs	\$35,674,729	\$31,842,199	89%	\$57,949,725	55%
Supplies & Other O&M	35,945,498	31,938,328	89%	57,146,959	56%
Taxes	14,917,306	15,927,214	107%	24,866,802	64%
Debt Service	33,291,631	33,299,902	100%	53,216,486	63%
Capital Outlay	21,944,731	6,968,608	32%	35,111,569	20%
Total Expenditures	\$141,773,894	\$119,976,252	85%	\$228,291,541	53%



TOTAL REVENUES

TACOMA RAIL 2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT March 31, 2020

TACOMA RAIL TACOMA PUBLIC UTILITIES		С	URF	RENT QUART	ER			BIENNIUM	ΓΟ Ε	ATE		BIENNIUM
						AVORABLE /				AVORABLE /	%	
		BUDGET		ACTUAL	(UI	NFAVORABLE)	BUDGET	ACTUAL	(UN	IFAVORABLE)	Fav/(Unfav)	BUDGET
REVENUES LESS EXPENDITURES	\$	(1,824,227)	\$	273,539	\$	2,097,767	\$ 1,946,259	\$ 3,312,534	\$	1,366,274		
OPERATING REVENUES	T											
SWITCHING REVENUES LINE HAULS AND LOCAL DEMURRAGE FEES	\$	7,572,201 287,500	\$	7,259,054 458,290	\$	(313,147) 170,790	\$ 37,806,485 1,852,500	\$ 37,150,261 2,317,328	\$	(656,224) 464,828	(1.7%) 25.1%	\$ 61,656,705 2,715,000
TOTAL SWITCHING REVENUES		7,859,701		7,717,344		(142,357)	39,658,985	39,467,589		(191,396)	(0.5%)	64,371,705
LOCOMOTIVE SERVICING OTHER REVENUES		750,000 87,250		1,203,397 62,916		453,397 (24,334)	5,100,000 436,250	6,005,814 321,855		905,814 (114,395)	17.8% (26.2%)	7,350,000 698,000
TOTAL MISCELLANEOUS REVENUES		837,250		1,266,312		429,062	5,536,250	6,327,668		791,418	14.3%	8,048,000
TOTAL OPERATING REVENUES		8,696,951		8,983,656		286,705	45,195,235	45,795,257		600,022	1.3%	72,419,705
NON-OPERATING REVENUES												
RENT AND MISCELLANEOUS INCOME INTEREST		285,000 28,750		234,442 69,854		(50,558) 41,104	1,365,000 138,750	1,302,389 347,172		(62,611) 208,422	(4.6%) 150.2%	2,220,000 225,000
TOTAL NON-OPERATING REVENUES		313,750		304,297		(9,453)	1,503,750	1,649,561		145,811	9.7%	2,445,000
OTHER AVAILABLE FUNDS												
APPROPRIATION FROM FUND BALANCE		119,112		-		(119,112)	143,964	-		(143,964)	(100.0%)	501,301

158,140

\$ 46,842,949 \$ 47,444,818 \$

601,869

1.3%

9,129,813 \$ 9,287,953 \$

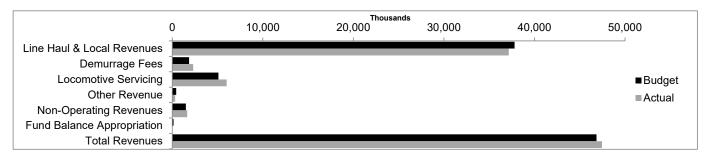
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TACOMA RAIL 2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT March 31, 2020

TACOMA RAIL TACOMA PUBLIC UTILITIES	CI	JRRENT QUART	ER		BIENNIUM			
			FAVORABLE /			FAVORABLE /	%	
	BUDGET	ACTUAL	(UNFAVORABLE)	BUDGET	ACTUAL	(UNFAVORABLE)	Fav/(Unfav)	BUDGET
OPERATING EXPENDITURES								
ADMINISTRATION PERSONNEL COSTS SUPPLIES, OTHER SERVICES & CHARGES ASSESSMENTS VOLUME INCENTIVE GROSS EARNINGS TAX OTHER TAXES	\$ 716,669 433,834 513,742 166,665 754,626 130,374	539,206 499,909 - 742,106 123,707	\$ (50,162) (105,372) 13,833 166,665 12,520 6,667		\$ 3,365,412 2,215,618 2,371,006 541,665 3,785,085 632,490	(157,646) 136,574 208,329 (63,963)	1.2%	3,359,475 4,048,806 1,500,000 5,985,000 1,031,314
ADMINISTRATION TOTAL	2,715,910	2,671,758	44,152	13,062,567	12,911,276	151,291	1.2%	21,346,001
OPERATIONS PERSONNEL COSTS SUPPLIES, OTHER SERVICES & CHARGES	2,739,337 376,846	2,606,610 402,239	132,727 (25,393)	13,344,235 1,863,479	12,757,421 1,835,322	586,814 28,157	4.4% 1.5%	21,508,246 2,994,017
OPERATIONS TOTAL	3,116,183	3,008,849	107,334	15,207,714	14,592,743	614,971	4.0%	24,502,263
MECHANICAL PERSONNEL COSTS SUPPLIES, OTHER SERVICES & CHARGES FUEL	611,795 391,065 646,250	593,298 391,931 953,251	18,496 (867) (307,001)		2,874,078 1,593,412 4,842,195	361,812	3.1% 18.5% (49.9%)	4,791,133 3,128,434 5,170,000
MECHANICAL TOTAL	1,649,110	1,938,481	(289,371)	8,151,223	9,309,685	(1,158,462)	(14.2%)	13,089,567
CONSTRUCTION PERSONNEL COSTS SUPPLIES, OTHER SERVICES & CHARGES	292,595 354,072	288,649 475,128	3,946 (121,056)	1,400,736 1,761,952	1,310,884 1,760,615	89,852	6.4% 0.1%	2,263,520 2,824,168
CONSTRUCTION TOTAL	646,667	763,777	(117,110)	3,162,688	3,071,498	91,190	2.9%	5,087,688
OPERATION & MAINTENANCE TOTAL	\$ 8,127,870		\$ (254,995)	\$ 39,584,192	· · · · · ·	• • • • • • • • • • • • • • • • • • • •	(0.8%)	
LONG-TERM DEBT CAPITAL OUTLAY - OPERATING FUND	67,686 2,758,485	67,685 563,864	2,194,621	887,929 4,424,569	887,929 3,359,154	1 065 415	0.0% 24.1%	1,640,486
TOTAL OPERATING FUND EXPENDITURES	\$ 10,954,041		, ,	\$ 44,896,690		1,065,415 764,405	24.1% 1.7%	9,700,000 \$ 75,366,006

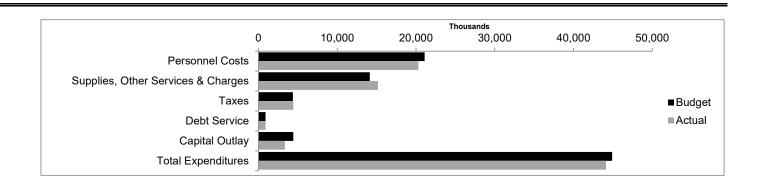
The Biennium Budget reflects increases to revenues and expenses approved in the mid-biennium budget adjustment.



Tacoma Rail Revenues

	1/20 - 3/20	1/20 - 3/20	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Line Haul & Local Revenues	\$37,806,485	\$37,150,261	98%	\$61,656,705	60%
Demurrage Fees	1,852,500	2,317,328	125%	2,715,000	85%
Locomotive Servicing	5,100,000	6,005,814	118%	7,350,000	82%
Other Revenue	436,250	321,855	74%	698,000	46%
Non-Operating Revenues	1,503,750	1,649,561	110%	2,445,000	67%
Fund Balance Appropriation	143,964	-	0%	501,301	0%
Total Revenues	\$46,842,949	\$47,444,818	101%	\$75,366,006	63%

Tacoma Rail Expenditures

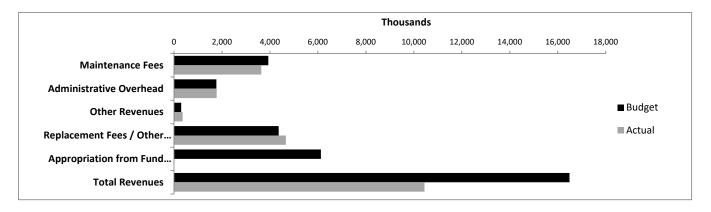


	1/20 - 3/20	1/20 - 3/20	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Personnel Costs	\$21,095,420	\$20,307,795	96%	\$33,984,306	60%
Supplies, Other Services & Charges	14,127,450	15,159,832	107%	23,024,900	66%
Taxes	4,361,322	4,417,575	101%	7,016,314	63%
Debt Service	887,929	887,929	100%	1,640,486	54%
Capital Outlay	4,424,569	3,359,154	76%	9,700,000	35%
Total Expenditures	\$44,896,690	\$44,132,285	98%	\$75,366,006	59%

