MAY

TACOMA POWER

2019 FINANCIAL REPORT



Public Utility Board

WOODROW JONES

Chair

KAREN LARKIN

Vice-Chair

BRYAN FLINT

Secretary

MARK PATTERSON

Member

CHRISTINE COOLEY

Member

JACKIE FLOWERS

Director of Utilities

CHRIS ROBINSON

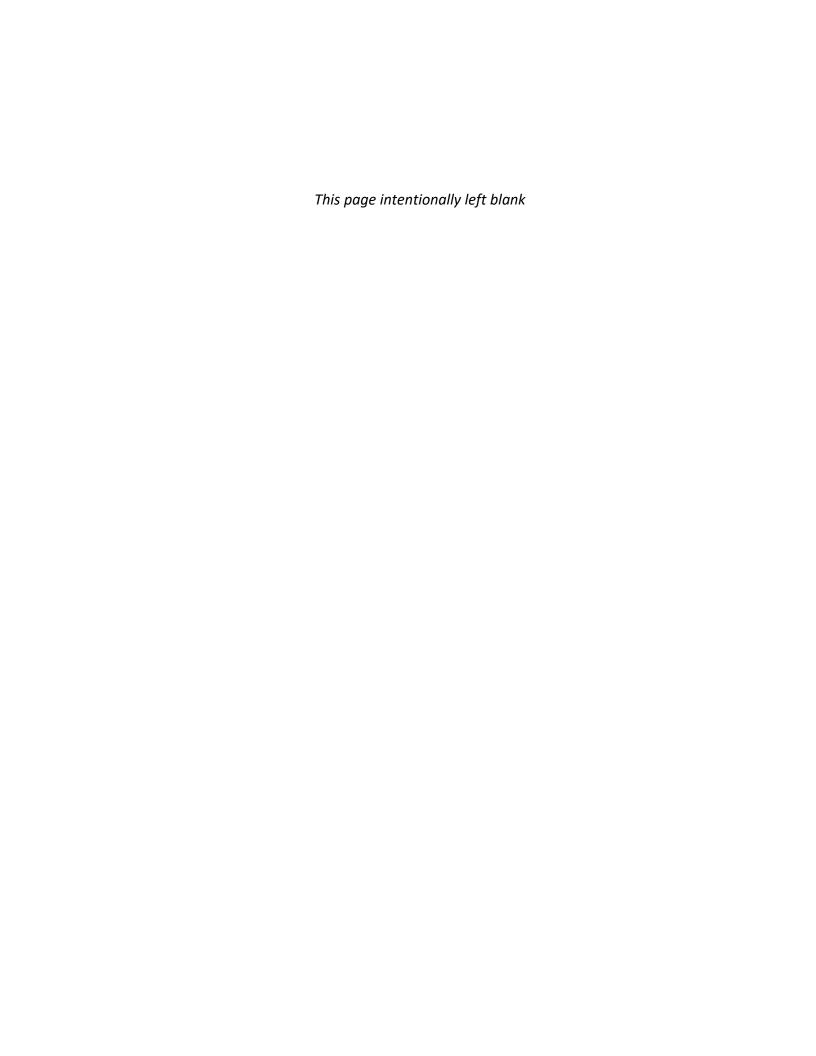
Power Superintendent/COO

ANDREW CHERULLO

Finance Director

DEPARTMENT OF PUBLIC UTILITIES

CITY OF TACOMA



CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES, LIGHT DIVISION

Doing Business As

TACOMA POWER

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Note: These financial statements are interim, unaudited reports prepared primarily for the use of management. Not all transactions reported in these statements have been recorded on the full accrual basis of accounting or in accordance with generally accepted accounting principles.

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CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES TACOMA POWER

STATEMENTS OF NET POSITION - May 31, 2019 AND May 31, 2018

Less Depreciation and Amortization (1,115,599,516) (1,071,641,330) Total 1,003,273,197 990,826,200 Construction Work in Progress 60,480,150 51,918,460 Net Utility Plant 1,063,753,347 1,042,744,660			
Less Depreciation and Amortization (1,115,599,516) (1,071,641,330) Total 1,003,273,197 990,826,200 Construction Work in Progress 60,480,150 51,918,460 Net Utility Plant 1,063,753,347 1,042,744,660	UTILITY PLANT		
Total 1,003,273,197 990,826,200 Construction Work in Progress 60,480,150 51,918,460 Net Utility Plant 1,063,753,347 1,042,744,660	Electric Plant in Service	\$2,118,872,713	\$2,062,467,533
Construction Work in Progress 60,480,150 51,918,46 Net Utility Plant 1,063,753,347 1,042,744,664	Less Depreciation and Amortization	(1,115,599,516)	(1,071,641,330)
Net Utility Plant	Total	1,003,273,197	990,826,203
	Construction Work in Progress	60,480,150	51,918,461
NON-UTILITY PROPERTY	Net Utility Plant	1,063,753,347	1,042,744,664
	NON-UTILITY PROPERTY	182,051	182,051
RESTRICTED ASSETS	RESTRICTED ASSETS		
Cash and Equity in Pooled Investments:	Cash and Equity in Pooled Investments:		
Provision for Debt Service	Provision for Debt Service	12,105,563	12,599,212
Special Bond Reserves 4,997,639 4,997,639	Special Bond Reserves	4,997,639	4,997,639
Wynoochee Reserve - State of Washington	Wynoochee Reserve - State of Washington	2,658,868	2,610,245
Fish and Wildlife Reserves 23,905,359 -	Fish and Wildlife Reserves	23,905,359	
Total Restricted Assets	Total Restricted Assets	43,667,429	20,207,096
CURRENT ASSETS	CURRENT ASSETS		
Cash and Equity in Pooled Investments:	Cash and Equity in Pooled Investments:		
		142,143,153	157,160,386
Customers' and Contractors' Deposits	Customers' and Contractors' Deposits	2,648,748	2,707,332
	Conservation Loan Fund	3,753,049	3,640,537
Rate Stabilization Fund	Rate Stabilization Fund	48,000,000	48,000,000
Receivables:	Receivables:		
Customers	Customers	21,691,652	19,359,613
Accrued Unbilled Revenue	Accrued Unbilled Revenue	30,730,773	30,701,425
Others	Others	10,889,687	11,267,932
Provision for Uncollectibles	Provision for Uncollectibles	(1,328,340)	(1,029,658)
Materials and Supplies	Materials and Supplies	6,819,907	7,360,550
Prepayments and Other	Prepayments and Other	10,669,110	6,352,491
Total Current Assets	Total Current Assets	276,017,739	285,520,608
OTHER ASSETS	OTHER ASSETS		
Regulatory Asset - Conservation	Regulatory Asset - Conservation	49,018,205	48,442,664
Net Pension Asset	Net Pension Asset	15,506,238	-
Conservation Loan Fund Receivables	Conservation Loan Fund Receivables	2,602,072	2,628,273
Total Other Assets	Total Other Assets	67,126,515	51,070,937
Total Assets	Total Assets	1,450,747,081	1,399,725,356
DEFERRED OUTFLOWS	DEFERRED OUTFLOWS		
Deferred Outflow for Pensions	Deferred Outflow for Pensions	19,885,557	38,426,742
Deferred Outflow for OPEB	Deferred Outflow for OPEB		- -
	-		38,426,742
TOTAL ASSETS AND DEFERRED OUTFLOWS	TOTAL ASSETS AND DEFERRED OUTFLOWS	\$1,471,589,995	\$1,438,152,098

These statements should be read in conjunction with the Notes to the Financial Statements contained in the previous year-end Financial Report

NET POSITION, LIABILITIES AND DEFERRED INFLOWS	2019	2018
NET POSITION		
Net Investment in Capital Assets	\$608,239,358	\$630,547,413
Restricted for:	¥000,233,330	ψ030,3 17,113
Wynoochee Reserve - State of Washington	2,658,868	2,610,245
Fish and Wildlife Reserves	23,905,359	2,010,213
Debt Service	3,902,081	4,206,250
Net Pension Asset	15,506,238	-
Unrestricted	215,441,169	224,735,078
	213,111,103	221,733,070
TOTAL NET POSITION	869,653,073	862,098,986
LONG-TERM DEBT		
2010B Electric System Refunding Bonds	147,070,000	147,070,000
2010C Electric System Refunding Bonds	24,185,000	24,185,000
2013A Electric System Rev & Refunding Bonds	96,125,000	105,490,000
2013B Electric System Rev & Refunding Bonds	35,620,000	35,620,000
2017 Electric System Revenue Bonds	70,575,000	70,575,000
Total Bonded Indebtedness	373,575,000	382,940,000
Less: Unamortized Bond Premiums	22,503,678	24,091,941
Net Bonded Indebtedness	396,078,678	407,031,941
Line of Credit	55,250,000	250,000
Total Long-Term Debt	451,328,678	407,281,941
CURRENT LIABILITIES		
Salaries and Wages Payable	1,968,390	5,468,055
Taxes and Other Payables	12,916,916	13,147,523
Purchases and Transmission of Power Accrued	13,667,051	10,736,416
Interest Payable	8,203,482	8,392,962
Customers' Deposits	2,626,127	2,753,146
Current Portion of Long-Term Debt	9,365,000	10,095,000
Current Accrued Compensated Absences	1,091,328	1,044,235
Total Current Liabilities	49,838,294	51,637,337
LONG-TERM LIABILITIES		
Long-Term Accrued Compensated Absences	9,821,955	9,398,115
Net OPEB Liability	12,272,355	-
Net Pension Liability	-	36,687,245
Other Long-Term Liabilities	4,221,625	15,143,610
Total Long-Term Liabilities	26,315,935	61,228,970
TOTAL LIABILITIES	527,482,907	520,148,248
DEFERRED INFLOWS		
Deferred Inflow for Pensions	26,395,236	7,904,864
Deferred Inflow for OPEB	58,779	
Rate Stabilization	48,000,000	48,000,000
Total Deferred Inflows	74,454,015	55,904,864
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS	\$1,471,589,995	\$1,438,152,098

CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES TACOMA POWER

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION May 31, 2019 AND May 31, 2018

_	May 2019	May 2018
OPERATING REVENUES		
Sales of Electric Energy	\$33,750,701	\$32,384,767
Other Operating Revenues	1,521,171	1,770,008
Click! Network Operating Revenues	2,155,264	2,150,361
Total Operating Revenue	37,427,136	36,305,136
OPERATING EXPENSES		
Production Expense		
Hydraulic Power Production	2,954,220	2,844,544
Other Production Expense	593,279	515,163
Total Expense Power Produced	3,547,499	3,359,707
Purchased Power	13,519,189	9,720,243
Total Production Expense	17,066,688	13,079,950
Transmission Expense	2,434,369	2,594,455
Distribution Expense	3,370,966	2,085,222
Click! Network Commercial Operations Expense	1,784,071	2,087,622
Customer Accounts Expense (CIS)	987,306	1,062,687
Conservation and Other Customer Assistance	1,631,481	1,249,730
Taxes	1,370,256	1,723,089
Depreciation	4,033,935	4,898,867
Administrative and General	3,707,926	1,751,263
Total Operating Expenses	36,386,998	30,532,885
OPERATING INCOME (LOSS)	1,040,138	5,772,251
NON-OPERATING REVENUES (EXPENSES)		
Interest Income	429,140	299,889
Contribution to Family Need	(41,667)	(8,333)
Other Net Non-Op Revenues and Deductions	580,415	375,942
Interest on Long-Term Debt	(1,752,634)	(1,689,835)
Amort. of Debt Related Costs	129,158	134,639
Interest Charged to Construction	-	187,277
Total Non-Operating Revenues (Expenses)	(655,588)	(700,421)
Net Income (Loss) Before Capital Contributions		
and Transfers	384,550	5,071,830
Capital Contributions		
Cash	529,846	463,639
Donated Fixed Assets	34,727	-
BABs and CREBs Interest Subsidies	329,553	329,553
Transfers	,	
City Gross Earnings Tax	(2,868,732)	(2,776,960)
CHANGE IN NET POSITION	(\$1,590,056)	\$3,088,062
TOTAL NET POSITION - January 1		
TOTAL NET POSITION - May 31		

YEAR TO	DATE			
May 31,	May 31, May 31,		PERCENT	
2019	2018	VARIANCE	CHANGE	
\$192,412,363	\$188,851,008	\$3,561,355	1.9%	
8,013,827	7,530,804	483,023	6.4%	
10,836,409	10,742,141	94,268	0.9%	
211,262,599	207,123,953	4,138,646	2.0%	
15,036,971	10,072,550	4,964,421	49.3%	
2,526,444	2,401,278	125,166	5.2%	
17,563,415	12,473,828	5,089,587	40.8%	
72,745,904	54,715,242	18,030,662	33.0%	
90,309,319	67,189,070	23,120,249	34.4%	
15,469,057	14,111,794	1,357,263	9.6%	
14,991,559	13,113,713	1,877,846	14.3%	
8,928,898	10,213,633	(1,284,735)	-12.6%	
5,442,075	5,546,340	(104,265)	-1.9%	
7,742,131	6,178,865	1,563,266	25.3%	
8,928,931	9,124,667	(195,736)	-2.1%	
20,625,736	23,455,943	(2,830,207)	-12.1%	
16,987,805	14,026,596	2,961,209	21.1%	
189,425,511	162,960,621	26,464,890	16.2%	
21,837,088	44,163,332	(22,326,244)	-50.6%	
3,371,854	2,770,703	601,151	21.7%	
(208,333)	(41,667)	(166,666)	400.0%	
1,189,525	716,825	472,700	65.9%	
(8,807,925)	(8,519,140)	(288,785)	3.4%	
645,788	673,196	(27,408)	-4.1%	
	403,538	(403,538)	-100.0%	
(3,809,091)	(3,996,545)	187,454	-4.7%	
18,027,997	40,166,787	(22,138,790)	-55.1%	
2,484,301	5,736,771	(3,252,470)	-56.7%	
98,187	52,805	45,382	85.9%	
1,553,460	1,647,766	(94,306)	-5.7%	
(15,942,656)	(15,675,816)	(266,840)	1.7%	
6,221,289	31,928,313	(25,707,024)	-80.5%	
. ,	, ,	, , , ,		
863,431,784	830,170,673	33,261,111	4.0%	
\$869,653,073	\$862,098,986	7,554,087		

These statements should be read in conjunction with the Notes to the Financial Statements contained in the previous year-end Financial Report

CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES TACOMA POWER

SUMMARY OF REVENUES AND BILLINGS May 31, 2019 AND May 31, 2018

	For the month of May 2019	For the month of May 2018
OPERATING REVENUE	_	
Sales of Electric Energy		
Residential	\$15,104,861	\$14,039,346
Commercial	2,729,138	2,485,091
General	10,956,235	10,123,935
Contract Industrial	2,001,781	1,990,488
Public Street and Highway Lighting	107,726	(678,130)
Sales to Other Electric Utilities	33,868	35,381
Total Sales to Customers	30,933,609	27,996,111
Bulk Power Sales	2,817,092	4,388,656
Total Sales of Electric Energy	33,750,701	32,384,767
Other Operating Revenue		
Rentals and Leases from Elect. Property	182,115	538,756
Wheeling	867,813	807,659
Service Fees and Other	471,243	423,593
Telecommunications Revenue	2,155,264	2,150,361
Total Other Operating Revenues	3,676,435	3,920,369
TOTAL OPERATING REVENUES	\$37,427,136	\$36,305,136
BILLINGS (Number of Months Billed)		
Residential	171,729	159,225
Commercial	18,734	16,845
General	2,667	2,536
Contract Industrial	2	2
Public Streets and Highway Lighting	1,138	1,119
Sales to Other Electric Utilities	1	1
TOTAL BILLINGS	194,271	179,728

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	IE	YEAR TO DAT
9/2018	May 31,	May 31,
IANCE	2018	2019
\$4,997,815	\$87,444,243	\$92,442,058
449,124	13,178,912	13,628,036
2,109,661	52,167,986	54,277,647
199,246	9,146,249	9,345,495
1,157,599	(495,606)	661,993
6,711	210,980	217,691
8,920,156	161,652,764	170,572,920
(5,358,801)	27,198,244	21,839,443
3,561,355	188,851,008	192,412,363
131,405	1,243,642	1,375,047
314,450	4,188,221	4,502,671
37,168	2,098,941	2,136,109
94,268	10,742,141	10,836,409
577,291	18,272,945	18,850,236
\$4,138,646	\$207,123,953	\$211,262,599
25,850	791,369	817,219
3,119	79,687	82,806
78	12,636	12,714
-	10	10
23	4,791	4,814
-	5	5
29,070	888,498	917,568
=5,5.0		

CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES TACOMA POWER

GROSS GENERATION REPORT - May 31, 2019 AND May 31, 2018

KWH GENERATED, PURCHASED AND INTERCHANGED - Gross		For the month of May 2019	For the month of May 2018
Generated - Alder 14,461,000 20,509,000 TOTAL NISQUALIY 39,112,000 52,692,000 Generated - Cushman No. 1 2,658,000 7,478,000 Generated - Cushman No. 2 1,323,000 9,668,000 TOTAL CUSHMAN 3,981,000 17,146,000 Generated - Mossyrock 42,618,000 97,378,000 Generated - Mayfield 29,504,000 59,950,000 TOTAL COWLITZ 72,122,000 157,328,000 Generated - Wynoochee - - - Generated - Hood Street 360,700 391,300 Tacoma's Share of Priest Rapids 2,427,000 2,497,000 Tacoma's Share of GCPHA 39,200,000 39,063,000 TOTAL KWH GENERATED - TACOMA SYSTEM 157,202,700 269,117,300 Purchased Power 224,086,000 282,464,000 BPA Slice Contract 218,086,000 322,464,000 BPA Slice Contract 118,602,000 131,594,000 Interchange Net 118,002,000 131,697,000 TOTAL KWH GENERATED - TACOMA SYSTEM Firm Load 31,833,200 351,	KWH GENERATED, PURCHASED AND INTERCHANGED - Gross		
TOTAL NISQUALLY Generated - Cushman No. 1	Generated - La Grande	24,651,000	32,183,000
Cenerated - Cushman No. 1		14,461,000	20,509,000
Generated - Cushman No. 2 1,323,000 9,668,000 TOTAL CUSHMAN 3,981,000 17,146,000 Generated - Mossyrock 42,618,000 9,7378,000 Generated - Myfield 29,504,000 59,950,000 TOTAL COWUITZ 72,122,000 157,328,000 Generated - Wynoochee - - - Generated - Hood Street 360,700 391,300 Tacoma's Share of Priest Rapids 2,427,000 2,497,000 Tacoma's Share of GCPHA 39,200,000 39,063,000 TOTAL KWH GENERATED - TACOMA SYSTEM 157,202,700 269,117,300 PUrchased Power 2 224,086,000 282,464,000 BPA Blick Contract 224,086,000 118,602,000 115,494,000 Interchange Net (148,799,500) (312,677,000) 351,818,200 354,398,300 Iotses 4,668,044 3,561,588 356,1588 356,1588 356,1588 356,1588 356,1588 356,1588 356,158 169,388 356,1584 366,144 3,561,588 36,1588 366,144 3,561,588	TOTAL NISQUALLY	39,112,000	52,692,000
TOTAL CUSHMAN 3,981,000 17,146,000 Generated - Mosyrock 42,618,000 97,378,000 Generated - Mayfield 29,504,000 59,950,000 TOTAL COWLITZ 72,122,000 157,328,000 Generated - Wynoochee - - Generated - Hood Street 360,700 391,300 Tacoma's Share of Priest Rapids 2,427,000 2,497,000 Tacoma's Share of GCPHA 39,200,000 39,063,000 TOTAL KWH GENERATED - TACOMA SYSTEM 157,202,700 269,117,300 Purchased Power BPA Slice Contract 224,086,000 282,464,000 BPA Slice Contract 118,602,000 115,494,000 115,494,000 115,494,000 115,494,000 115,494,000 115,494,000 107AL KWH GENERATED, PURCHASED AND INTERCHANGED 351,181,200 354,398,300 26,686,004 356,1588 386,007,000 10,770,000 107AL KWH GENERATED, PURCHASED AND INTERCHANGED 351,181,200 354,398,300 16,514 NT PC Mutual Schedules (2,160,000) (2,000,00) 16,514 NT PC Mutual Indevendent 89,310 43,251,28 43,251,28 16,5	Generated - Cushman No. 1	2,658,000	7,478,000
TOTAL CUSHMAN 3,981,000 17,146,000 Generated - Mosyrock 42,618,000 97,378,000 Generated - Mayfield 29,504,000 59,950,000 TOTAL COWLITZ 72,122,000 157,328,000 Generated - Wynoochee - - Generated - Hood Street 360,700 391,300 Tacoma's Share of Priest Rapids 2,427,000 2,497,000 Tacoma's Share of GCPHA 39,200,000 39,063,000 TOTAL KWH GENERATED - TACOMA SYSTEM 157,202,700 269,117,300 Purchased Power BPA Slice Contract 224,086,000 282,464,000 BPA Slice Contract 118,602,000 115,494,000 115,494,000 115,494,000 115,494,000 115,494,000 115,494,000 107AL KWH GENERATED, PURCHASED AND INTERCHANGED 351,181,200 354,398,300 26,686,004 356,1588 386,007,000 10,770,000 107AL KWH GENERATED, PURCHASED AND INTERCHANGED 351,181,200 354,398,300 16,514 NT PC Mutual Schedules (2,160,000) (2,000,00) 16,514 NT PC Mutual Indevendent 89,310 43,251,28 43,251,28 16,5	Generated - Cushman No. 2	1,323,000	9,668,000
Generated - Mayfield 29,504,000 59,550,000 TOTAL COWLITZ 72,122,000 157,328,000 Generated - Wynoochee - - Generated - Hood Street 360,700 391,300 Tacoma's Share of Priest Rapids 2,427,000 2,497,000 Tacoma's Share of GCPHA 39,200,000 39,063,000 TOTAL KWH GENERATED - TACOMA SYSTEM 157,202,700 269,117,300 Purchased Power 224,086,000 282,464,000 BPA Slice Contract 118,602,000 115,494,000 Interchange Net (148,709,500) (312,677,000) TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED 351,181,200 354,398,300 Interchange Net (148,709,500) (312,677,000) TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED 351,181,200 354,398,300 Interchange Net (148,709,500) (302,600,00) 150,600,000 NET YOUNG AND STEED AND INTERCHANGED 351,181,200 351,818,200 354,398,300 NET YOUNG AND STEED AND INTERCHANGED 351,818,200 360,188 361,588 Baldi Replacement 18,37	TOTAL CUSHMAN	3,981,000	
Generated - Mayfield 29,504,000 59,550,000 TOTAL COWLITZ 72,122,000 157,328,000 Generated - Wynoochee - - Generated - Hood Street 360,700 391,300 Tacoma's Share of Priest Rapids 2,427,000 2,497,000 Tacoma's Share of GCPHA 39,200,000 39,063,000 TOTAL KWH GENERATED - TACOMA SYSTEM 157,202,700 269,117,300 Purchased Power 224,086,000 282,464,000 BPA Slice Contract 118,602,000 115,494,000 Interchange Net (148,709,500) (312,677,000) TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED 351,181,200 354,398,300 Interchange Net (148,709,500) (312,677,000) TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED 351,181,200 354,398,300 Interchange Net (148,709,500) (302,600,00) 150,600,000 NET YOUNG AND STEED AND INTERCHANGED 351,181,200 351,818,200 354,398,300 NET YOUNG AND STEED AND INTERCHANGED 351,818,200 360,188 361,588 Baldi Replacement 18,37	Generated - Mossyrock	42.618.000	97.378.000
TOTAL COWLITZ 72,122,000 157,328,000 Generated - Wynoochee - - Generated - Hood Street 360,700 391,300 Tacoma's Share of Priest Rapids 2,427,000 2,497,000 Tacoma's Share of GCPHA 39,200,000 39,063,000 TOTAL KWH GENERATED - TACOMA SYSTEM 157,202,700 269,117,300 Purchased Power BPA Slice Contract 224,086,000 282,464,000 BPA Block Contract 118,602,000 115,494,000 Interchange Net (148,709,500) (312,677,000) TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED 351,181,200 354,398,300 Losses 4,668,044 3,561,588 Baldi Replacement 18,375 18,938 Ketron 14,960 16,514 NT PC Mutuals Schedules (2,160,000) (2,026,000) PC Mutual Inadvertent 89,310 43,324 TACOMA SYSTEM FIRM LOAD 353,811,889 356,012,664 Maximum Kilowatts (System Firm Load) 612,661 598,803 Average Kilowatts (System Firm Load) 76,63,000	•	· · ·	, ,
Generated - Hood Street 360,700 391,300 Tacoma's Share of Priest Rapids 2,427,000 2,497,000 Tacoma's Share of GCPHA 39,200,000 39,063,000 TOTAL KWH GENERATED - TACOMA SYSTEM 157,202,700 269,117,300 Purchased Power 224,086,000 282,464,000 BPA Block Contract 224,086,000 115,494,000 Interchange Net (148,709,500) (312,677,000) TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED 351,181,200 354,398,300 LOSSES 4,668,044 3,561,588 Baldi Replacement 18,375 18,938 Ketron 14,960 16,514 NT PC Mutuali Schedules (2,160,000) (2,026,000) PC Mutual Inadvertent 89,310 43,324 TACOMA SYSTEM FIRM LOAD 353,811,889 356,012,664 Maximum Kilowatts (System Firm Load) 612,661 598,803 Average Kilowatts (System Firm Load) 612,661 598,803 Average Kilowatts (System Firm Load) 612,661 598,803 Residential Sales 153,356,975 1	•		
Generated - Hood Street 360,700 391,300 Tacoma's Share of Priest Rapids 2,427,000 2,497,000 Tacoma's Share of GCPHA 39,200,000 39,063,000 TOTAL KWH GENERATED - TACOMA SYSTEM 157,202,700 269,117,300 Purchased Power 224,086,000 282,464,000 BPA Block Contract 224,086,000 115,494,000 Interchange Net (148,709,500) (312,677,000) TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED 351,181,200 354,398,300 LOSSES 4,668,044 3,561,588 Baldi Replacement 18,375 18,938 Ketron 14,960 16,514 NT PC Mutuali Schedules (2,160,000) (2,026,000) PC Mutual Inadvertent 89,310 43,324 TACOMA SYSTEM FIRM LOAD 353,811,889 356,012,664 Maximum Kilowatts (System Firm Load) 612,661 598,803 Average Kilowatts (System Firm Load) 612,661 598,803 Average Kilowatts (System Firm Load) 612,661 598,803 Residential Sales 153,356,975 1	Generated - Wynoochee		_
Tacoma's Share of Priest Rapids 2,427,000 2,497,000 Tacoma's Share of GCPHA 39,200,000 39,063,000 TOTAL KWH GENERATED - TACOMA SYSTEM 157,202,700 269,117,300 Purchased Power 8 224,086,000 282,464,000 BPA Slice Contract 224,086,000 115,494,000 115,494,000 Interchange Net (148,709,500) (312,677,000) 105,498,000 LOSSES 4,668,044 3,561,588 381,312,00 354,398,300 LOSSES 4,668,044 3,561,588 381,312,00 16,514 37,515,588 Baldi Replacement 18,375 18,938 18,935 18,938 16,514 17,514 17,514 17,514 17,514 17,514 17,514 17,514 17,514 17,514 17,514 17,515 18,938 18,932	Generated - wynoochee		
Tacoma's Share of GCPHA 39,200,000 39,063,000 TOTAL KWH GENERATED - TACOMA SYSTEM 157,202,700 269,117,300 Purchased Power 224,086,000 282,464,000 BPA Slice Contract 118,602,000 115,494,000 Interchange Net (148,709,500) (312,677,000) TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED 351,181,200 354,398,300 Losses 4,668,044 3,551,588 Baldi Replacement 18,375 18,938 Ketron 14,960 16,514 NT PC Mutuals Schedules (2,160,000) (2,026,000) PC Mutual Inadvertent 89,310 43,324 TACOMA SYSTEM FIRM LOAD 353,811,889 356,012,664 Maximum Kilowatts (System Firm Load) 612,661 598,803 Average Kilowatts (System Firm Load) 97,663,000 96,408,000 KWH BILLED 29,157,732 26,856,730 General 160,988,208 153,503,489 Commercial Sales 29,157,732 26,856,730 General 160,988,208 153,503,489 <t< td=""><td>Generated - Hood Street</td><td>360,700</td><td>391,300</td></t<>	Generated - Hood Street	360,700	391,300
TOTAL KWH GENERATED - TACOMA SYSTEM 157,202,700 269,117,300 Purchased Power BPA Slice Contract 224,086,000 282,464,000 BPA Block Contract 118,602,000 115,494,000 Interchange Net (148,709,500) (312,677,000) TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED 351,181,200 354,398,300 Losses 4,668,044 3,561,588 Baldi Replacement 18,375 18,938 Ketron 14,960 16,514 NT PC Mutuals Schedules (2,160,000) (2,026,000) PC Mutual Inadvertent 89,310 43,324 TACOMA SYSTEM FIRM LOAD 353,811,889 356,012,664 Maximum Kilowatts (System Firm Load) 612,661 598,803 Average Kilowatts (System Firm Load) 97,663,000 96,408,000 KWH BILLED Residential Sales 153,356,975 146,229,963 Commercial Sales 29,157,732 26,856,730 General 160,988,208 153,503,489 Contract Industrial 41,675,160 42,755,760 Public Street and Highway Light	Tacoma's Share of Priest Rapids	2,427,000	2,497,000
Purchased Power 224,086,000 282,464,000 BPA Slice Contract 118,602,000 115,494,000 Interchange Net (148,709,500) (312,677,000) TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED 351,181,200 354,398,300 Losses 4,668,044 3,561,588 Baldi Replacement 18,375 18,938 Ketron 14,960 16,514 NT PC Mutuals Schedules (2,160,000) (2,026,000) PC Mutual Inadvertent 89,310 43,324 TACOMA SYSTEM FIRM LOAD 353,811,889 356,012,664 Maximum Kilowatts (System Firm Load) 612,661 598,803 Average Kilowatts (System Firm Load) 97,663,000 96,408,000 KWH BILLED 8 153,356,975 146,229,963 Commercial Sales 29,157,732 26,856,730 General 160,988,208 153,503,489 Contract Industrial 41,675,160 42,755,760 Public Street and Highway Lighting 916,001 (14,683,224) Sales to Other Electric Utilities 555,300 605,700 <td>Tacoma's Share of GCPHA</td> <td>39,200,000</td> <td>39,063,000</td>	Tacoma's Share of GCPHA	39,200,000	39,063,000
BPA Slice Contract 224,086,000 282,464,000 BPA Block Contract 118,602,000 115,494,000 Interchange Net (148,709,500) (312,677,000) TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED 351,181,200 354,398,300 Losses 4,668,044 3,561,588 Baldi Replacement 18,375 18,938 Ketron 14,960 16,514 NT PC Mutuals Schedules (2,160,000) (2,026,000) PC Mutual Inadvertent 89,310 43,324 TACOMA SYSTEM FIRM LOAD 353,811,889 356,012,664 Maximum Kilowatts (System Firm Load) 612,661 598,803 Average Kilowatts (System Firm Load) 475,554 478,512 PIERCE COUNTY MUTUAL LOAD 97,663,000 96,408,000 KWH BILLED 29,157,732 26,856,730 General 160,988,208 153,503,489 Commercial Sales 29,157,732 26,856,730 General 41,675,160 42,755,760 Public Street and Highway Lighting 916,001 (14,683,224) Sales	TOTAL KWH GENERATED - TACOMA SYSTEM	157,202,700	269,117,300
BPA Block Contract 118,602,000 115,494,000 Interchange Net (148,709,500) (312,677,000) TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED 351,181,200 354,398,300 Losses 4,668,044 3,561,588 Baldi Replacement 18,375 18,938 Ketron 14,960 16,514 NT PC Mutuals Schedules (2,160,000) (2,026,000) PC Mutual Inadvertent 89,310 43,324 TACOMA SYSTEM FIRM LOAD 353,811,889 356,012,664 Maximum Kilowatts (System Firm Load) 612,661 598,803 Average Kilowatts (System Firm Load) 97,663,000 96,408,000 KWH BILLED 8 153,356,975 146,229,963 Commercial Sales 153,356,975 146,229,963 Commercial Sales 160,988,208 153,503,489 Contract Industrial 41,675,160 42,755,760 Public Street and Highway Lighting 916,001 (14,683,224) Sales to Other Electric Utilities 555,300 605,700 TOTAL FIRM 386,649,376 355,268,4	Purchased Power		
Interchange Net (148,709,500) (312,677,000) TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED 351,181,200 354,398,300 Losses 4,668,044 3,561,588 Baldi Replacement 18,375 18,938 Ketron 14,960 16,514 NT PC Mutuals Schedules (2,160,000) (2,026,000) PC Mutual Inadvertent 89,310 43,324 TACOMA SYSTEM FIRM LOAD 353,811,889 356,012,664 Maximum Kilowatts (System Firm Load) 612,661 598,803 Average Kilowatts (System Firm Load) 97,663,000 96,408,000 KWH BILLED Residential Sales 153,356,975 146,229,963 Commercial Sales 29,157,732 26,856,730 General 160,988,208 153,503,489 Contract Industrial 41,675,160 42,755,760 Public Street and Highway Lighting 916,001 (14,683,224) Sales to Other Electric Utilities 555,300 605,700 TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,80	BPA Slice Contract	224,086,000	282,464,000
TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED 351,181,200 354,398,300 Losses 4,668,044 3,561,588 Baldi Replacement 18,375 18,938 Ketron 14,960 16,514 NT PC Mutual Schedules (2,160,000) (2,026,000) PC Mutual Inadvertent 89,310 43,324 TACOMA SYSTEM FIRM LOAD 353,811,889 356,012,664 Maximum Kilowatts (System Firm Load) 612,661 598,803 Average Kilowatts (System Firm Load) 97,663,000 96,408,000 KWH BILLED Residential Sales 153,356,975 146,229,963 Commercial Sales 29,157,732 26,856,730 General 160,988,208 153,503,489 Contract Industrial 41,675,160 42,755,760 Public Street and Highway Lighting 916,001 (14,683,224) Sales to Other Electric Utilities 555,300 605,700 TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,804,000	BPA Block Contract	118,602,000	115,494,000
Losses 4,668,044 3,561,588 Baldi Replacement 18,375 18,938 Ketron 14,960 16,514 NT PC Mutuals Schedules (2,160,000) (2,026,000) PC Mutual Inadvertent 89,310 43,324 TACOMA SYSTEM FIRM LOAD 353,811,889 356,012,664 Maximum Kilowatts (System Firm Load) 612,661 598,803 Average Kilowatts (System Firm Load) 475,554 478,512 PIERCE COUNTY MUTUAL LOAD 97,663,000 96,408,000 KWH BILLED Residential Sales 153,356,975 146,229,963 Commercial Sales 29,157,732 26,856,730 General 160,988,208 153,503,489 Contract Industrial 41,675,160 42,755,760 Public Street and Highway Lighting 916,001 (14,683,224) Sales to Other Electric Utilities 555,300 605,700 TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,804,000	Interchange Net	(148,709,500)	(312,677,000)
Baldi Replacement 18,375 18,938 Ketron 14,960 16,514 NT PC Mutuals Schedules (2,160,000) (2,026,000) PC Mutual Inadvertent 89,310 43,324 TACOMA SYSTEM FIRM LOAD 353,811,889 356,012,664 Maximum Kilowatts (System Firm Load) 612,661 598,803 Average Kilowatts (System Firm Load) 475,554 478,512 PIERCE COUNTY MUTUAL LOAD 97,663,000 96,408,000 KWH BILLED Residential Sales 153,356,975 146,229,963 Commercial Sales 29,157,732 26,856,730 General 160,988,208 153,503,489 Contract Industrial 41,675,160 42,755,760 Public Street and Highway Lighting 916,001 (14,683,224) Sales to Other Electric Utilities 555,300 605,700 TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,804,000	TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED	351,181,200	354,398,300
Ketron 14,960 16,514 NT PC Mutuals Schedules (2,160,000) (2,026,000) PC Mutual Inadvertent 89,310 43,324 TACOMA SYSTEM FIRM LOAD 353,811,889 356,012,664 Maximum Kilowatts (System Firm Load) 612,661 598,803 Average Kilowatts (System Firm Load) 475,554 478,512 PIERCE COUNTY MUTUAL LOAD 97,663,000 96,408,000 KWH BILLED 88 idential Sales 153,356,975 146,229,963 Commercial Sales 29,157,732 26,856,730 General 160,988,208 153,503,489 Contract Industrial 41,675,160 42,755,760 Public Street and Highway Lighting 916,001 (14,683,224) Sales to Other Electric Utilities 555,300 605,700 TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,804,000	Losses	4,668,044	3,561,588
NT PC Mutual Inadvertent (2,160,000) (2,026,000) PC Mutual Inadvertent 89,310 43,324 TACOMA SYSTEM FIRM LOAD 353,811,889 356,012,664 Maximum Kilowatts (System Firm Load) 612,661 598,803 Average Kilowatts (System Firm Load) 475,554 478,512 PIERCE COUNTY MUTUAL LOAD 97,663,000 96,408,000 KWH BILLED Residential Sales 153,356,975 146,229,963 Commercial Sales 29,157,732 26,856,730 General 160,988,208 153,503,489 Contract Industrial 41,675,160 42,755,760 Public Street and Highway Lighting 916,001 (14,683,224) Sales to Other Electric Utilities 555,300 605,700 TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,804,000	Baldi Replacement	18,375	18,938
PC Mutual Inadvertent 89,310 43,324 TACOMA SYSTEM FIRM LOAD 353,811,889 356,012,664 Maximum Kilowatts (System Firm Load) 612,661 598,803 Average Kilowatts (System Firm Load) 475,554 478,512 PIERCE COUNTY MUTUAL LOAD 97,663,000 96,408,000 KWH BILLED 29,157,732 26,856,730 Residential Sales 29,157,732 26,856,730 General 160,988,208 153,503,489 Contract Industrial 41,675,160 42,755,760 Public Street and Highway Lighting 916,001 (14,683,224) Sales to Other Electric Utilities 555,300 605,700 TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,804,000	Ketron	14,960	16,514
PC Mutual Inadvertent 89,310 43,324 TACOMA SYSTEM FIRM LOAD 353,811,889 356,012,664 Maximum Kilowatts (System Firm Load) 612,661 598,803 Average Kilowatts (System Firm Load) 475,554 478,512 PIERCE COUNTY MUTUAL LOAD 97,663,000 96,408,000 KWH BILLED 29,157,732 26,856,730 Residential Sales 29,157,732 26,856,730 General 160,988,208 153,503,489 Contract Industrial 41,675,160 42,755,760 Public Street and Highway Lighting 916,001 (14,683,224) Sales to Other Electric Utilities 555,300 605,700 TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,804,000	NT PC Mutuals Schedules	(2,160,000)	(2,026,000)
TACOMA SYSTEM FIRM LOAD 353,811,889 356,012,664 Maximum Kilowatts (System Firm Load) 612,661 598,803 Average Kilowatts (System Firm Load) 475,554 478,512 PIERCE COUNTY MUTUAL LOAD 97,663,000 96,408,000 KWH BILLED 883,000,000 153,356,975 146,229,963 Commercial Sales 29,157,732 26,856,730 General 160,988,208 153,503,489 Contract Industrial 41,675,160 42,755,760 Public Street and Highway Lighting 916,001 (14,683,224) Sales to Other Electric Utilities 555,300 605,700 TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,804,000	PC Mutual Inadvertent		
Average Kilowatts (System Firm Load) 475,554 478,512 PIERCE COUNTY MUTUAL LOAD 97,663,000 96,408,000 KWH BILLED Tommercial Sales 153,356,975 146,229,963 Commercial Sales 29,157,732 26,856,730 General 160,988,208 153,503,489 Contract Industrial 41,675,160 42,755,760 Public Street and Highway Lighting 916,001 (14,683,224) Sales to Other Electric Utilities 555,300 605,700 TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,804,000			
Average Kilowatts (System Firm Load) 475,554 478,512 PIERCE COUNTY MUTUAL LOAD 97,663,000 96,408,000 KWH BILLED Tommercial Sales 153,356,975 146,229,963 Commercial Sales 29,157,732 26,856,730 General 160,988,208 153,503,489 Contract Industrial 41,675,160 42,755,760 Public Street and Highway Lighting 916,001 (14,683,224) Sales to Other Electric Utilities 555,300 605,700 TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,804,000	Marrian we Wilarratta (Creaters Firms Local)	C12 CC1	500.003
PIERCE COUNTY MUTUAL LOAD 97,663,000 96,408,000 KWH BILLED 153,356,975 146,229,963 Commercial Sales 29,157,732 26,856,730 General 160,988,208 153,503,489 Contract Industrial 41,675,160 42,755,760 Public Street and Highway Lighting 916,001 (14,683,224) Sales to Other Electric Utilities 555,300 605,700 TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,804,000		•	·
KWH BILLED Residential Sales 153,356,975 146,229,963 Commercial Sales 29,157,732 26,856,730 General 160,988,208 153,503,489 Contract Industrial 41,675,160 42,755,760 Public Street and Highway Lighting 916,001 (14,683,224) Sales to Other Electric Utilities 555,300 605,700 TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,804,000	Average Kilowatts (System Firm Load)	4/5,554	4/8,512
Residential Sales 153,356,975 146,229,963 Commercial Sales 29,157,732 26,856,730 General 160,988,208 153,503,489 Contract Industrial 41,675,160 42,755,760 Public Street and Highway Lighting 916,001 (14,683,224) Sales to Other Electric Utilities 555,300 605,700 TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,804,000	PIERCE COUNTY MUTUAL LOAD	97,663,000	96,408,000
Commercial Sales 29,157,732 26,856,730 General 160,988,208 153,503,489 Contract Industrial 41,675,160 42,755,760 Public Street and Highway Lighting 916,001 (14,683,224) Sales to Other Electric Utilities 555,300 605,700 TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,804,000	KWH BILLED		
General 160,988,208 153,503,489 Contract Industrial 41,675,160 42,755,760 Public Street and Highway Lighting 916,001 (14,683,224) Sales to Other Electric Utilities 555,300 605,700 TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,804,000	Residential Sales	153,356,975	146,229,963
Contract Industrial 41,675,160 42,755,760 Public Street and Highway Lighting 916,001 (14,683,224) Sales to Other Electric Utilities 555,300 605,700 TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,804,000	Commercial Sales		26,856,730
Public Street and Highway Lighting 916,001 (14,683,224) Sales to Other Electric Utilities 555,300 605,700 TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,804,000	General	160,988,208	153,503,489
Sales to Other Electric Utilities 555,300 605,700 TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,804,000	Contract Industrial	41,675,160	42,755,760
TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,804,000	Public Street and Highway Lighting	916,001	(14,683,224)
TOTAL FIRM 386,649,376 355,268,418 Bulk Power Sales 220,486,000 330,804,000	Sales to Other Electric Utilities	555,300	605,700
Bulk Power Sales 220,486,000 330,804,000	TOTAL FIRM	386,649,376	355,268,418
TOTAL KWH BILLED	Bulk Power Sales	220,486,000	
	TOTAL KWH BILLED	607,135,376	686,072,418