TPU FLEET SERVICES FUND

2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT March 31, 2020

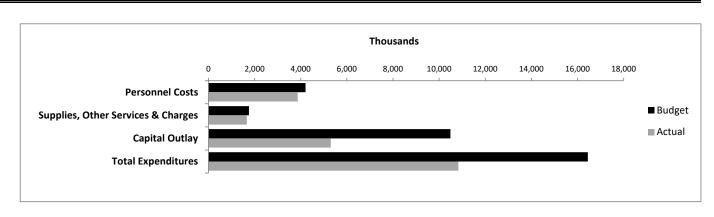
		CL	IRR	ENT QUART	ER		BIENNIUM TO DATE					BIENNIUM			
		BUDGET		ACTUAL		AVORABLE/ NFAVORABLE)		BUDGET		ACTUAL		AVORABLE/ IFAVORABLE)	% Fav/(Unfav)		BUDGET
REVENUES LESS EXPENDITURES	\$	(30,686)	\$	401,618	\$	432,304	\$	42,813	\$	(387,479)	\$	(430,293)			
OPERATING REVENUES															
MAINTENANCE REVENUE	\$	787,094	\$	724,077	\$	(63,017)	\$	3,935,469	\$	3,641,348	\$	(294,121)	(7.5%)	\$	6,296,751
ADMINISTRATIVE OVERHEAD		353,376		354,430		1,054		1,766,879		1,777,361		10,482	0.6%		2,827,007
FUEL AND FUEL LOADING		21,875		15,562		(6,313)		109,375		77,354		(32,021)	(29.3%)		175,000
POOL CAR RENTAL		31,250		26,386		(4,864)		156,250		164,071		7,821	5.0%		250,000
TOTAL OPERATING REVENUES		1,193,595		1,120,455		(73,140)		5,967,974		5,660,134		(307,840)	(5.2%)		9,548,758
OTHER REVENUES															
INTEREST INCOME		5,000		28,671		23,671		35,000		118,527		83,527	238.6%		50,000
TOTAL REVENUES		1,198,595		1,149,126		(49,469)		6,002,974		5,778,662		(224,312)	(3.7%)		9,598,758
CAPITAL REVENUES															
CAPITAL REPLACEMENT FEES		872,479		894,923		22,444		4,362,394		4,572,479		210,085	4.8%		6,979,830
OTHER CAPITAL REVENUES		-		4,723		4,723		-		93,201		93,201	100.0%		-
OTHER AVAILABLE FUNDS															
APPROPRIATION FROM CASH		1,225,084		-		(1,225,084)		6,125,419		-		(6,125,419)	(100.0%)		9,800,670
TOTAL REVENUES AND AVAILABLE FUNDS	\$	3,296,157	\$	2,048,771	\$	(1,247,386)	\$	16,490,786	\$	10,444,342	\$	(6,046,444)	(36.7%)	\$	26,379,258
OPERATING EXPENDITURES															
REPAIRS AND SERVICING															
PERSONNEL COSTS	\$	618.323	\$	612,012	\$	6,311	\$	3.020.072	\$	2,716,586	\$	303.486	10.0%	\$	4,875,041
GENERAL SUPPLIES & EXPENSE	1	91,849	Ψ	95,865	Ψ	(4,016)		452,860	Ψ	478,406	Ψ	(25,546)	(5.6%)	,	728,408
REPAIRS AND SERVICING TOTAL		710,172		707,877		2,295		3,472,931		3,194,992		277,940	8.0%		5,603,449
		710,172		101,011		2,293		3,472,931		3,194,992		211,940	0.070		3,003,449
STORES OPERATION		77.000		70.000		0.750		004.000		000 040		40.000	5.00 /		0.1.4.000
PERSONNEL COSTS		77,682		70,929		6,753		381,263		362,340		18,923	5.0%		614,308
GENERAL SUPPLIES & EXPENSE		10,238		(585)		10,823		50,480		(6,220)		56,700	112.3%		81,194
STORES OPERATION TOTAL		87,920		70,344		17,576		431,743		356,120		75,623	17.5%		695,502
<u>ADMINISTRATION</u>															
PERSONNEL COSTS		174,324		189,372		(15,049)		804,420		786,747		17,672	2.2%		1,278,145
GENERAL SUPPLIES & EXPENSE		214,568		243,096		(28,528)		1,039,582		1,013,446		26,135	2.5%		1,683,286
MOTOR POOL														I	
GENERAL SUPPLIES & EXPENSE		42,297		20,113		22,184		211,485		178,625		32,860	15.5%		338,376
ADMINISTRATION TOTAL		431,189		452,581		(21,393)		2,055,486		1,978,819		76,667	3.7%		3,299,807
OPERATION & MAINTENANCE TOTAL	\$	1,229,281	\$	1,230,802	\$	(1,521)	\$	5,960,161	\$	5,529,931	\$	430,230	7.2%	\$	9,598,758
CAPITAL OUTLAY		2,097,563		416,351		1,681,212		10,487,813		5,301,891		5,185,922	49.4%		16,780,500
TOTAL CURRENT FUND EXPENDITURES	\$		¢		¢		¢		¢		¢			÷	
IOTAL CURKENT FUND EXPENDITURES	Þ	3,326,843	\$	1,647,153	\$	1,679,690	4	16,447,973	Ф	10,031,822	\$	5,616,152	34.1%	4	26,379,258



TPU Fleet Services Fund Revenues

	1/19 - 3/20	1/19 - 3/20	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Maintenance Fees	\$3,935,469	\$3,641,348	93%	\$6,296,751	58%
Administrative Overhead	1,766,879	1,777,361	101%	2,827,007	63%
Other Revenues	300,625	359,953	120%	475,000	76%
Replacement Fees / Other Capital	4,362,394	4,665,681	107%	6,979,830	67%
Appropriation from Fund Balance	6,125,419	-	0%	9,800,670	0%
Total Revenues	\$16,490,786	\$10,444,342	63%	\$26,379,258	40%

TPU Fleet Services Fund Expenditures

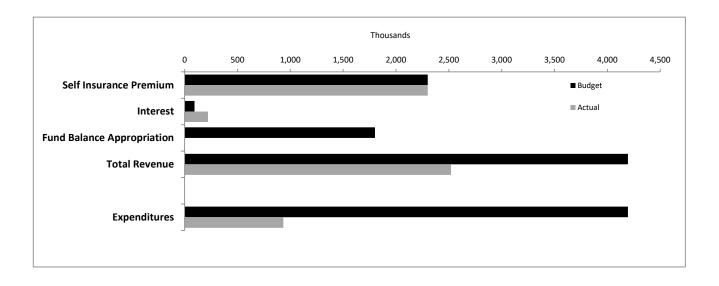


	1/19 - 3/20	1/19 - 3/20	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Personnel Costs	\$4,205,754	\$3,865,673	92%	\$6,767,494	57%
Supplies, Other Services & Charges	1,754,407	1,664,257	95%	2,831,264	59%
Capital Outlay	10,487,813	5,301,891	51%	16,780,500	32%
Total Expenditures	\$16,447,973	\$10,831,822	66%	\$26,379,258	41%

TPU SELF INSURANCE FUND

2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT

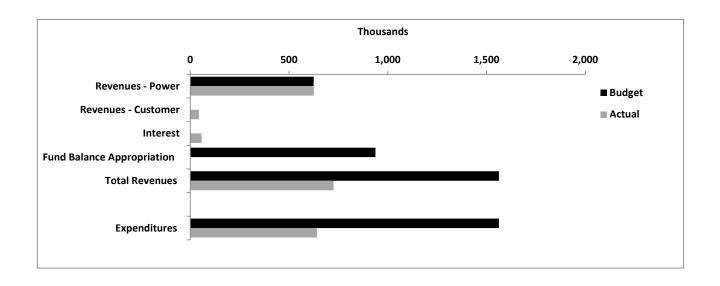
March 31, 2020



	1/19 - 3/20	1/19 - 3/20	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Self Insurance Premium	\$2,300,000	\$2,300,000	100%	\$3,680,000	62%
Interest	93,750	220,789	236%	150,000	147%
Fund Balance Appropriation	1,801,531	-	0%	2,882,450	0%
Total Revenue	\$4,195,281	\$2,520,789	60%	\$6,712,450	38%
Expenditures	\$4,195,281	\$934,216	22%	\$6,712,450	14%