YEAR TO			
May 31	May 31	2019/2018	PERCENT
2019	2018	VARIANCE	CHANGE
124,058,000	189,293,000	(65,235,000)	-34.5%
73,125,000	124,526,000	(51,401,000)	-41.3%
197,183,000	313,819,000	(116,636,000)	-37.2%
36,827,000	47,368,000	(10,541,000)	-22.3%
51,398,000	75,142,000	(23,744,000)	-31.6%
88,225,000	122,510,000	(34,285,000)	-28.0%
301,434,000	522,859,000	(221,425,000)	-42.3%
248,054,000	387,469,000	(139,415,000)	-36.0%
549,488,000	910,328,000	(360,840,000)	-39.6%
10,066,000	12,918,000	(2,852,000)	-22.1%
1,414,383	1,527,500	(113,117)	-7.4%
9,558,000	13,489,000	(3,931,000)	-29.1%
63,546,000	75,171,000	(11,625,000)	-15.5%
919,480,383	1,449,762,500	(530,282,117)	-36.6%
947,692,000	1,256,818,000	(309,126,000)	-24.6%
706,933,000	688,406,000	18,527,000	2.7%
(439,056,250)	(1,257,190,833)	818,134,583	65.1%
2,135,049,133	2,137,795,667	(2,746,534)	-0.1%
13,702,636	21,013,617	(7,310,981)	-34.8%
114,180	336,453	(222,273)	-66.1%
146,289	161,327	(15,038)	-9.3%
(14,657,000)	(14,781,000)	124,000	0.8%
598,149	435,287	162,862	37.4%
2,134,953,387	2,144,961,351	(10,007,964)	-0.5%
683,598,000	667,893,000	15,705,000	2.4%
1,013,417,632	992,142,282	21,275,350	2.1%
150,537,122	147,575,029	2,962,093	2.0%
837,952,111	825,760,242	12,191,869	1.5%
194,124,000	201,222,780	(7,098,780)	-3.5%
4,980,759	(11,003,297)	15,984,056	145.3%
3,712,500	3,780,900	(68,400)	-1.8%
2,204,724,124	2,159,477,935	45,246,189	2.1%
1,604,436,000	1,424,510,000	179,926,000	12.6%
3,809,160,124	3,583,987,935	225,172,189	6.3%

CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES CLICK! NETWORK COMMERCIAL OPERATIONS

OPERATIONAL SUMMARY - May 31, 2019

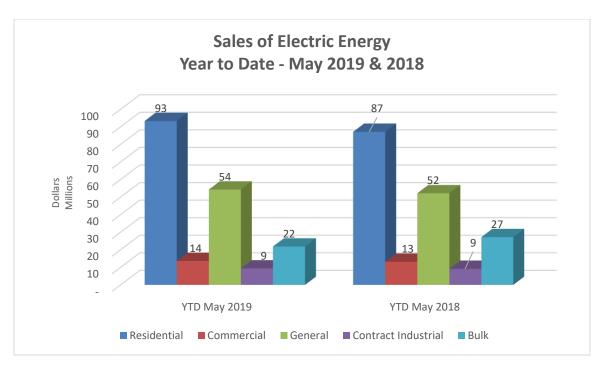
	May 2019	May 2018
TELECOMMUNICATIONS REVENUE		
CATV	\$1,358,102	\$1,420,089
Broadband	79,867	88,476
ISP	693,935	619,088
Interdepartmental	23,360	22,708
Total Operating Revenue	2,155,264	2,150,361
TELECOMMUNICATIONS EXPENSE-COMMERCIAL		
Administration & Sales Expense		
Salaries & Wages Expense	194,981	293,464
General Expense	24,716	24,218
Contract Services	1,053,101	1,058,206
IS & Intergovernmental Services	124,633	135,114
Fleet Services	294	899
Capitalized A & G Expense	(1,569)	(6,003)
Total Admin. & Sales Expense	1,396,156	1,505,898
Operations & Maintenance Expense		
Salaries & Wages Expense	324,359	469,792
General Expense	14,357	31,266
Contract Services	23,932	62,929
IS & Intergovernmental Services	1,605	4,632
Fleet Services	27,448	20,706
New Connect Capital	(3,786)	(7,601)
Total Oper. & Maint. Expense	387,915	581,724
Total Telecommunications Expense	1,784,071	2,087,622
Net Revenues (Expenses) Before Taxes		
and Depreciation and Amortization	371,193	62,739
Taxes	291,706	296,847
Depreciation and Amortization	142,546	192,665
	434,252	489,512
NET OPERATING REVENUES (EXPENSES)	(\$63,059)	(\$426,773)

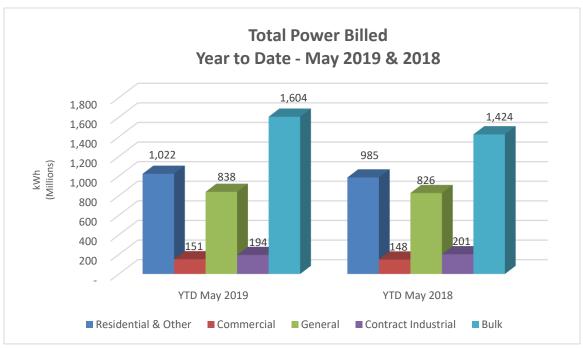
YEAR TO DATE

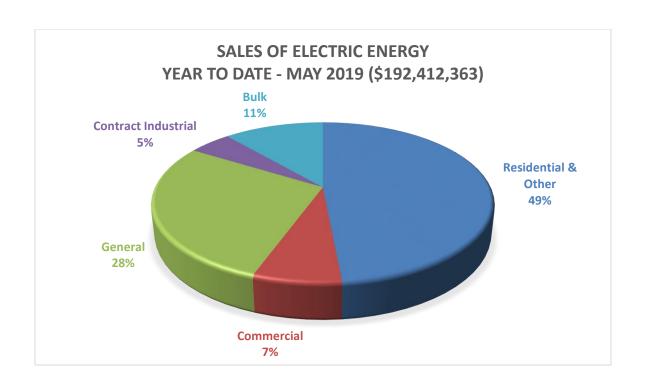
YEAR TO DA	ATE		
May 31	May 31	2019/2018	PERCENT
2019	2018	VARIANCE	CHANGE
\$6,867,439	\$7,125,498	(\$258,059)	-3.6%
407,329	440,526	(\$33,197)	-7.5%
3,438,682	3,062,647	\$376,035	12.3%
122,959	113,470	\$9,489	8.4%
10,836,409	10,742,141	94,268	0.9%
890,252	1,310,923	(420,671)	-32.1%
202,486	176,733	25,753	14.6%
5,359,748	5,529,527	(169,779)	-3.1%
593,245	683,358	(90,113)	-13.2%
2,750	2,136	614	28.7%
(10,975)	(18,716)	7,741	-41.4%
7,037,506	7,683,961	(646,455)	-8.4%
1,440,364	2,002,742	(562,378)	-28.1%
73,321	130,952	(57,631)	-44.0%
276,906	319,318	(42,412)	-13.3%
8,996	14,640	(5,644)	-38.6%
124,338	100,903	23,435	23.2%
(32,533)	(38,883)	6,350	-16.3%
1,891,392	2,529,672	(638,280)	-25.2%
8,928,898	10,213,633	(1,284,735)	-12.6%
1,907,511	528,508	1,379,003	260.9%
1,473,476	1,479,822	(6,346)	-0.4%
718,041	955,632	(237,591)	-24.9%
2,191,517	2,435,454	(243,937)	-24.970
2,131,317	2,433,434	(243,337)	
(\$284,006)	(\$1,906,946)	\$1,622,940	-85.1%

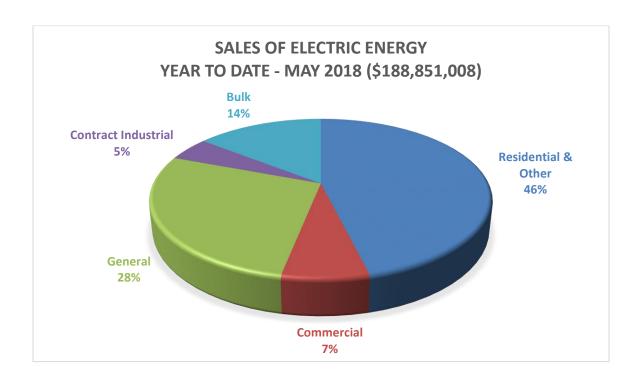
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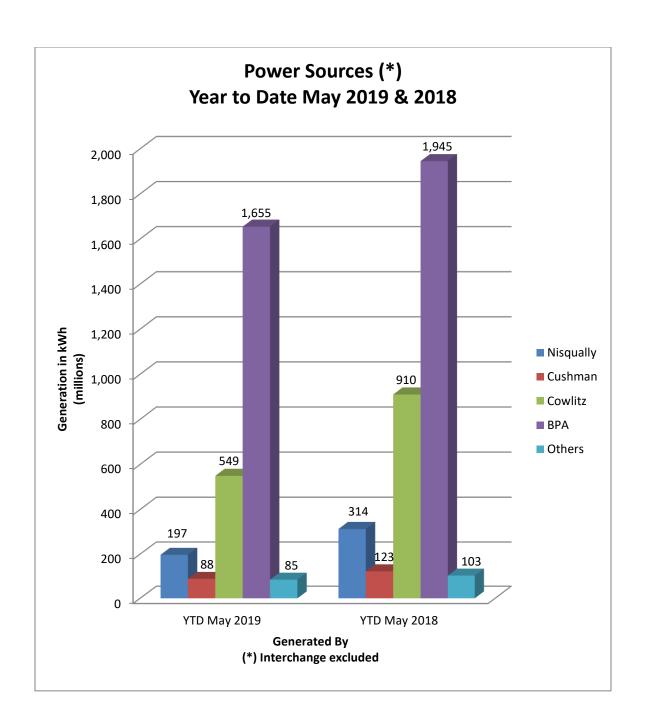
Supplemental Data

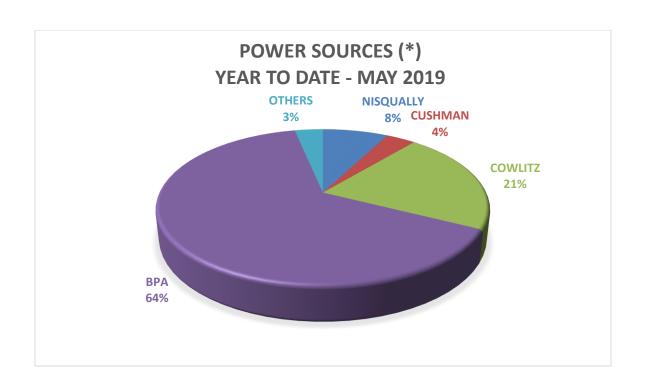


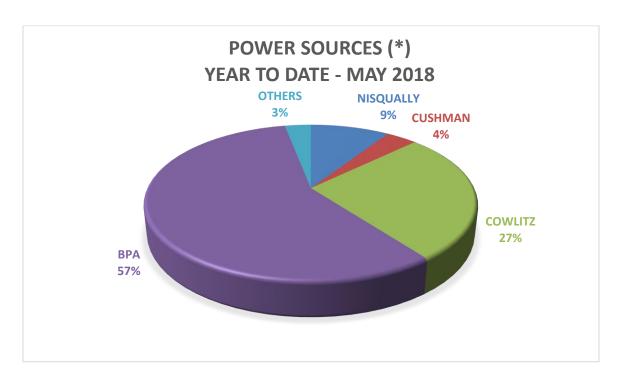




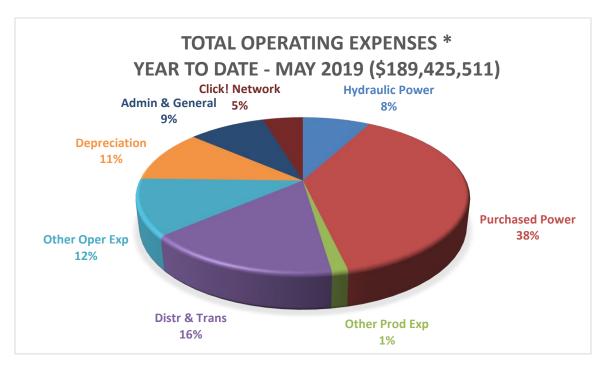


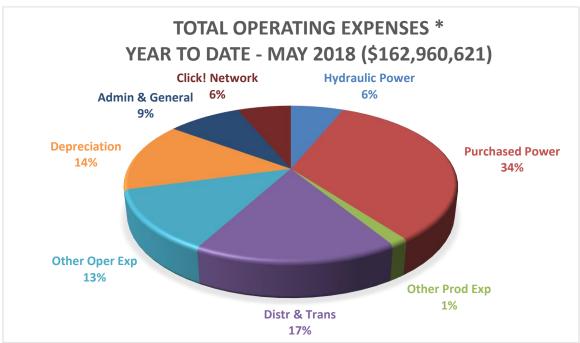






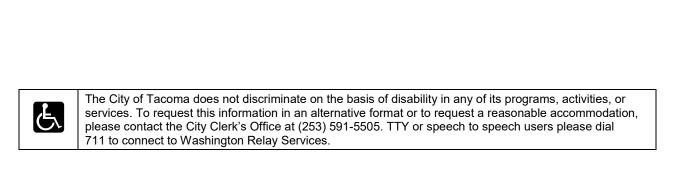
(*) Interchange excluded





^{*} City Gross Earnings Taxes are not included in Total Operating Expenses.

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MAY

TACOMA WATER

2019 FINANCIAL REPORT



Public Utility Board

WOODROW JONES Chair

> KAREN LARKIN Vice-Chair

BRYAN FLINT Secretary

MARK PATTERSON Member

CHRISTINE COOLEY
Member

JACKIE FLOWERS

Director of Utilities

SCOTT DEWHIRST Water Superintendent

ANDREW CHERULLO
Finance Director

DEPARTMENT OF PUBLIC UTILITIES

CITY OF TACOMA



CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES, WATER DIVISION Doing Business As

TACOMA WATER

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Note: These financial statements are interim, unaudited reports prepared primarily for the use of management. Not all transactions reported in these statements have been recorded on the full accrual basis of accounting or in accordance with generally accepted accounting principles.

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CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES TACOMA WATER STATEMENTS OF NET POSITION

May	31,
-----	-----

	May 31,	
	2019	2018
ASSETS		
UTILITY PLANT	4	
Water Plant in Service	\$1,123,926,671	\$1,102,061,536
Less Depreciation and Amortization	(268,968,791)	(248,470,243)
Total	854,957,880	\$853,591,293
Construction Work in Progress	14,920,280	16,281,008
Net Utility Plant	869,878,160	\$869,872,301
NON-UTILITY PROPERTY	492,963	492,963
RESTRICTED ASSETS		
Cash and Equity in Pooled Investments:		
2010 Construction Fund	1,376,522	15,467,792
2013 Construction Fund	17,018,971	16,192,285
Regional Water Supply System Operating Fund	891,615	1,219,692
Provision for Debt Payment	18,867,844	18,558,074
Customer Water Main Deposits	3,375,164	3,307,876
Water Supply Forum Fund	466,106	386,401
Special Bond Reserves	22,111,401	22,105,676
Water Customer Contribution Fund	323,274	580,930
Water Capital Reserves	38,565,680	36,017,821
Water System Development Charge	70,418,726	64,936,204
Total Restricted Assets	173,415,303	178,772,751
CURRENT ASSETS		
Cash and Equity in Pooled Investments:		
Current Fund	60,627,560	55,873,839
Customers' Deposits	310,252	316,945
Receivables:		
Customers	4,600,643	4,219,600
Accrued Unbilled Revenues	5,930,220	5,457,221
Others	841,214	496,075
Provision for Uncollectible Accounts	(369,875)	(356,744)
Materials and Supplies	2,494,417	2,380,986
Prepayments	1,812,018	1,038,431
Total Current Assets	76,246,449	69,426,353
TOTAL ASSETS	1,120,032,875	1,118,564,368
OTHER ASSETS		
Regulatory Assets - Public Fire Protection Fees	_	141,693
Regulatory Assets - Surcharges	1,666,026	939,076
Net Pension Asset	3,438,481	-
Total Other Assets	5,104,507	1,080,769
DEFERRED OUTFLOWS OF RESOURCES		
Unamortized Losses on Refunding Bonds	1,098,165	1,285,410
Deferred Outflows for Pensions	4,409,587	8,671,039
Deferred Outflows for OPEB	295,709	-
Total Deferred Outflows	5,803,461	9,956,449
TOTAL ASSETS AND DEFERRED OUTFLOWS OF RESOURCES	\$1,130,940,843	\$1,129,601,586

These statements should be read in conjunction with the Notes to the Financial Statements contained in the previous year-end Financial Report.

May 31,

	ividy	, 31,
	2019	2018
NET POSITION		
Net Investment in Capital Assets	\$443,879,383	\$442,289,361
Restricted for:		
Water Capital Reserves	33,935,293	30,908,429
Water System Development Charge	34,843,278	29,360,757
Debt Service Funds	8,955,945	8,459,172
Pension Asset	3,438,481	-
Unrestricted	58,691,511	47,725,375
TOTAL NET POSITION	583,743,891	558,743,094
LIABILITIES		
LONG-TERM DEBT		
Revenue Bonds Outstanding:		
2005 Water Revenue Bonds Refunding	5,000	5,000
2009 Water Revenue Bonds	76,775,000	76,775,000
2010 Water Revenue Bonds Refunding	17,790,000	21,890,000
2010 Water Revenue Bonds	74,985,000	74,985,000
2013 Water Revenue Bonds Refunding	74,355,000	74,355,000
2015 Water Refunding Bonds, Series A	10,820,000	12,340,000
2010 RWSS Revenue Bonds, Series A	1,655,000	1,955,000
2010 RWSS Revenue Bonds, Series B	44,245,000	44,245,000
2013 RWSS Refunding Bonds	57,710,000	59,400,000
Total Outstanding Revenue Bonds	358,340,000	365,950,000
Plus: Unamortized Bond Premium	9,937,243	11,412,562
Net Outstanding Revenue Bonds	368,277,243	377,362,562
PWTF Pre-Construction Loans	480,435	640,609
PWTF Construction Loans	16,834,030	19,370,627
State Drinking Water Loans	61,381,554	65,612,800
Total Long-Term Debt	446,973,262	462,986,598
CURRENT LIABILITIES		
Salaries and Wages Payable	456,286	1,242,921
Purchases and Contracts Payable	687,684	879,579
Interest Expense Accrued	9,911,899	10,098,902
Taxes Accrued	1,774,559	1,526,541
Customers' and Contractors' Deposits	344,494	343,380
Current Portion of Long-Term Debt	14,710,633	13,554,949
Other Current Liabilities	3,284,642	3,220,234
Current Accrued Compensated Absences	244,160	229,834
Total Current Liabilities	31,414,357	31,096,340
LONG-TERM LIABILITIES		
Muckleshoot Agreements	6,412,903	6,585,519
Customer Advances for Construction	6,443,084	7,620,022
Unearned Revenue	7,334,173	7,318,131
Other Long-Term Liabilities	1,159,127	7,545,668
Pension Liability	-,,	8,278,522
OPEB Liability	3,780,897	-
Long-Term Accrued Compensated Absences	2,197,439	2,068,503
Total Long-Term Liabilities	27,327,623	39,416,365
TOTAL LIABILITIES	505,715,242	533,499,303
DEFERRED INFLOWS OF RESOURCES		
Rate Stabilization	35,575,447	35,575,447
Deferred Inflows for Pensions	5,853,098	1,783,742
Deferred Inflows for OPEB	53,165	-
Total Deferred Inflows	41,481,710	37,359,189
Total Deferred filliows	12, 102,720	

CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES TACOMA WATER

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

	MAY	MAY
	2019	2018
OPERATING REVENUES		
Sales of Water	\$6,730,470	\$5,689,937
Other Operating Revenues	911,080	823,221
Contract Resource Obligation Revenue	476,169	571,715
Total Operating Revenues	8,117,719	7,084,873
OPERATING EXPENSES		
Production Expense:		
Source of Supply	592,206	767,733
Water Treatment	552,923	531,529
Total Production Expense	1,145,129	1,299,262
Power Pumping Expense	49,593	37,350
Transmission and Storage Expense	186,327	208,998
Distribution Expense	1,308,911	1,100,796
Customer Accounting and Consumer Service	433,178	405,521
Taxes	367,235	297,791
Depreciation	2,105,468	3,278,020
Administrative and General	782,173	912,906
Total Operating Expenses	6,378,014	7,540,644
OPERATING INCOME (LOSS)	1,739,705	(455,771)
NON-OPERATING REVENUES (EXPENSES)		
Interest Income	413,894	304,527
Miscellaneous	12,928	(1,189)
Interest on Long-Term Debt	(1,299,867)	(1,348,865)
Interest on Long-Term Debt BABs Sub	(300,220)	(298,938)
Amortization Of Debt Premium	102,307	110,934
Interest Charged to Construction	(6,349)	(101,537)
Total Non-Operating Revenues (Expenses)	(1,077,307)	(1,335,068)
Net Income (Loss) Before Capital Contributions and Transfers Capital Contributions:	662,398	(1,790,839)
Cash	625,632	489,713
Donated Fixed Assets	-	905,104
Federal BABs Subsidies	300,220	298,938
Transfers: City Gross Earnings Tax	(654,000)	(517 175)
	(654,999)	(517,175)
CHANGE IN NET POSITION	\$933,251	(\$614,259)
NET POSITION - JANUARY 1		

These statements should be read in conjunction with the Notes to the Financial Statements contained in the previous year-end Financial Report.

TOTAL NET POSITION - MAY 31

YEAR TO DATE		2019		
		OVER		
MAY 31,	MAY 31,	(UNDER)	PERCENT	
2019	2018	2018	CHANGE	
\$30,663,384	\$29,555,880	\$1,107,504	3.7%	
4,772,694	4,581,230	191,464	4.2%	
2,015,486	1,859,541	155,945	8.4%	
37,451,564	35,996,651	1,454,913	4.0%	
2,774,088	3,033,630	(259,542)	-8.6%	
2,745,458	2,771,089	(25,631)	-0.9%	
5,519,546	5,804,719	(285,173)	-4.9%	
299,518	209,698	89,820	42.8%	
877,809	929,377	(51,568)	-5.5%	
5,995,181	5,618,158	377,023	6.7%	
2,138,364	2,154,299	(15,935)	-0.7%	
1,813,182	1,786,896	26,286	1.5%	
10,524,823	11,695,605	(1,170,782)	-10.0%	
5,389,327	4,625,252	764,075	16.5%	
32,557,750	32,824,004	(266,254)	-0.8%	
4,893,814	3,172,647	1,721,167	54.3%	
2 146 576	2 715 206	421 100	15.9%	
3,146,576	2,715,396	431,180	-1437.7%	
47,059 (6,576,713)	(3,518)	50,577 168,127		
(6,576,713)	(6,744,840)	•	-2.5%	
(1,501,100)	(1,494,698)	(6,402)	0.4%	
511,534	554,669 112,690	(43,135) (145,001)	-7.8% -128.7%	
(32,311)		455,346	-128.7%	
(4,404,955)	(4,860,301)	455,346	-9.4%	
488,859	(1,687,654)	2,176,513	-129.0%	
2,712,743	3,786,451	(1,073,708)	-28.4%	
358,085	1,108,068	(749,983)	-67.7%	
1,501,100	1,494,698	6,402	0.4%	
(3,055,253)	(2,675,104)	(380,149)	14.2%	
2,005,534	2,026,459	(20,925)	-1.0%	
581,738,357	556,716,635	25,021,722		
\$583,743,891	\$558,743,094	\$25,000,797	4.5%	

May 2019 Financial Report -4 - Tacoma Water

CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES TACOMA WATER

SUMMARY OF REVENUES AND BILLINGS

SALES OF WATER	MAY 2019	MAY 2018
Residential and Domestic	\$4,341,770	\$3,635,270
Commercial and Industrial	1,635,341	1,368,441
Special Rate	583,498	554,804
Sales to Other Utilities	169,861	131,422
Total	\$6,730,470	\$5,689,937
BILLINGS (NUMBER OF MONTHS BILLED)		
Residential and Domestic	93,521	83,355
Commercial and Industrial	6,835	6,393
Sales to Other Utilities	17_	15
Total	100,373	89,763

VEAD T	O DATE	2019 OVER	
MAY 31,	MAY 31,	(UNDER)	PERCENT
2019	2018	2018	CHANGE
\$20,243,392	\$19,416,789	\$826,603	4.3%
6,879,329	6,484,699	394,630	6.1%
2,714,319	2,633,538	80,781	3.1%
826,344	1,020,854	(194,510)	-19.1%
\$30,663,384	\$29,555,880	\$1,107,504	3.7%
489,895	475,895	14,000	2.9%
33,436	32,533	903	2.8%
80	75	5_	6.7%
523,411	508,503	14,908	2.9%

CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES TACOMA WATER SUMMARY OF WATER BILLED

MILLION GALLONS, TOTAL

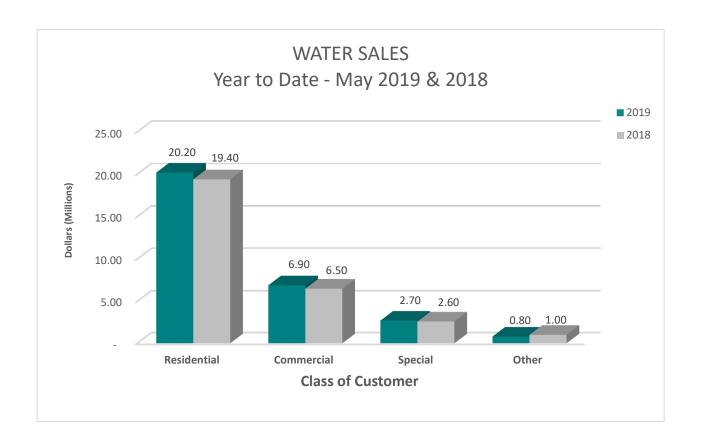
MAY 2019	MAY 2018	YEAR TO D MAY 31, 2019	MAY 31,
		•	· ·
2019	2018	2019	
			2018
		_	
601.97	499.47	2,679.64	2,568.29
280.17	216.36	1,109.25	1,012.24
490.97	477.46	2,272.93	2,264.47
58.10	47.16	296.37	263.41
1.431.21	1.240.45	6.358.19	6,108.41
	280.17 490.97	280.17 216.36 490.97 477.46 58.10 47.16	280.17 216.36 1,109.25 490.97 477.46 2,272.93 58.10 47.16 296.37

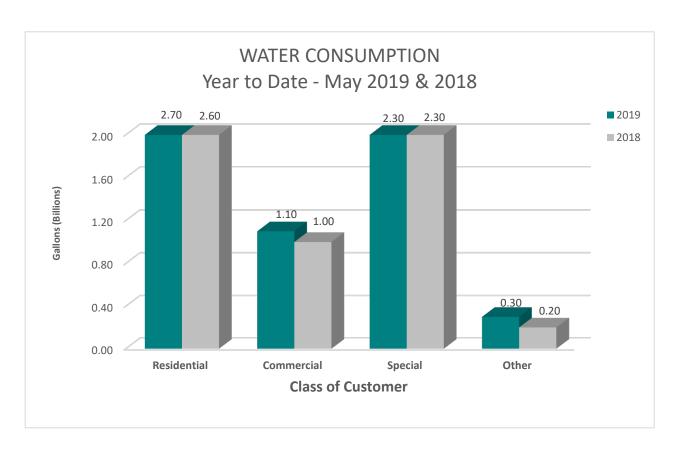
NOTE: For conversion purposes, there are approximately 748 gallons in every 100 cubic feet of water.