TPU FAMILY NEED FUND

2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT March 31, 2020



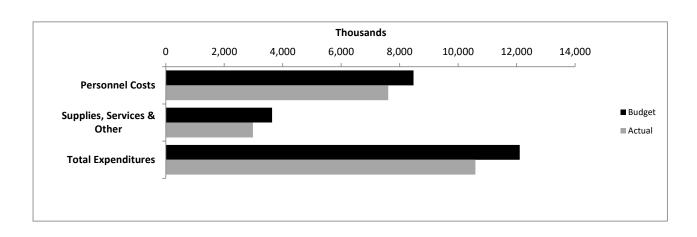
	1/19 - 3/20	1/19 - 3/20	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Revenues - Power	\$625,000	\$625,000	100%	\$1,000,000	63%
Revenues - Customer	-	43,562	N/A	N/A	N/A
Interest	-	57,246	N/A	N/A	N/A
Fund Balance Appropriation	937,500	-	N/A	1,500,000	N/A
Total Revenues	\$1,562,500	\$725,808	46%	\$2,500,000	29%
Expenditures	\$1,562,500	\$642,133	41%	\$2,500,000	26%

TPU ADMINISTRATIVE OFFICES

2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT March 31, 2020

		CU	IRR	ENT QUART	ΓER		BIENNIUM TO DATE							BIENNIUM
	ı	BUDGET		ACTUAL		AVORABLE / NFAVORABLE)		BUDGET		ACTUAL	_	FAVORABLE / NFAVORABLE)	% Fav/(Unfav)	BUDGET
DIRECTOR'S OFFICE	\$	342,090	\$	233,541	\$	108,549	\$	1,614,945	\$	1,396,155	\$	218,790	13.5%	\$ 2,581,215
MANAGEMENT SERVICES		449,609		413,129		36,481		2,189,301		1,883,204		306,097	14.0%	3,530,629
PUBLIC RECORDS OFFICE		157,997		148,608		9,389		746,777		665,309		81,468	10.9%	1,220,768
PUBLIC AFFAIRS & COMMUNICATIONS		1,551,849		1,320,530		231,319		7,558,037		6,644,255		913,781	12.1%	12,201,584
TOTAL ADMIN OFFICES	\$	2,501,545	\$	2,115,807	\$	385,738	\$	12,109,060	\$	10,588,923	\$	1,520,137	12.6%	\$ 19,534,196

TPU Administrative Offices Expenditures



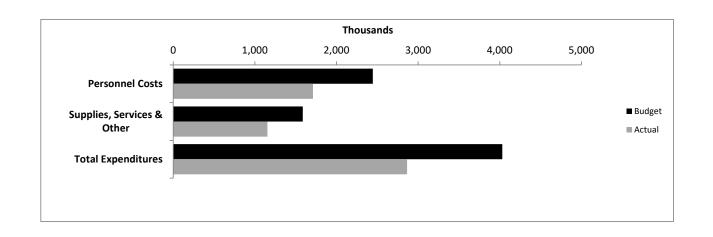
	1/19 - 3/20	1/19 - 3/20	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Personnel Costs	\$8,473,237	\$7,607,964	90%	\$13,687,170	56%
Supplies, Services & Other	3,635,823	2,980,959	82%	5,847,026	51%
Total Expenditures	\$12,109,060	\$10,588,923	87%	\$19,534,196	54%

TPU SUPPORT SERVICES

2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT March 31, 2020

		CU	IRR	ENT QUART	ΓER		BIENNIUM TO DATE							Е	BIENNIUM
					F	AVORABLE /	FAVORABLE / %								
	В	UDGET		ACTUAL	(UN	FAVORABLE)		BUDGET		ACTUAL	(UN	FAVORABLE)	Fav/(Unfav)		BUDGET
	1														1
TPU SAFETY	\$	166,551	\$	66,185	\$	100,366	\$	551,521	\$	297,448	\$	254,073	46.1%	\$	1,051,173
TPU REAL PROPERTY SERVICES		277,059		274,541		2,518		1,355,107		1,276,567		78,539	5.8%		2,186,280
TPU UTS SOFTWARE SUPPORT		314,539		229,946		84,593		1,569,724		890,361		679,364	43.3%		2,501,942
TPU COPIER SERVICES		110,940		78,718		32,222		554,698		400,839		153,859	27.7%		887,517
TOTAL TPU SUPPORT SERVICES	\$	869,089	\$	649,390	\$	219,699	\$	4,031,050	\$	2,865,215	\$	1,165,835	28.9%	\$	6,626,912

TPU Support Services Expenditures



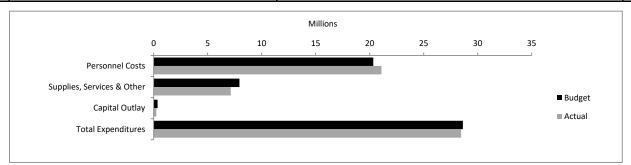
	1/19 - 3/20	1/19 - 3/20	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Biennial Budget
Personnel Costs	\$2,443,965	\$1,711,392	70%	\$4,108,278	42%
Supplies, Services & Other	1,587,085	1,153,822	73%	2,518,634	46%
Total Expenditures	\$4,031,050	\$2,865,215	71%	\$6,626,912	43%

TPU CUSTOMER SERVICES

2019/2020 BIENNIUM BUDGET PERFORMANCE REPORT March 31, 2020

		CU	RRI	ENT QUART	ΓER		BIENNIUM TO DATE							В	IENNIUM
					FAVORABLE /						FA\	ORABLE /	%		
	В	UDGET		ACTUAL	(UNI	FAVORABLE)		BUDGET		ACTUAL	(UNF	AVORABLE)	Fav/(Unfav)		BUDGET
CUSTOMER SERVICES	T														1
SUPPORT SERVICES	\$	151,281	\$	155,682	\$	(4,401)	\$		\$	749,322	\$	(10,499)	(1.4%)	\$	1,192,665
SWITCHBOARD		20,537		19,276		1,261		97,881		94,218		3,664	3.7%		159,493
ADMINISTRATION		715,347		788,402		(73,055)		3,546,928		3,694,280		(147,352)	(4.2%)		5,692,970
PERFORMANCE SOLUTIONS		369,443		302,909		66,534		1,779,172		1,843,073		(63,901)	(3.6%)		2,866,501
CUSTOMER SERVICE TRAINING		143,458		135,554		7,904		702,810		603,578		99,231	14.1%		1,133,184
OPERATIONS ADMINISTRATION		168,981		168,393		588		830,240		824,953		5,287	0.6%		1,337,183
MAIL SERVICES		538,773		400,978		137,795		2,674,824		2,277,600		397,224	14.9%		4,286,043
FIELD INVESTIGATION		518,865		540,787		(21,922)		2,578,902		2,651,170		(72,268)	(2.8%)		4,135,498
METER READING		492,248		569,165		(76,918)		2,406,998		2,714,859		(307,861)	(12.8%)		3,883,741
PAYGO		73,306		69,287		4,019		360,248		348,699		11,549	3.2%		580,165
CUSTOMER SOLUTIONS		279,211		358,260		(79,048)		1,357,241		1,688,332		(331,091)	(24.4%)		2,194,876
PHONE SERVICES		934,292		922,517		11,775		4,550,259		4,703,683		(153,423)	(3.4%)		7,353,134
LOBBY SERVICES		292,252		282,424		9,828		1,422,337		1,254,219		168,118	11.8%		2,299,093
BACK OFFICE		566,104		506,574		59,530		2,765,114		2,479,210		285,904	10.3%		4,463,426
BUSINESS SOLUTIONS		155,562		139,557		16,005		759,773		668,425		91,348	12.0%		1,226,458
BUSINESS OFFICE ADMINISTRATION		345,600		303,936		41,664		1,696,853		1,627,415		69,438	4.1%		2,733,655
CAPITAL OUTLAY		73,053		93,724		(20,672)		365,263		248,852		116,411	31.9%		584,420
CUSTOMER SERVICES TOTAL	\$ 5	5,838,313	\$	5,757,425	\$	80,888	\$	28,633,665	\$	28,471,887	\$	161,778	0.6%	\$ 4	46,122,505

TPU Customer Services Expenditures



	1/19 - 3/20	1/19 - 3/20	Actual vs	Biennial	Actual vs
	Budget	Actual	Budget To Date	Budget	Bien. Budget
Personnel Costs	\$20,327,871	\$21,086,119	104%	\$32,823,815	64%
Supplies, Services & Other	7,940,532	7,136,917	90%	12,714,270	56%
Capital Outlay	365,263	248,852	68%	584,420	43%
Total Expenditures	\$28,633,665	\$28,471,887	99%	\$46,122,505	62%

Quarter 1, 2020 Performance Metrics Report Tacoma Public Utilities

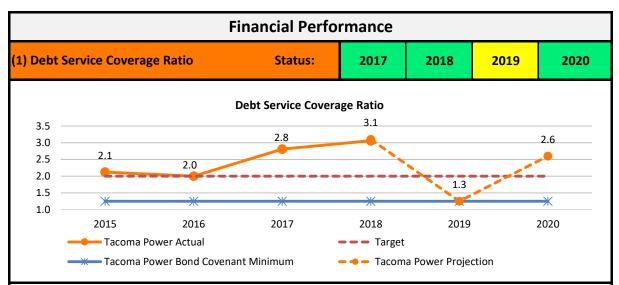
TACOMA POWER TACOMA PUBLIC UTILITIES		TACOMA WATER TACOMA PUBLIC UTILITIES		TACOMA RAIL TACOMA PUBLIC UTILITIES	
Financial Performance:	Power		Water		Rail
 Debt Service Coverage Liquidity - Days Cash on Hand Budget Performance 	① ① ①	 Debt Service Coverage Liquidity - Days Cash on Hand Budget Performance 		 Debt Service Coverage Liquidity - Days Cash on Hand Budget Performance 	N/A
Operational Excellence:	Power		Water		Rail
 4 Residential Bill Comparison 5 O&M Cost per Customer 6 Outage Duration 7 Outage Frequency 8 Non-Carbon Power Resources 9 Power Conservation 		 4 Residential Bill Comparison 5 O&M Cost per Account 6 Unplanned Service Disruptions 7 Distribution System Leakage 8 Regulatory Compliance 9 Water Conservation 	û •	 4 Railroad Tariffs Comparison 5 Operating Ratio 6 Revenue Moves per Shift 7 On-Time Switching 8a Diesel Conversion 8b Storm Water Remediation 	
Commitment to Cust & Employees	s: Power		Water		Rail
 10 Customer Satisfaction 11 Employee Satisfaction 12 Employee Safety 13 Call Center Responsiveness 		 10 Customer Satisfaction 11 Employee Satisfaction 12 Employee Safety 13 Call Center Responsiveness 14 Technical Service Complaints 	1	10 Customer Satisfaction 11 Employee Satisfaction 12 Employee Safety	

Quarter 1, 2020

	Tacoma Power	- Financial Performance	Tacoma Water	- Financial Performance	Tacoma Rail -	Financial Performance
1	Debt Service Coverage	≥ 2.0x policy minimum	1 Debt Service Coverage	≥ 1.5x policy minimum	1 Debt Service Coverage	≥ 1.5x policy minimum
		< policy min but above bond covenant		< policy min but above bond covenant		NA
		Below 1.25x bond covenant		 Below 1.25x bond covenant 		Below 1.5x policy minimum
2	Days Cash on Hand	≥ 160 days (150-250 desired range)	2 Days Cash on Hand	≥ 60 days minimum	2 Days Cash on Hand	≥ 60 days
		O Between 90 and 160 days		O Between 36 and 60 days (60% of min)		Between 36 and 60 days (60% of min)
		Below 90 days		Below 36 days		Below 36 days
3	Budget Performance	Positive variance to budget	3 Budget Performance	Positive variance to budget	3 Budget Performance	Positive variance to budget
		Negative var within 5% of exp budget		Negative var within 5% of exp budget		Negative var within 5% of exp budget
		Negative var > 5% of exp budget		Negative var > 5% of exp budget		Negative var > 5% of exp budget
		Operational Excellence	Tacoma Water	- Operational Excellence		Operational Excellence
4	Residential Bill	Below (better than) regional mean	4 Residential Bill	Below (better than) regional mean	4 Railroad Tariffs	Below (better than) NOPB tariffs
	Comparison	Up to 10% over regional mean	Comparison	Up to 10% over regional mean	Comparison	Between NOPB and PTRA
		≥ 10% over regional mean		≥ 10% over regional mean		Above PTRA tariffs
5	O&M Cost per	 Below (better than) West Region median 	5 O&M Cost per Account	Within 3rd best quartile	5 Operating Ratio	< 95% operating ratio
	Customer	Up to 10% over West Region median		Up to 10% over industry median		Between 95% and 105%
		> 10% over West Region median		> 10% over industry median		> 105%
6	Outage Duration	≤ 90% of target (lower is better)	6 Unplanned Service	 Below industry median (lower is better) 	6 Revenue Moves	> 55 car or platform moves per shift
	-	Between 90% and 100% of target	Disruptions	 Within 3rd best quartile 	per Shift	O Between 50 and 55
		Above target		 Within least favorable quartile 		Below 50
7	Outage Frequency	● ≤ 90% of target (lower is better)	7 Distribution System	● ≤ 10% leakage (state regulatory max)	7 On-Time Switching	> 85% fulfillment
		Between 90% and 100% of target	Leakage	O Between 10% and 15%		Between 75% and 85%
		Above target		At or above 15%		Below 75%
8	Non-Carbon	● ≥ 100% 'green' resources to retail load	8 Regulatory Compliance	100% compliance	8a Diesel Conversion	Locomotive upgrades at latest EPA std
	Power Resources	O Between 90% and 100%	a negulatory compliance	O NA	Su Breser Compension	O NA
	r ower nesources	Below 90%		 Anything short of 100% compliance 		Within 3rd best quartile
9	Power Conservation	≥ 100% of conservation target	9 Water Conservation	● ≥ cumulative conservation target	8b Storm Water	Runoff is compliant per Dept of Ecology
,	i ower conservation	O NA	5 Water Conservation	Between 2017 baseline of 0% & target	Remediation	NA
		Below 100% of target		Below 2017 baseline of 0%	Kemediation	 Non-compliant with storm water permit
	Tacoma Power - Comp	nitment to Cust. & Employees	Tacoma Water - Com	mitment to Cust. & Employees	Tacoma Pail - Comn	nitment to Cust. & Employees
		● ≥ 70% satisfaction		● ≥ 70% satisfaction		● ≥ 3.0 mean score
10	Customer Satisfaction	Between 60% and 70%	10 Customer Satisfaction		9 Customer Satisfaction	
				Between 60% and 70%		Between 2.0 and 3.0
<u> </u>	- 1 out 11	Below 60%		Below 60%	10.5 1 2 11.5 11	Below 2.0
11	Employee Satisfaction	● ≥ 70% satisfaction	11 Employee Satisfaction	● ≥ 70% satisfaction	10 Employee Satisfaction	● ≥ 70% satisfaction
		Between 60% and 70%		Between 60% and 70%		Between 60% and 70%
		Below 60%		Below 60%		Below 60%
12	Employee Safety	≤ APPA median	12 Employee Safety	● ≤ Bureau of Labor Stats 5 year mean	11 Employee Safety	● ≤ industry mean
		O Between 100% and 150% of median		O Between 100% and 150% of mean		O Between 100% and 150% of mean
		> 150% of median		> 150% of mean		> 150% of mean
13	Call Center	≥ 75%	13 Call Center	≥ 75% target		
	Responsiveness	O Between 65% and 75%	Responsiveness	O Between 65% and 75%		
		Below 65%		Below 65%		
			14 Technical Service	 Below (better than) industry median 		
			14 Technical Service Complaints	Below (better than) industry medianUp to 10% over industry median		



Performance Metrics Summary

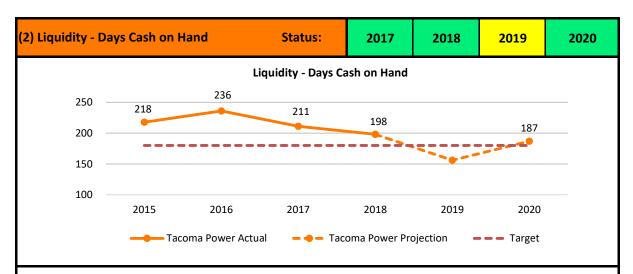


Definition: Indicator of the utility's ability to meet long-term debt obligations. A higher ratio suggests a stronger ability to produce cash for debt payments. The utility strives to target a ratio of 2.0x.

How it is measured: Ratio of net revenues available for debt service less gross earnings tax to total long-term debt service for the year, following Moody's methodology.

Reporting Frequency: Annual historical plus projection for biennium; updated quarterly

Sources: Tacoma Power internal data



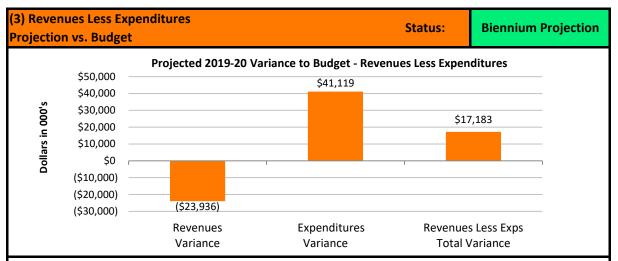
Definition: Indicates the number of days the utility could theoretically cover its operating expenses with the current cash available. A higher ratio indicates a stronger position. The utility strives to meet a target of 180 days.

How it is measured: Ratio of available cash balance (including the rate stabilization fund) to average daily operating expenses (excluding depreciation), following Moody's methodology.

Reporting Frequency: Annual historical plus projection for biennium; updated quarterly

Sources: Tacoma Power internal data





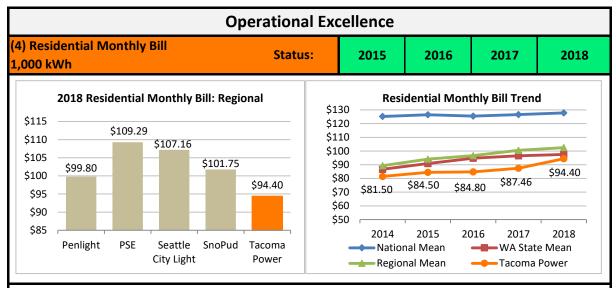
Definition: Measures Tacoma Power's projected biennial financial performance as compared to its approved budget. The measure compares projected "revenues less expenditures" for the biennium. A projection which is favorable to budget is preferable.