MILLION GALLONS, AVERAGE DAILY				
MAY	MAY			
2019	2018			
	-			
19.42	16.11			
9.04	6.98			
15.84	15.40			
1.87	1.52			
46.17	40.01			

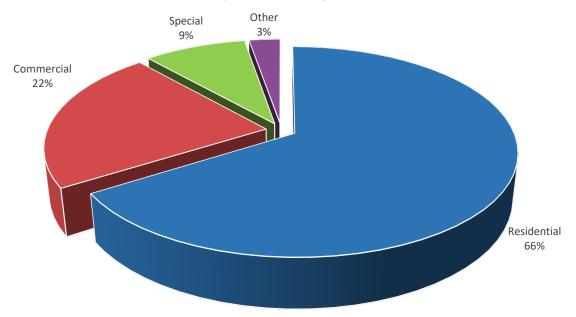
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Supplemental Data

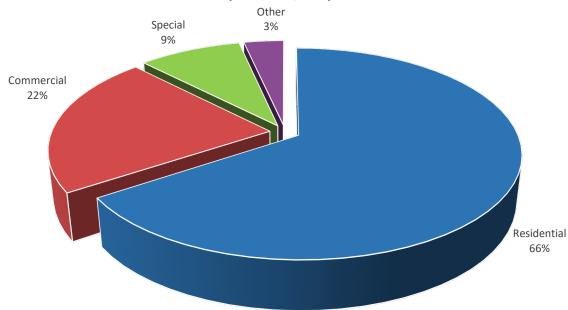




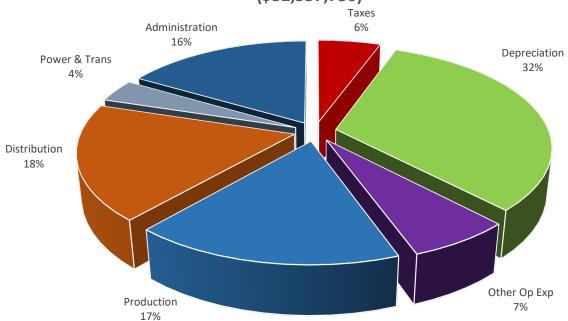
WATER SALES
Year to Date - May 2019
(\$30,663,384)



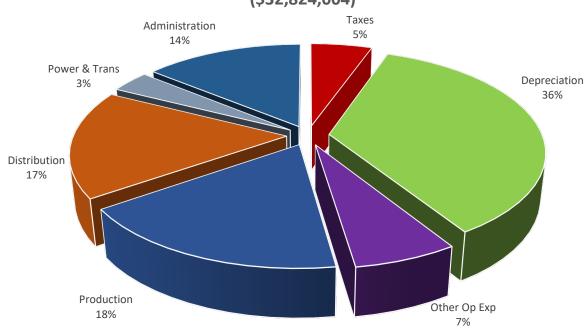
WATER SALES Year to Date - May 2018 (\$29,555,880)



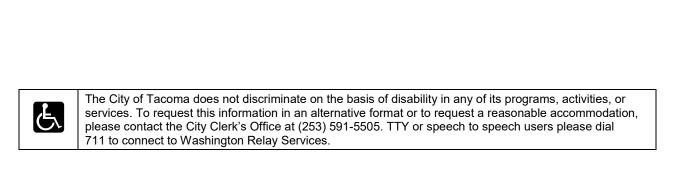
TOTAL OPERATING EXPENSES Year to Date - May 2019 (\$32,557,750)



TOTAL OPERATING EXPENSES Year to Date - May 2018 (\$32,824,004)



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MAY

TACOMA RAIL

2019 FINANCIAL REPORT



Public Utility Board

WOODROW JONES

Chair

KAREN LARKIN

Vice-Chair

BRYAN FLINT

Secretary

MARK PATTERSON

Member

CHRISTINE COOLEY

Member

JACKIE FLOWERS

Director of Utilities

DALE KING

Rail Superintendent

ANDREW CHERULLO

Finance Director

DEPARTMENT OF PUBLIC UTILITIES

CITY OF TACOMA



CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES, BELT LINE DIVISION

TACOMA RAIL

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Statements of Net Position	1
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CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES TACOMA RAIL

STATEMENTS OF NET POSITION

	MAY 31,	MAY 31,
ASSETS	2019	2018
CAPITAL ASSETS		
Road and Equipment Property	\$47,174,783	\$46,585,758
Less Accumulated Depreciation	(22,530,860)	(20,782,466)
Total	24,643,923	25,803,292
Construction Work in Progress	1,422,948	386,634
Net Capital Assets	26,066,871	26,189,926
CURRENT ASSETS		
Cash & Equity in Pooled Investments	13,505,788	10,621,201
Customer Accounts Receivable	3,960,854	3,351,875
Prepayments	1,079,277	473,495
Materials and Supplies Inventory	1,221,593	1,233,065
Total Current Assets	19,767,512	15,679,636
DEFERRED OUTFLOWS		
Deferred Outflows for OPEB	993,546	-
TOTAL ASSETS	\$46,827,929	\$41,869,562

These statements should be read in conjunction with the Notes to the Financial Statements contained in the previous year-end Financial Report.

	MAY 31,	MAY 31,
NET POSITION AND LIABILITIES	2019	2018
NET POSITION		
Net Investment in Capital Assets	\$21,089,306	\$20,392,117
Unrestricted	1,520,842	9,109,397
TOTAL NET POSITION	22,610,148	29,501,514
LONG-TERM DEBT, NET OF CURRENT MATURITIES		
State Loans	4,157,315	4,977,559
Total Long-Term Liabilities	4,157,315	4,977,559
CURRENT LIABILITIES		
Accounts Payable	614,947	523,816
Wages Payable	189,499	576,987
Unemployment and other Tax Payables	379,722	311,063
Volume Incentive Payable	750,001	-
Current Portion of Long Term Debt	820,250	820,250
Current Portion of Compensated Absences	118,329	112,418
Total Current Liabilities	2,872,748	2,344,534
LONG-TERM LIABILITIES		
On the Job Injury Reserve	836,300	836,788
Long-Term Portion of Compensated Absences	1,064,965	1,011,762
Other Contingent Liability	2,320,000	-
Other Post Employment Benefits	12,179,967	-
Incurred but not Reported Claims	496,684	3,197,405
Total Long-Term Liabilities	16,897,916	5,045,955
TOTAL LIABILITIES	23,927,979	12,368,048
DEFERRED INFLOWS		
Deferred Inflows for OPEB	289,802	-
TOTAL NET POSITION, LIABILITIES		
AND DEFERRED INFLOWS	\$46,827,929	\$41,869,562

CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTLITIES TACOMA RAIL

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION

	MAY	MAY
_	2019	2018
OPERATING REVENUES		_
Switching Revenues	\$2,789,648	\$2,366,348
Demurrage and Other Operating Revenues	667,950	463,570
Total Operating Revenues	3,457,598	2,829,918
OPERATING EXPENSES		
Maintenance of Way and Structures		
Salaries and Wages	85,381	76,530
Supplies and Expense	(67,225)	133,188
Mechanical		
Salaries and Wages	201,271	152,695
Supplies and Expense	455,752	350,513
Operations		
Salaries and Wages	884,954	784,571
Supplies and Expense	131,801	139,484
Administration		
Salaries and Wages	216,417	224,198
Supplies and Expense	610,098	275,316
Taxes - State	48,177	39,588
Depreciation	146,903	144,789
Total Operating Expenses	2,713,529	2,320,872
Net Operating Income	744,069	509,046
NON-OPERATING REVENUES (EXPENSES)		
Interest Income	21,887	11,764
Miscellaneous	77,645	77,433
Total Non-Operating Revenues	99,532	89,197
Contributions - Grants	<u> </u>	-
Total Contributions	-	-
Transfers		
City of Tacoma Gross Earnings Tax	(284,570)	(233,529)
CHANGE IN NET POSITION	\$559,031	\$364,714
TOTAL NET POSITION - JANUARY 1		
TOTAL NET POSITION - MAY 31		

These statements should be read in conjunction with the Notes to the Financial Statements contained in the previous year-end Financial Report.

YEAR TO DATE

MAY 31,	MAY 31,	2019/2018	PERCENT
2019	2018	VARIANCE	CHANGE
642.272.700	644.224.072	64 420 745	40.4%
\$12,373,788	\$11,234,073	\$1,139,715	10.1%
2,494,655	2,007,109	487,546	24.3%
14,868,443	13,241,182	1,627,261	12.3%
441,258	377,149	64,109	17.0%
415,928	693,293	(277,365)	-40.0%
982,197	771,697	210,500	27.3%
1,754,208	1,533,800	220,408	14.4%
4,274,875	3,976,156	298,719	7.5%
550,408	574,221	(23,813)	-4.1%
330,400	374,221	(23,013)	4.170
1,085,227	1,121,997	(36,770)	-3.3%
1,963,269	1,437,923	525,346	36.5%
208,341	186,326	22,015	11.8%
734,623	723,943	10,680	1.5%
12,410,334	11,396,505	1,013,829	8.9%
2,458,109	1,844,677	613,432	33.3%
162,529	104,621	57,908	55.4%
391,187	487,168	(95,981)	-19.7%
553,716	591,789	(38,073)	-6.4%
12,718		12,718	100.0%
12,718		12,718	100.0%
12,710		12,710	100.070
(1,228,108)	(1,102,327)	(125,781)	11.4%
1,796,435	1,334,139	462,296	34.7%
20,813,713	28,167,375		
\$22,610,148	\$29,501,514		

CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTLITIES TACOMA RAIL

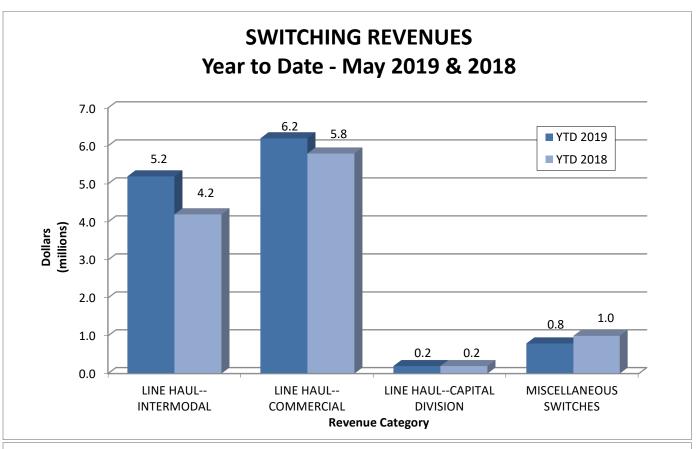
SUMMARY OF SWITCHING REVENUES AND SWITCHING ACTIVITIES MAY 31, 2019 AND MAY 31, 2018

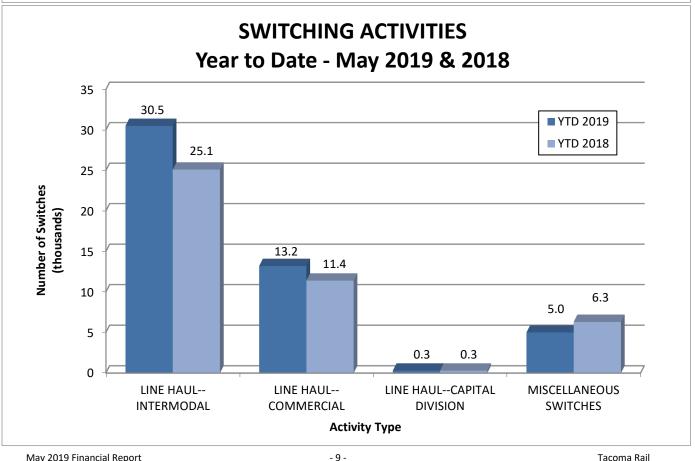
SWITCHING REVENUES	May 2019	May 2018
LINE HAULSINTERMODAL	\$1,147,986	\$945,766
LINE HAULSCOMMERCIAL	1,429,258	1,220,195
LINE HAULSCAPITAL DIVISION	49,020	48,450
MISCELLANEOUS SWITCHES	163,384	151,937
TOTAL SWITCHING REVENUES	\$2,789,648	\$2,366,348
SWITCHING ACTIVITIES (CARS)		
LINE HAULSINTERMODAL	6,695	5,582
LINE HAULSCOMMERCIAL	2,748	2,431
LINE HAULSCAPITAL DIVISION	86	85
MISCELLANEOUS SWITCHES	1,145	773
TOTAL CARS SWITCHED	10,674	8,871

May 31,	May 31,	2019/2018	PERCENT
2019	2018	VARIANCE	CHANGE
\$5,128,837	\$4,238,862	\$889,975	21.0%
6,234,010	5,792,215	441,795	7.6%
182,400	185,430	(3,030)	-1.6%
828,541	1,017,566	(189,025)	-18.6%
\$12,373,788	\$11,234,073	\$1,139,715	10.1%
30,515	25,078	5,437	21.7%
13,210	11,368	1,842	16.2%
320	343	(23)	-6.7%
4,997	6,279	(1,282)	-20.4%
49,042	43,068	5,974	13.9%

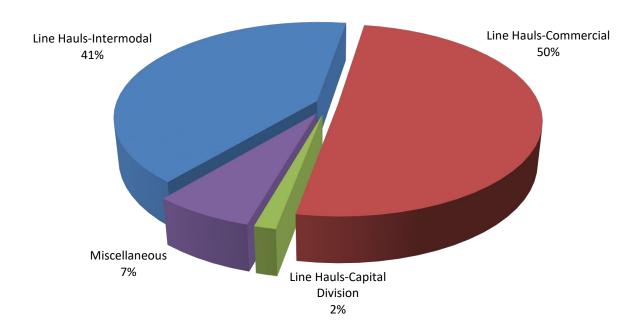
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Supplemental Data

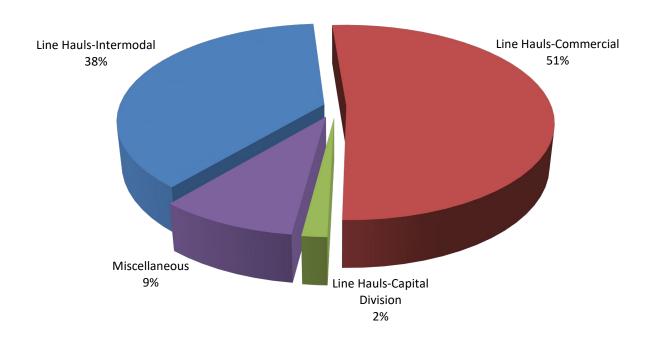




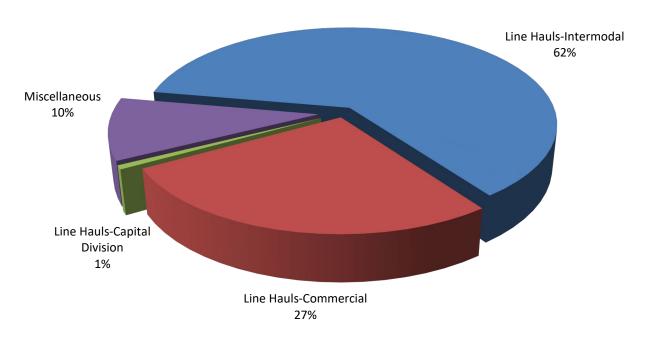
SWITCHING REVENUES Year to Date - May 2019 (\$12,373,788)