How it is measured: Projected revenues less projected expenditures for the biennium are compared to budgeted revenues less expenditures. Projections consider actual to-date results plus generally conservative assumptions for future performance.

Reporting Frequency: Quarterly updates of biennium projection

Sources: Tacoma Power internal data



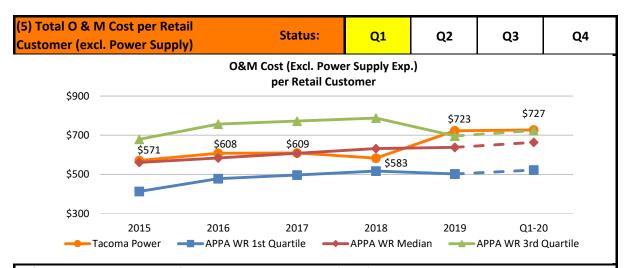


Definition: Measures and compares the monthly power bill for residential customers based on usage of 1,000 kilowatt hours. A lower bill is favorable for customers, all other things being equal.

How it is measured: Each utility's effective price per kWh is calculated (as revenue divided by megawatt-hours) and multiplied by 1,000 kWh.

Reporting Frequency: Annual

Sources: The federally mandated Energy Information Administration forms EIA-861 and EIA-861S.



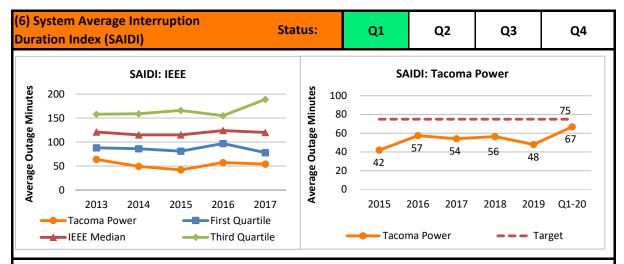
Definition: Measures the utility's operation and maintenance (O&M) cost, excluding power supply costs which vary greatly by utility, per retail customer account.

How it is measured: Ratio of electric O&M expenses (excluding the costs of power supply/conservation) to the total number of retail customer accounts.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Power internal data; American Public Power Association (APPA) Selected Financial and Operating Ratios of Public Power Systems. APPA benchmark is West Region (WR) and the 2019 WR Median is escalated 4% annually thereafter.



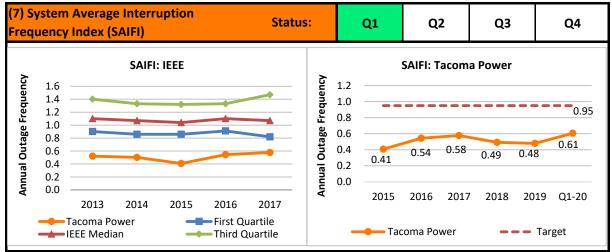


Definition: A power outage duration measurement, it is the average service interruption duration for customers served over a specified time. A lower ratio indicates shorter average outage duration.

How it is measured: Ratio of the sum of customer minutes with no power for each interruption over a specified time period to the average number of customers served during that period.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Power internal data; Institute of Electrical and Electronic Engineers (IEEE) medium utilities



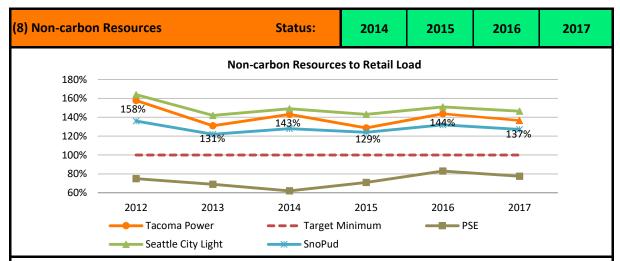
Definition: A power outage frequency measurement, it is the average number of times a customer's service is interrupted over a specified time. A lower ratio indicates less frequent average outages.

How it is measured: Ratio of the total number of customers interrupted over a specified time period to the average number of customers served during that period.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Power internal data; Institute of Electrical and Electronic Engineers (IEEE) medium utilities



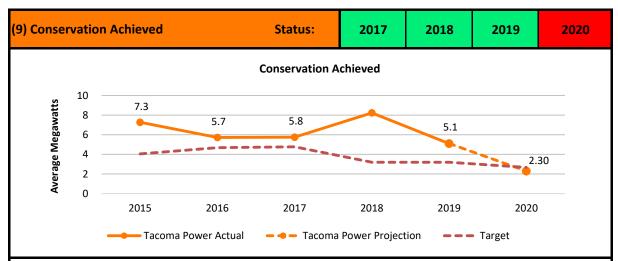


Definition: Measures Tacoma Power's contribution of carbon-free power to the marketplace, including to customers both inside and outside its service territory. A ratio above 100% implies a green power resources contribution which exceeded Tacoma Power's retail load. The higher the percentage, the greater the environmentally friendly contribution.

How it is measured: Ratio of Tacoma Power's non-carbon generated power to retail load. Through wholesale sales of excess hydroelectric carbon-free power to be used outside the Tacoma Power service territory, providing green resources benefiting others' utility customers, the ratio can exceed 100%.

Reporting Frequency: Annual

Sources: Tacoma Power internal data; WA State Dept. of Commerce Utility Fuel Mix Report



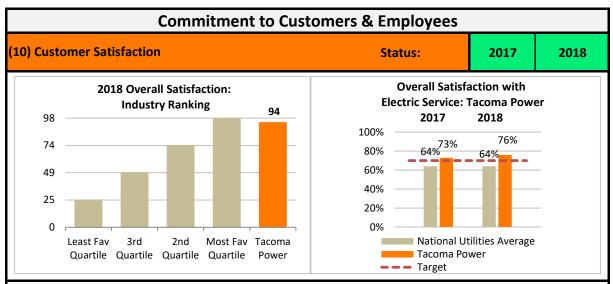
Definition: Measures total conservation achieved in average megawatt hours. The utility strives to meet or exceed its established targets.

How it is measured: The summation of actual and projected annual conservation savings from all implemented conservation efforts during a 2 year period. *Current reporting period is 2020 to 2021. Conservation achieved in 2020 is progress towards 2 year goal.*

Reporting Frequency: Annual historical plus current year projection; updated quarterly

Sources: Tacoma Power internal data



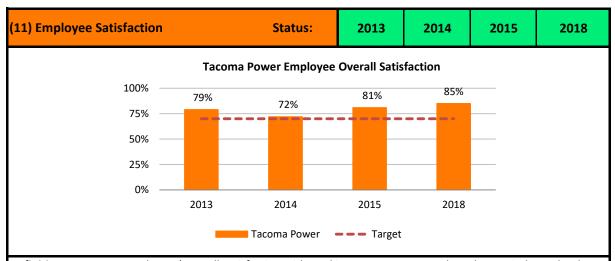


Definition: Measures customers' overall satisfaction with electric service provided by Tacoma Power. Based on a customer survey using a 0 to 10 scale, with 10 being most highly satisfied. A higher score indicates greater overall satisfaction.

How it is measured: Percentage of total responses receiving a score of 8, 9 or 10.

Reporting Frequency: Updated with each newly conducted survey; expected to be annual

Sources: Tacoma Public Utilities Residential Customer Satisfaction Baseline Survey; Market Strategies International (MSI) National Energy Utility Benchmarking



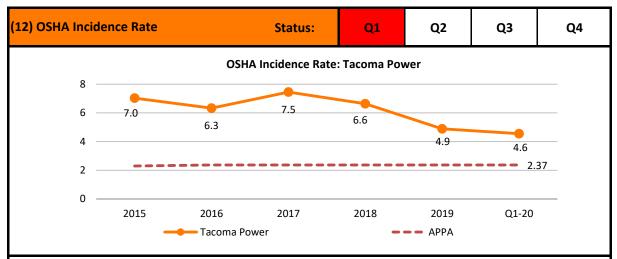
Definition: Measures employees' overall satisfaction with working at Tacoma Power based on an independently conducted employee survey. A higher score indicates greater overall employee satisfaction.

How it is measured: Percentage of total responses receiving a score of 4 or 5, using a 1 to 5 scale with 5 being extremely satisfied.