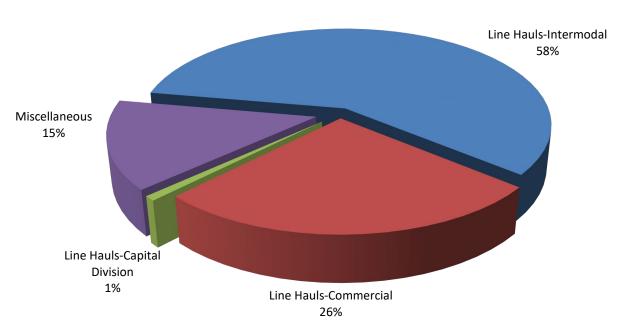
SWITCHING REVENUES Year to Date - May 2018 (\$11,234,073)



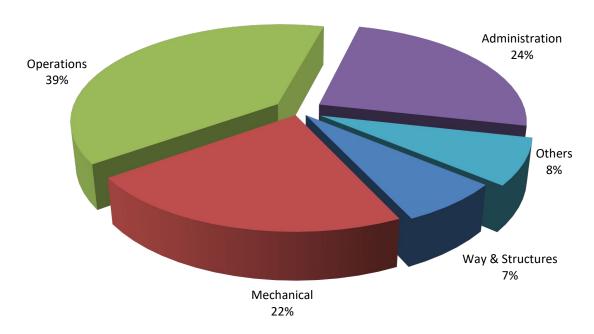
SWITCHING ACTIVITY Year to Date - May 2019 (49,042 cars)



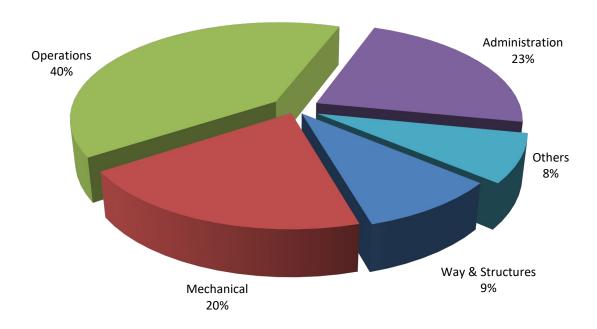
SWITCHING ACTIVITY Year to Date - May 2018 (43,068 cars)

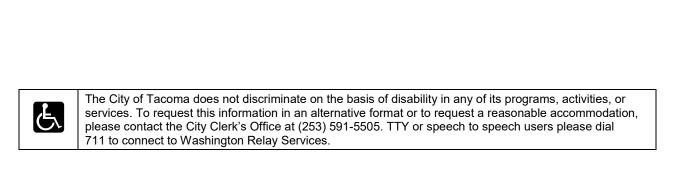


TOTAL OPERATING EXPENSES Year to Date - May 2019 (\$12,410,334)



TOTAL OPERATING EXPENSES Year to Date - May 2018 (\$11,396,505)





MAY

FLEET SERVICES FUND

2019 FINANCIAL REPORT



Public Utility Board

WOODROW JONES

Chair

KAREN LARKIN

Vice-Chair

BRYAN FLINT

Secretary

MARK PATTERSON

Member

CHRISTINE COOLEY

Member

JACKIE FLOWERS

Director of Utilities

DON ASHMORE

Utilities Fleet Manager

ANDREW CHERULLO

Finance Director

DEPARTMENT OF PUBLIC UTILITIES

CITY OF TACOMA

CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES

FLEET SERVICES FUND

TABLE OF CONTENTS

Note: These financial statements are interim, unaudited reports prepared primarily for the use of management. Not all transactions reported in these statements have been recorded on the full accrual basis of accounting or in accordance with generally accepted accounting principles.

Statement of Net Position	1
Statement of Revenues, Expenses, and Changes in Net Position	3
Supplemental Data	6

CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES FLEET SERVICES FUND

STATEMENTS OF NET POSITION MAY 31, 2019 AND MAY 31, 2018

	2019	2018
ASSETS		
FIXED		
Office Furniture and Equipment	\$616,901	\$616,901
Stores and Shop Equipment	719,411	719,411
Transportation Equipment	47,629,202	44,425,903
Power-Operated Equipment	16,490,855	16,723,965
Accumulated Depreciation	(39,342,490)	(38,676,161)
Total Fixed Assets	26,113,879	23,810,019
Construction Work in Progress	1,328,617	1,803,638
Net Fixed Assets	27,442,496	25,613,657
CURRENT		
Current Fund Cash & Equity in Pooled Investments	16,044,236	18,113,154
Materials and Supplies	344,152	310,578
Total Current Assets	16,388,388	18,423,732
OTHER ASSETS		
Net Pension Asset	367,979	-
TOTAL ASSETS	44,198,863	44,037,389
DEFERRED OUTFLOWS OF RESOURCES		
Deferred Outflows for Pension	471,904	915,881
TOTAL ASSETS AND DEFERRED OUTFLOWS	\$44,670,767	\$44,953,270

These statements should be read in conjunction wih the Notes to the Financial Statements contained in the previous year-end Financial Report.

	2019	2018
NET POSITION AND LIABILITIES		
NET POSITION		
Net Investment in Capital Assets	\$27,442,496	\$25,613,657
Restricted for:		
Tacoma Power	18,095,346	18,095,346
Tacoma Water	7,199,933	7,199,933
Tacoma Rail	981,147	981,147
Net Pension Asset	367,979	-
Unrestricted	(10,498,014)	(8,482,566)
TOTAL NET POSITION	43,588,887	43,407,517
LIABILITIES		
CURRENT LIABILITIES		
Accounts Payable & Other	175,868	123,667
Wages Payable	72,931	149,577
Total Current Liabilities	248,799	273,244
LONG-TERM LIABILITIES		
Employee Vacation and Sick Leave Accrual	206,696	209,679
Net Pension Liability		874,422
Total Long-term Liabilities	206,696	1,084,101
TOTAL LIABILITIES	455,495	1,357,345
DEFERRED INFLOWS OF RESOURCES		
Deferred Inflows for Pension	626,385	188,408
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS	\$44,670,767	\$44,953,270

May 2019 Financial Report - 2 - Fleet Services Fund

CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTLITIES FLEET SERVICES FUND

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION MAY 31, 2019 AND MAY 31, 2018

	MAY	MAY
	2019	2018
OPERATING REVENUE		_
Maintenance Revenue	\$270,365	\$163,248
Capital Recovery	307,892	221,016
Administrative Overhead	117,746	111,227
Fuel and Fuel Loading	5,638	7,174
Pool Car Rental	13,175	11,560
Total Operating Revenue	714,816	514,225
OPERATING EXPENSES		
Repairs and Servicing		
Shop Operations	188,917	216,975
Outside Services	19,661	112
Total Repairs and Servicing	208,578	217,087
Stores Operations	25,845	31,311
Administration	112,923	117,834
Depreciation	326,838	298,778
Total Operating Expenses	674,184	665,010
OPERATING INCOME	40,632	(150,785)
NON-OPERATING REVENUES (EXPENSES)		
Interest Income	4,864	8,833
Gain (Loss) on Disposition of Equipment	103,202	-
Sale of Scrap	1,300	-
Total Non-Operating Revenues (Expenses)	109,366	8,833
CHANGE IN NET POSITION	\$149,998	(\$141,952)
TOTAL NET POSITION - JANUARY 1		
TOTAL NET POSITION - MAY 31		

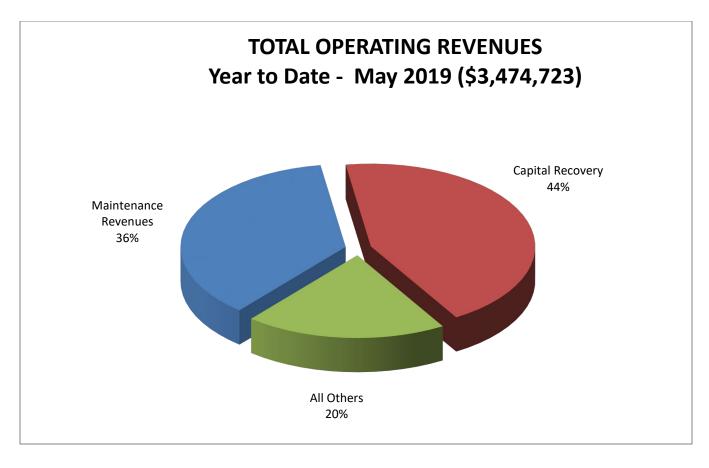
These statements should be read in conjunction with the Notes to the Financial Statements contained in the previous year-end Financial Report.

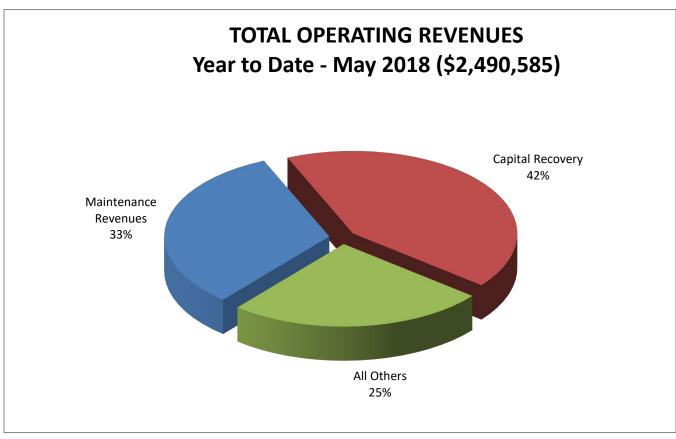
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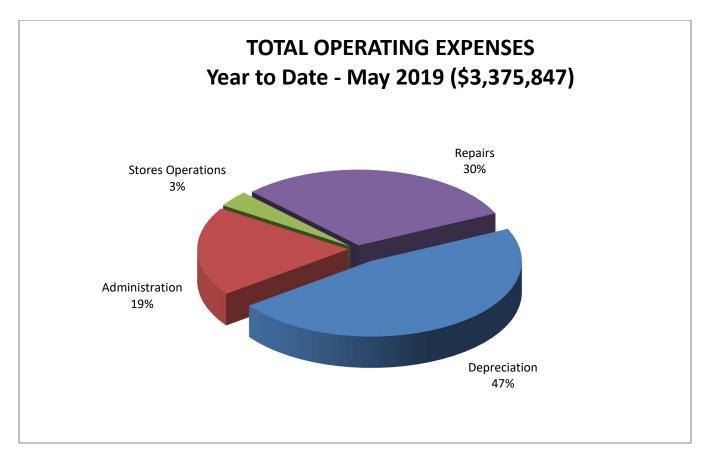
MAY	MAY	2019/2018	PERCENT
2019	2018	VARIANCE	
2019	2018	VARIANCE	CHANGE
\$1,266,523	\$806,994	\$459,529	56.9%
1,521,885	1,052,911	468,974	44.5%
611,867	556,877	54,990	9.9%
25,237	27,127	(1,890)	-7.0%
49,211	46,676	2,535	5.4%
3,474,723	2,490,585	984,138	39.5%
3,474,723	2,430,383	984,138	39.370
1,009,677	1,005,184	4,493	0.4%
21,608	28,868	(7,260)	-25.1%
1,031,285	1,034,052	(2,767)	-0.3%
116,348	142,638	(26,290)	-18.4%
644,505	667,672	(23,167)	-3.5%
1,583,709	1,493,080	90,629	6.1%
3,375,847	3,337,442	38,405	1.2%
98,876	(846,857)	945,733	111.7%
122,518	154,212	(31,694)	-20.6%
103,202	33,231	69,971	210.6%
1,300		1,300	100.0%
227,020	187,443	39,577	21.1%
325,896	(659,414)	\$985,310	149.4%
43,262,991	44,066,931		
\$43,588,887	\$43,407,517		

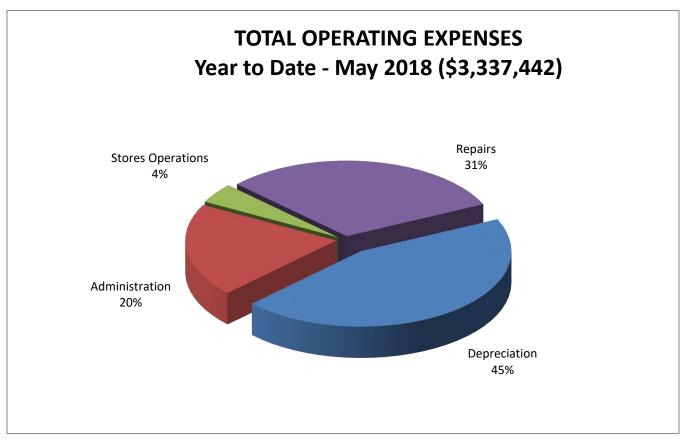
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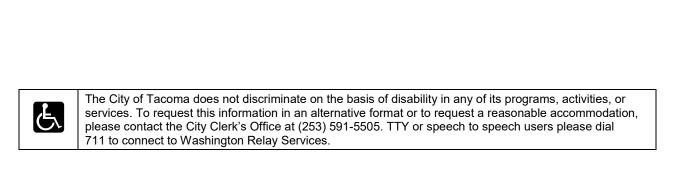
Supplemental Data











MAY

Self-Insurance Claim Fund

2019 FINANCIAL REPORT



Public Utility Board

WOODROW JONES

Chair

KAREN LARKIN Vice-Chair

BRYAN FLINT Secretary

MARK PATTERSON Member

CHRISTINE COOLEY
Member

JACKIE FLOWERS
Director of Utilities

CHRIS ROBINSON
Power Superintendent/COO

ANDREW CHERULLO Finance Director

DEPARTMENT OF PUBLIC UTILITIES

CITY OF TACOMA

CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES

SELF-INSURANCE CLAIM FUND

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Note: These financial statements are interim, unaudited reports prepared primarily for the use of management. Not all transactions reported in these statements have been recorded on the full accrual basis of accounting or in accordance with generally accepted accounting principles.