Reporting Frequency: Updated with each newly conducted survey; expected to be annual

Sources: TPU All-Employee Engagement Survey



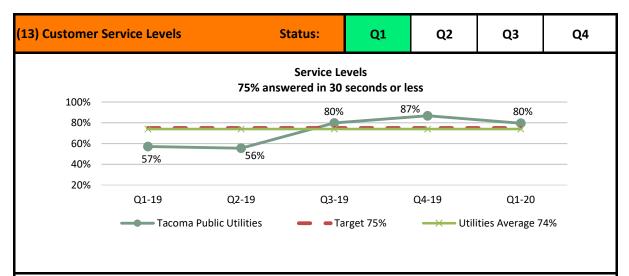


Definition: Measures the number of employees, out of 100, that had a recordable injury requiring medical care beyond first aid over the course of the year. A lower incidence rate is better.

How it is measured: Ratio of total recordable injuries and illnesses during the year to the total worker-hours of exposure, per 100 employees.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Power internal data; APPA Safety Awards of Excellence (Group G data)



Definition: Captures the effectiveness of managing call volumes in the customer services queues as measured by the percent of calls answered within 30 seconds or less. The target is to achieve 75%. A higher measure indicates better timeliness of calls answered within targets.

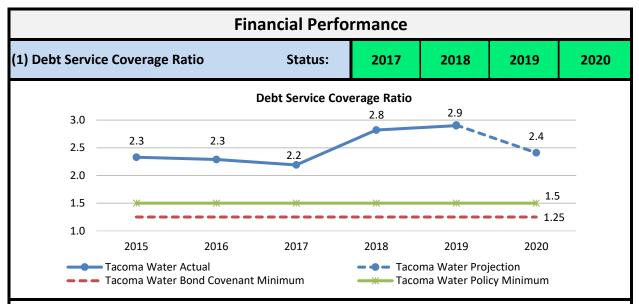
How it is measured: Incoming calls are measured for speed of answer; resulting data is compiled and reported as a percentage of calls with an answer within the 30 second target.

Reporting Frequency: Quarterly

Sources: Tacoma Public Utilities - Customer Services



Performance Metrics Summary

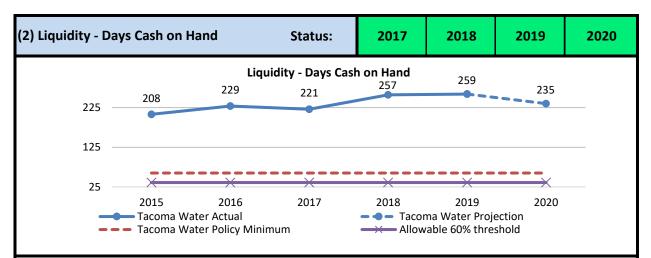


Definition: Indicator of the utility's ability to meet long-term debt obligations. A higher ratio suggests a stronger ability to produce cash for debt payments. The utility strives to exceed a ratio of 1.5x.

How it is measured: Ratio of net revenues available for debt service to total long-term debt service for the year (for Tacoma Water Parity Bonds only).

Reporting Frequency: Annual historical plus projection for biennium; updated quarterly

Sources: Tacoma Water internal data



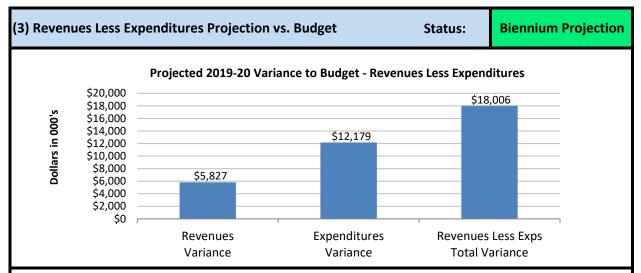
Definition: Indicates the number of days the utility could theoretically cover its operating expenses with the current cash available. A higher ratio indicates a stronger position. The utility strives to exceed a 60 day minimum while targeting a level above the minimum.

How it is measured: Ratio of available cash balance to average daily operating expenses (excluding depreciation).

Reporting Frequency: Annual historical plus projection for biennium; updated quarterly

Sources: Tacoma Water internal data





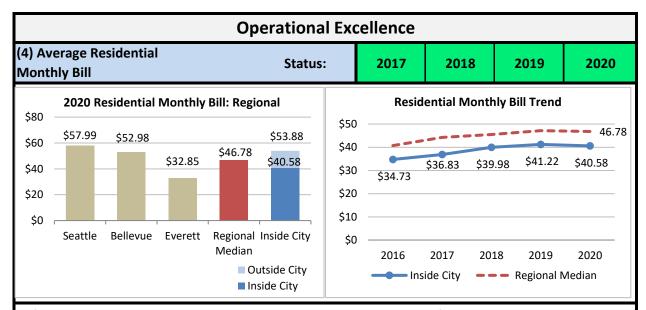
Definition: Measures Tacoma Water's projected biennial financial performance as compared to its approved budget. The measure compares projected "revenues less expenditures" for the biennium. A projection which is favorable to budget is preferable.

How it is measured: Projected revenues less projected expenditures for the biennium are compared to budgeted revenues less expenditures. Projections consider actual to-date results plus generally conservative assumptions for future performance.

Reporting Frequency: Quarterly updates of biennium projection

Sources: Tacoma Water internal data



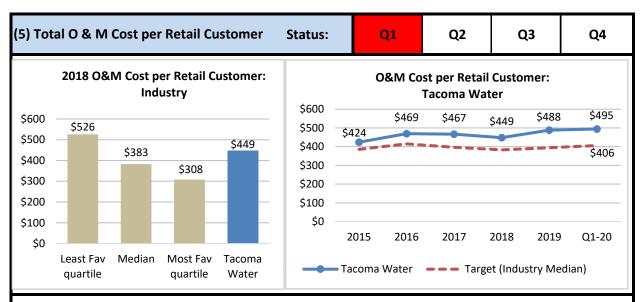


Definition: Measures and compares the monthly weighted average water bill for residential customers.

How it is measured: Total cost of the monthly fixed charge for 5/8" meter plus the volumetric charge based on average residential demand for that year.

Reporting Frequency: Annual, or as rates change

Sources: Tacoma Water internal data and published rate schedules of the regional water utilities shown.



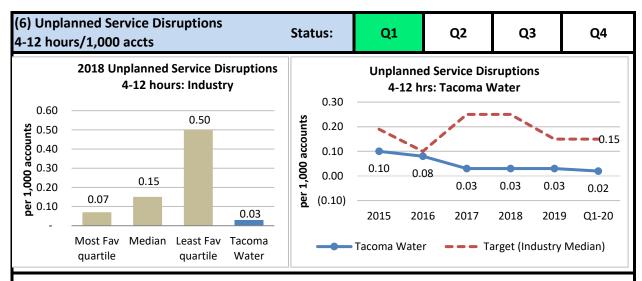
Definition: Measures the utility's operation and maintenance (O&M) cost per retail customer account.

How it is measured: Ratio of total O&M costs minus depreciation to the total number of retail customer accounts.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Water internal data; AWWA. The 2018 Industry median is escalated 3% annually thereafter to reflect basic cost inflation.



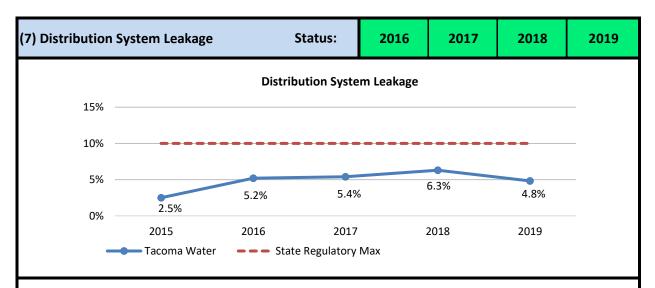


Definition: Measures the number of unplanned service disruptions lasting between 4 and 12 hours over the period, expressed per 1,000 accounts. A lower ratio is preferred, indicating fewer unplanned service disruptions.

How it is measured: Ratio of total number of unplanned service disruptions of 4-12 hours x 1,000 to number of residential and non-residential accounts.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Water internal data; AWWA



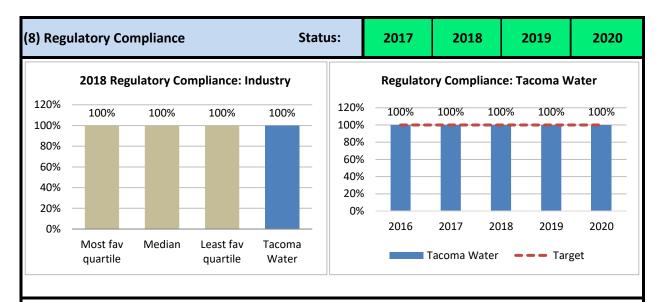
Definition: Measures the difference between the amount of water Tacoma Water produces and the amount of water accounted for in sales and other known uses for a given period. Identifies leaks and/or unauthorized use of water in the Tacoma Water transmission and distribution systems. A lower ratio is preferred.

How it is measured: Ratio of total water produced minus authorized consumption to total water produced x 100.

Reporting Frequency: Annual

Sources: Tacoma Water internal data



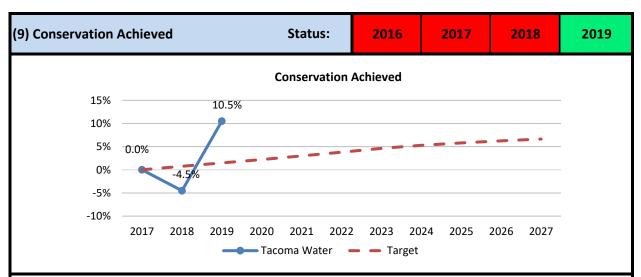


Definition: Measures the percentage of the year that the utility complied with all federally mandated, health-related drinking water standards. It includes compliance with primary maximum contaminant levels and treatment techniques applicable to Tacoma Water. Tacoma Water strives to maintain 100% compliance.

How it is measured: Ratio of number of days that the utility was in full compliance with all applicable standards over 365 days.

Reporting Frequency: Historical annual with year-to-date quarterly calculation

Sources: Tacoma Water internal data; AWWA



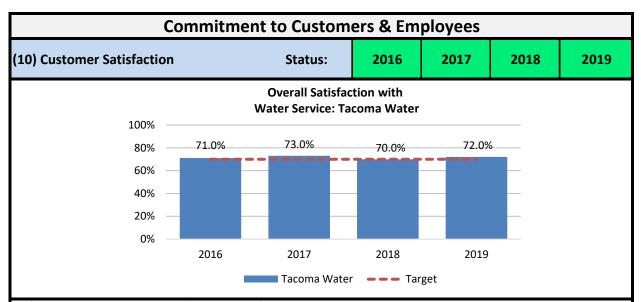
Definition: Measurement of realized conservation compared to conservation goal. The current conservation goal for Tacoma Water is to achieve a 6.64% reduction in peak water production (measured May to October) between 2018 and 2027.

How it is measured: Cumulative percentage reduction in consumption, measured in gallons per capita per day.

Reporting Frequency: Annual progress towards 10-year goal

Sources: Tacoma Water internal data



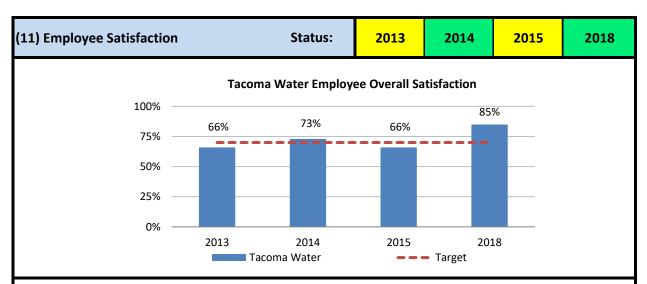


Definition: Measures customers' overall satisfaction with water service provided by Tacoma Water. Based on a customer survey using a 0 to 10 scale, with 10 being most highly satisfied. A higher score indicates greater overall satisfaction.

How it is measured: Percentage of total responses receiving a score of 8, 9 or 10.

Reporting Frequency: Updated with each newly conducted survey; expected to be annual

Sources: Tacoma Public Utilities Residential Customer Satisfaction Baseline Survey



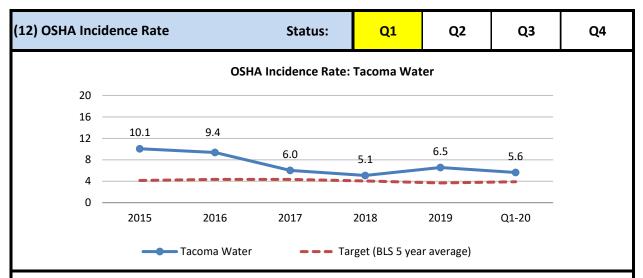
Definition: Measures employees' overall satisfaction with working at Tacoma Water based on an independently conducted employee survey. A higher score indicates greater overall employee satisfaction.

How it is measured: Percentage of total responses receiving a score of 4 or 5, using a 1 to 5 scale with 5 being extremely satisfied.

Reporting Frequency: Updated with each newly conducted survey; expected to be annual

Sources: TPU All-Employee Engagement Survey



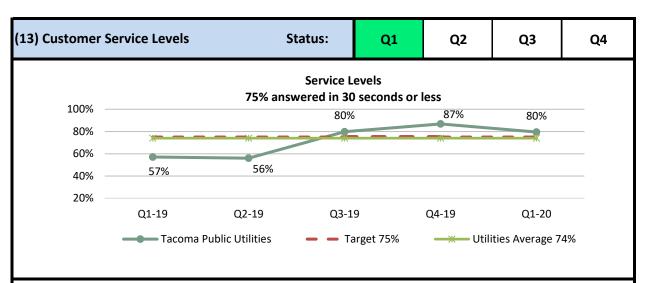


Definition: Measures the number of employees, out of 100, that had a recordable injury requiring medical care beyond first aid over the course of the year. A lower incidence rate is better.

How it is measured: Ratio of total recordable injuries and illnesses during the year to the total worker-hours of exposure, per 100 employees.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Water internal data, Bureau of Labor Statistics (BLS)



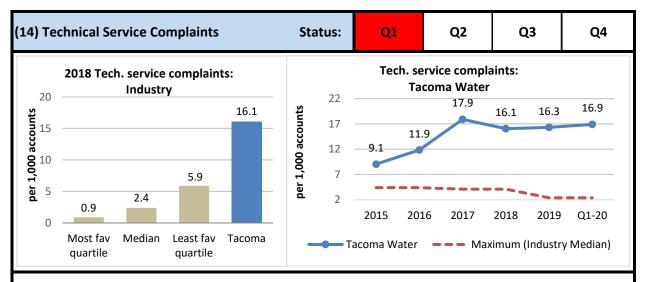
Definition: Captures the effectiveness of managing call volumes in the customer services queues as measured by the percent of calls answered within 30 seconds or less. The target is to achieve 75%. A higher measure indicates better timeliness of calls answered within targets.

How it is measured: Incoming calls are measured for speed of answer; resulting data is compiled and reported as a percentage of calls with an answer within the 30 second target.

Reporting Frequency: Quarterly

Sources: Tacoma Public Utilities - Customer Services





Definition: Measures technical quality complaint frequency per 1,000 customer accounts over the reporting period. Such complaints consist of water quality, taste, odor, appearance, water pressure and service disruptions. A lower number of complaints would be expected to correlate to higher customer satisfaction.

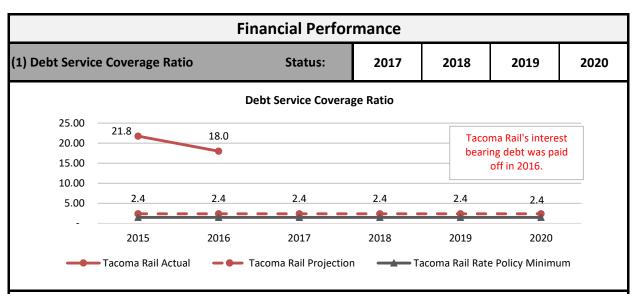
How it is measured: Ratio of total number of technical service complaints x 1,000 to number of residential and non-residential accounts.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Water, AWWA



Performance Metrics Summary

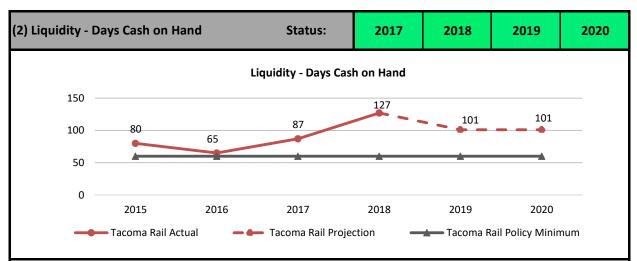


Definition: Indicator of the utility's ability to meet long-term debt obligations. A higher ratio suggests a stronger ability to produce cash for debt payments. The utility strives to exceed a ratio of 1.5x.

How it is measured: Ratio of net revenues available for debt service to total long-term debt service for the year.

Reporting Frequency: Annual historical plus projection for the biennium; updated quarterly

Sources: Tacoma Rail internal data

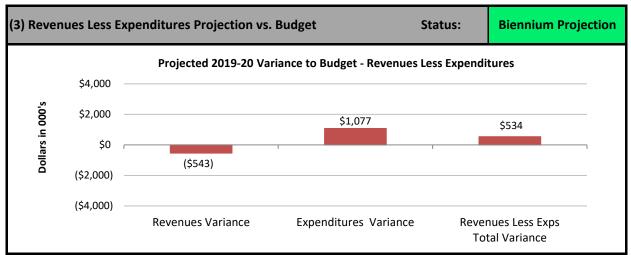


Definition: Indicates the number of days the utility could theoretically cover its operating expenses with the current cash available. A higher ratio indicates a stronger position. The utility strives to exceed a 60 day minimum while targeting a level above the minimum.

How it is measured: Ratio of available cash balance to average daily operating expenses (excluding depreciation).

Reporting Frequency: Annual historical plus projection for the biennium; updated quarterly



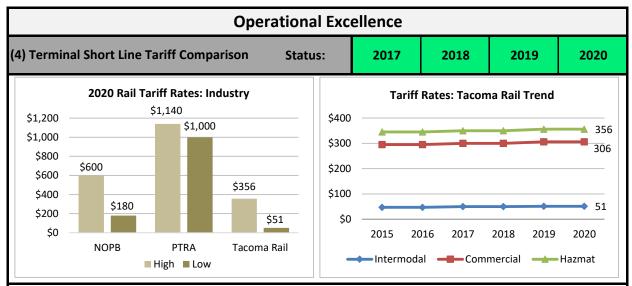


Definition: Measures Tacoma Rail's projected biennial financial performance as compared to its approved budget. The measure compares projected "revenues less expenditures" for the biennium. A projection which is favorable to budget is preferable.

How it is measured: Projected revenues less projected expenditures for the biennium are compared to budgeted revenues less expenditures. Projections consider actual to-date results plus assumptions for future performance.

Reporting Frequency: Quarterly updates of biennium projection



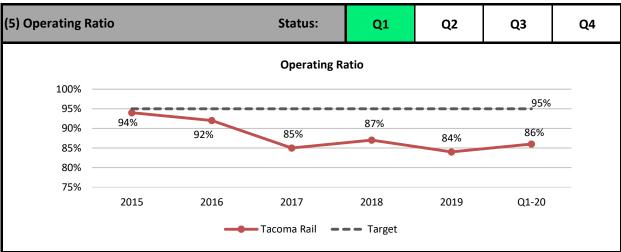


Definition: Compares Tacoma Rail tariff rates to similar short-line railroads. Lower rates are favorable for customers, all other things being equal.

How it is measured: The low and high range of tariff rates for Tacoma Rail commercial, intermodal and hazmat traffic are compared to similar short-line railroads such as New Orleans Public Beltline (NOPB) and Port Terminal Railroad Association (PTRA).

Reporting Frequency: Annual, or as rates change

Sources: Tacoma Rail internal data, New Orleans Public Beltline (NOPB) and Port Terminal Railroad Association (PTRA)

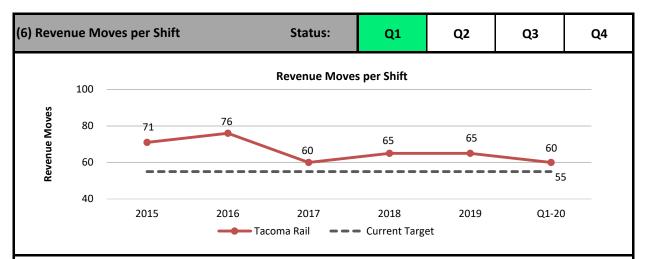


Definition: A key measure of railroad performance, the operating ratio is an indicator of profitability and operating efficiency. A lower ratio is better as more revenue is available to reinvest in the business and minimize customer rates. As a municipal short-line railroad, performance below 100% is favorable.

How it is measured: Ratio of operating expenses to revenues.

Reporting Frequency: Annual historical with quarterly year-to-date updates



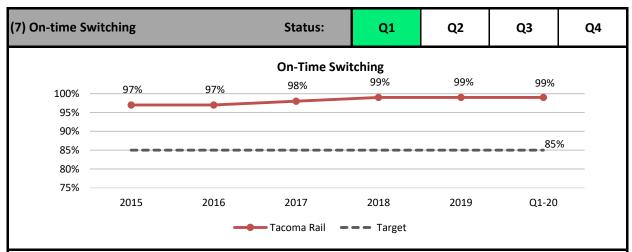


Definition: Measures the revenue-producing units (cars or platforms) moved per scheduled engine shift over a specified period of time. This operating efficiency ratio is influenced by business opportunities and shift management. A higher ratio indicates more items moved per shift.

How it is measured: Ratio of the number of moved units for which revenue is received (cars or platforms) to the number of scheduled engine shifts over a period of time.

Reporting Frequency: Annual historical with quarterly year-to-date updates

Sources: Tacoma Rail internal data

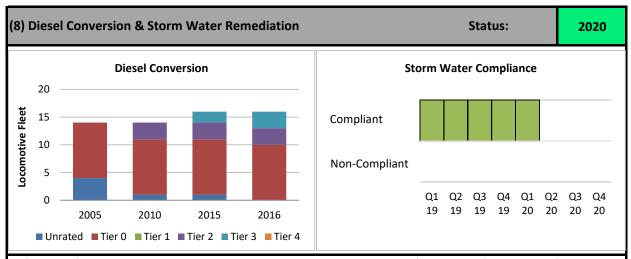


Definition: Measures Tacoma Rail's fulfillment of daily switch requests by 8:00 AM of the following morning. The higher the ratio, the greater the fulfillment of requests.

How it is measured: Ratio of the number of cars switched by 8:00 AM to the total number of cars requested to be switched.

Reporting Frequency: Annual historical with quarterly year-to-date updates





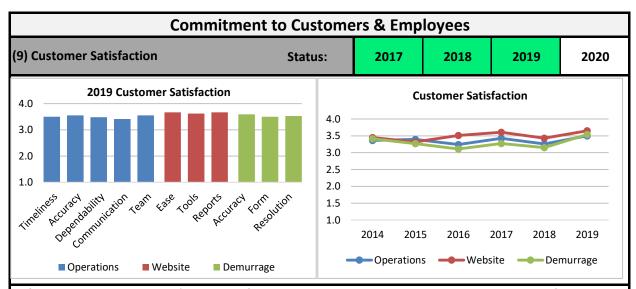
Definition: 1) Diesel locomotive conversion increases the emission tier levels of Tacoma Rail's locomotive fleet. A higher tier level equates to reduced emissions. 2) Tacoma Rail strives to be compliant with its Industrial Storm Water Permit which includes testing for zinc, copper, oil, turbidity and pH levels in storm water runoff.

How it is measured: For diesel conversion, as Tacoma Rail acquires or repowers its locomotive fleet, the locomotives achieve a higher EPA tier level. For Storm Water compliance, per Washington State Department of Ecology standards, tests of water flows at storm water collection locations at Tacoma Rail are conducted and summarized in a detailed report.

Reporting Frequency: 5 years (Diesel), Quarterly (Storm Water)

Sources: Tacoma Rail internal data (Diesel); Washington State Department of Ecology (Storm Water)



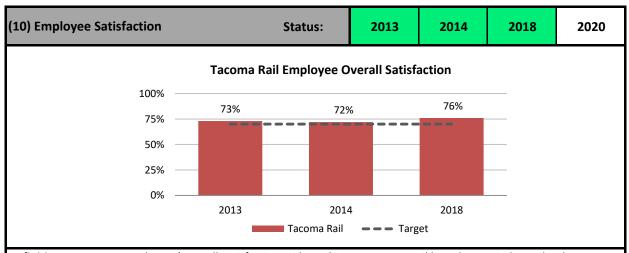


Definition: Measures customers' overall satisfaction with services provided by Tacoma Rail in the areas of operations, demurrage services and the customer-facing website. Based on a customer survey using a 1 to 4 scale, with 3 being satisfied and 4 being very satisfied. A higher score indicates greater overall satisfaction in key areas.

How it is measured: Mean of the weighted average score of question categories in the survey.

Reporting Frequency: Updated with each newly conducted annual survey

Sources: Tacoma Rail internal data



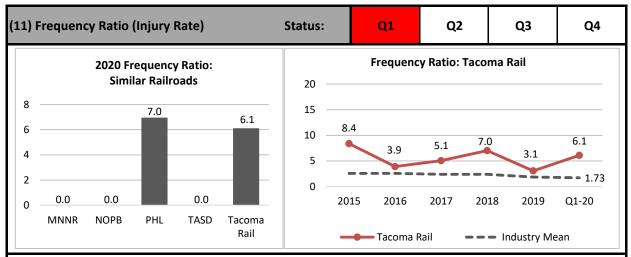
Definition: Measures employees' overall satisfaction with working at Tacoma Rail based on an independently conducted employee survey. A higher score indicates greater overall employee satisfaction.

How it is measured: Percentage of total responses receiving a score of 4 or 5, using a 1 to 5 scale with 5 being extremely satisfied.

Reporting Frequency: Updated with each newly conducted study; expected to be annual

Sources: TPU All-Employee Engagement Survey





Definition: Standardized American Short Line & Regional Railroad Association (ASLRRA) safety metric. Railroads report the number of OJI incidents and employee on-duty hours. A lower metric is better.

How it is measured: Railroad employee on-duty safety metrics by railroad per 200,000 hours worked.

Reporting Frequency: Annual historical with quarterly year-to-date updates

Sources: Tacoma Rail internal data; ASLRRA; Minnesota Commercial Railway (MNNR); New Orleans Public Beltline (NOPB); Pacific Harbor Line (PHL); Terminal Railway Alabama State Docks (TASD)