Statements of Net Position	1
Statements of Revenues, Expenses and Changes in Net Position	2



CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES SELF-INSURANCE CLAIM FUND

STATEMENTS OF NET POSITION - MAY 31, 2019 AND MAY 31, 2018

	2019	2018
ASSETS		
CURRENT		
Cash and Equity in Pooled Investments	\$8,267,518	\$7,443,328
TOTAL ASSETS	\$8,267,518	\$7,443,328
NET POSITION AND LIABILITIES		
NET POSITION		
Restricted: Interfund Contributions	\$3,541,376	\$2,149,280
TOTAL NET POSITION	3,541,376	2,149,280
TOTAL NET TOSTTON	3,341,370	2,143,200
CURRENT LIABILITIES		
Accounts Payable Claims	4,717,064	5,289,639
Accounts Payable Claims Handling	9,078	1,884
Tax-related Payables		2,525
TOTAL LIABILITIES	4,726,142	5,294,048

These statements should be read with the Notes to the Financial Statements contained in the previous year-end Financial Report.

TOTAL NET POSITION AND LIABILITIES

\$7,443,328

\$8,267,518

CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES SELF-INSURANCE CLAIM FUND

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION MAY 31, 2019 AND MAY 31, 2018

	MAY 2019	MAY 2018
INCOME		
Premiums	\$153,333	\$128,333
Interest	14,584	8,483
TOTAL INCOME	167,917	136,816
EXPENSES		
Claims	7,956	(1,707,384)
Litigation Expense and Settlements	(16,459)	285
Incidental and Administrative Expense	7,710	11,917
TOTAL EXPENSES	(793)	(1,695,182)
CHANGE IN NET POSITION	\$168,710	\$1,831,998
TOTAL NET POSITION - JANUARY 1		
TOTAL NET POSITION - MAY 31		

These statements should be read with the Notes to the Financial Statements contained in the previous year-end Financial Report.

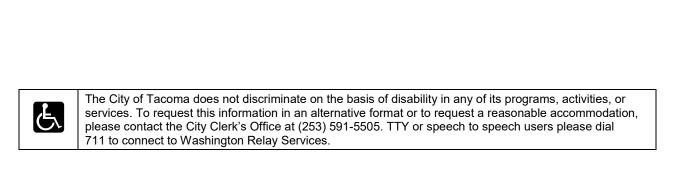
CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES SELF-INSURANCE CLAIM FUND

STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION MAY 31, 2019 AND MAY 31, 2018

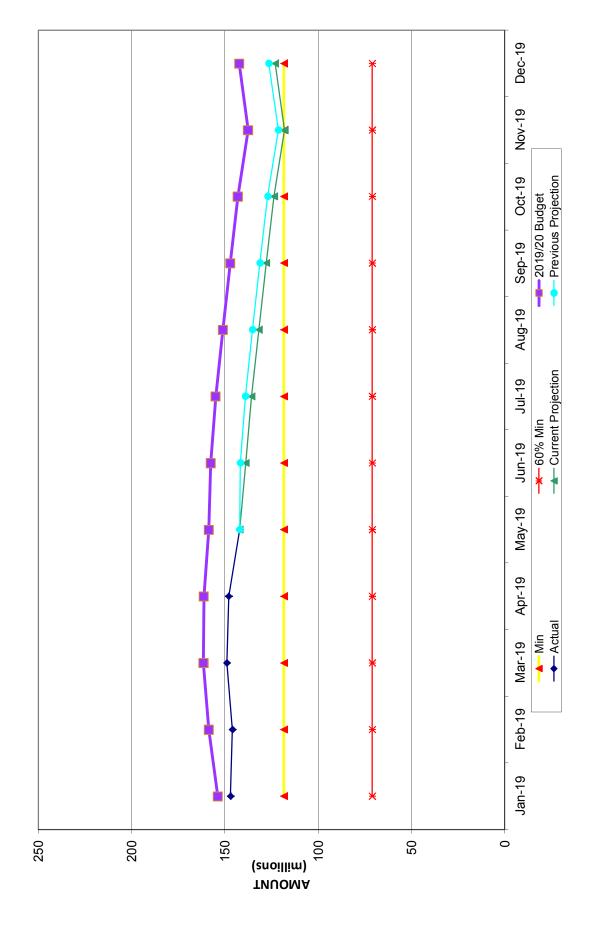
YEAR-TO-DATE

TEAR-IC	J-DATE			
MAY	MAY	2019/2018	PERCENT	
2019	2018	VARIANCE	CHANGE	
\$766,667	\$2,341,667	(\$1,575,000)	-67.3%	
110,512	82,246	28,266	34.4%	
877,179	2,423,913	(1,546,734)	-63.8%	
(309,280)	1,318,279	(1,627,559)	-123.5%	
287,242	20,106	267,136	1328.6%	
53,531	86,656	(33,125)	-38.2%	
31,493	1,425,041	(1,393,548)	-97.8%	
845,686	998,872	(153,186)	-15.3%	
0+3,000	330,072	(133,100)	13.370	
2,695,690	1,150,408	1,545,282		
		<u> </u>		
\$3,541,376	\$2,149,280	\$1,392,096		

These statements should be read with the Notes to the Financial Statements contained in the previous year-end Financial Report.

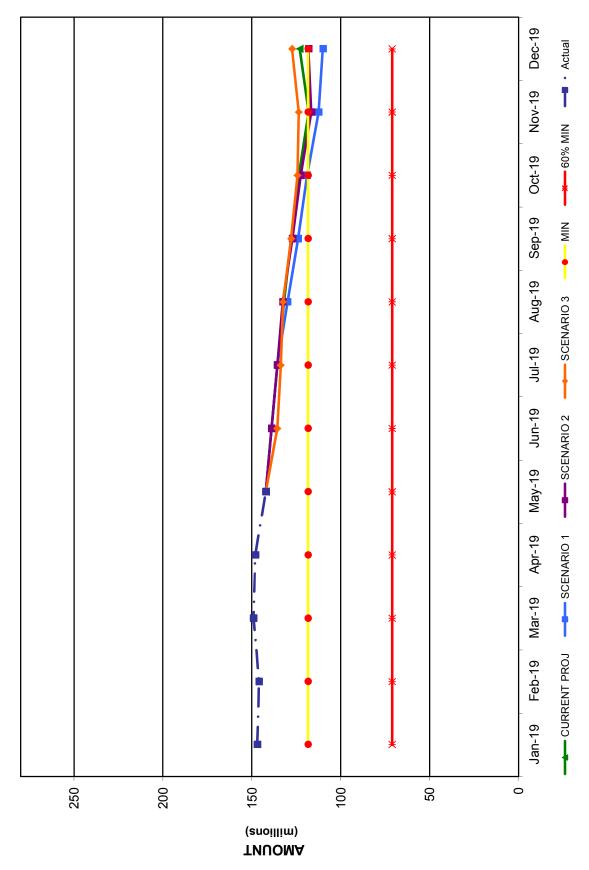


CURRENT FUND BALANCED BUDGET CASH PROJECTIONS Estimated Cash for 2019-2020 **TACOMA POWER**



TACOMA POWER
CURRENT FUND CASH PROJECTIONS

Actual (a) and Estimated Cash* for 2019-2020



TACOMA POWER 2019-2020 BALANCED BUDGET CASH PROJECTION (000's omitted)

	May-19	May-19	Jun-19	Jul-19	Aug-19
	Estimate	Actual			
Beginning Cash Balance (4)	148,003	148,003	142,117	138,895	135,665
Cash In					
Retail Sales	31,026	30,934	28,602	27,159	27,220
Wholesale Sales	3,091	2,817	3,132	4,342	2,595
Telecommunications	2,241	2,155	2,230	2,209	2,198
Other Revenue	2,192	2,818	2,192	2,192	2,192
Total Cash In	38,550	38,724	36,156	35,902	24 205
Total Casil III	30,550	30,724	36,136	35,902	34,205
Cash Out					
Personnel Costs	10,697	11,653	7,131	7,131	7,131
Debt Service	2,488	2,533	2,488	2,488	2,488
Taxes	4,981	4,497	4,689	4,378	4,347
BPA Purchases	11,121	12,377	11,494	11,690	11,389
Wholesale Purchases	2,532	2,270	2,885	2,754	1,954
Supplies, Other Services & Charges	6,955	6,385	6,955	6,955	6,955
Capital Outlay	3,736	3,701	3,736	3,736	3,736
Total Cash Out	42,510	43,416	39,378	39,132	38,000
	,	,	•	•	•
Net	(3,960)	(4,692)	(3,222)	(3,230)	(3,795)
Change in A/R		1,685			
Change in A/P		(2,879)			
Ending Cash Balance	144,043	142,117	138,895	135,665	131,870

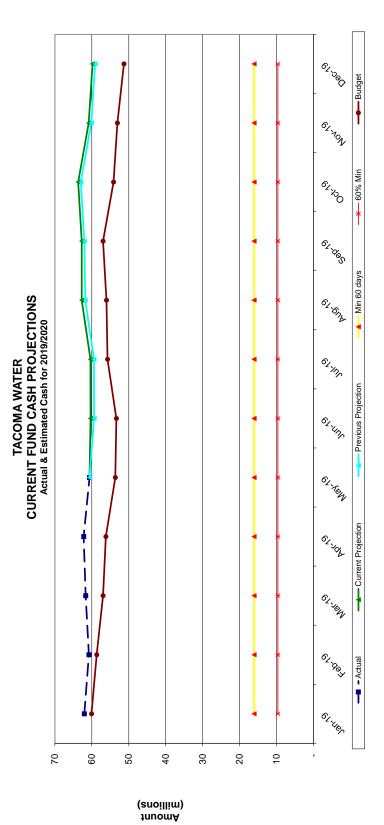
The accompanying notes are an integral part of these cash projections. TACOMA POWER 2019-2020 CURRENT FUND CASH PROJECTIONS

Notes:

- 1. While this projection is based primarily on historic patterns, it is factored by actual revenue and expense elements when known or when they can reasonably be estimated.
- 2. Based on Public Utility Board and City Council resolutions, the Division should maintain a minimum cash working capital balance of approximately \$118.4 million (90 days) in the 2019/2020 biennium. Due to seasonal fluctuations, however, the Division may on occasion drop below this recommended level. The cash balance in any month should never be allowed to drop more than 40% below the recommended level (\$71.0 million).
- 3. Commitments: These projections are based on the 2019/2020 budget.
- 4. "Actual" cash and investment balance as of April 1st, 2019.
- 5. BPA Purchase information provided by Power Management May 3, 2019. BPA billings are net of Wynoochee and LaGrande/Cushman billing credits.
- 6. The Capital Outlay projection is based on the 2019/2020 budget.
- 7. Regular debt service includes the interest and principal payments on all outstanding Electric System Revenue and Refunding bonds.
- 8. Retail revenue in this projection is based on the Retail Sales and Forecast provided by the Rates, Planning and Analysis division.
- 9. On the Current Fund Cash Projections graph the most recent projection is labeled "CURRENT PROJ." Also shown are three scenarios based on estimated wholesale power sales revenues under current forward wholesale market prices and the following streamflow conditions:
 - Scenario 1 represents critical water conditions for 12 months followed by adverse water conditions.
 - Scenario 2 represents adverse water conditions.
 - · Scenario 3 represents average water conditions.
- 10. Wholesale Sale/Purchase information provided by Power Management on May 9, 2019.

Significant Changes:

BPA Purchases were more than projected by \$1.3 million predominantly due to the timing of payments



TACOMA WATER 2019/2020 CURRENT FUND CASH PROJECTIONS (000's omitted)

	May-19 Estimate	May-19 Actual	Jun-19 Estimate	Jul-19 Estimate	Aug-19 Estimate
	Lotimato	Aotuai	Louinato	Lotimato	Lotimato
Beginning Cash Balance	62,215	62,215	60,627	60,343	60,376
Cash In					
Water Sales	6,115	7,033	7,683	7,836	10,521
Interest	23	164	23	23	23
Other Revenue	312	192	312	312	312
BABs Subsidies	231	232	231	231	231
Total Cash In	6,681	7,621	8,249	8,402	11,087
Cash Out					
Personnel Costs	3,255	2,876	2,170	2,170	2,170
Supplies, Other Services & Charges	2,406	1,936	2,406	2,406	2,406
Taxes	824	977	1.205	1.042	1,390
Debt Service	2,206	2.212	2.206	2,205	2,205
Capital Outlay	546	(168)	546	546	546
Total Cash Out	9,237	7,833	8,533	8,369	8,717
Change in A/P		(407)			
Change in A/R	-	(487)	-	-	-
Change in A/P	-	(889)	-	-	-
Net Change in Cash	(2,556)	(1,588)	(284)	33	2,370
Ending Cash Balance	59,659	60,627	60,343	60,376	62,746

TACOMA WATER

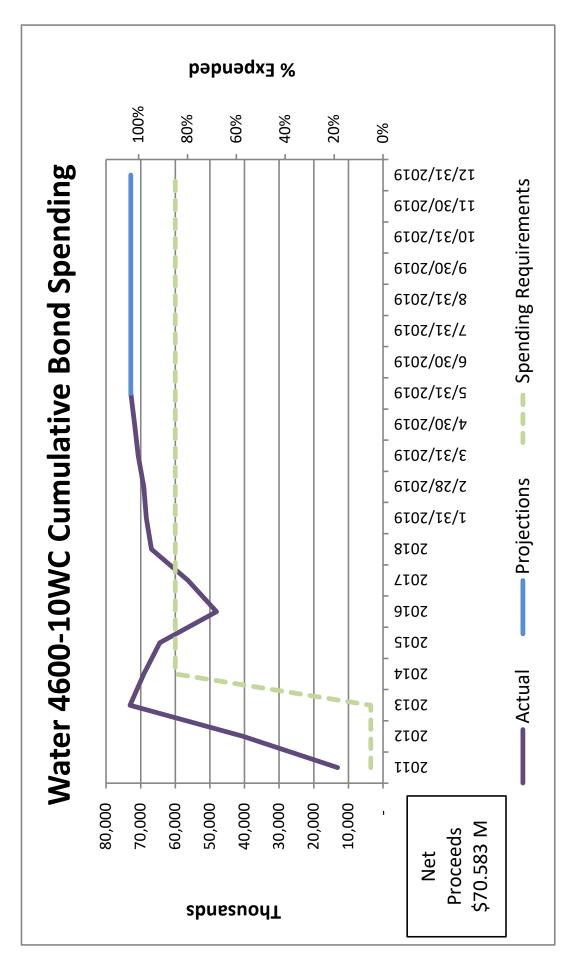
2019/2020 CURRENT FUND CASH PROJECTIONS

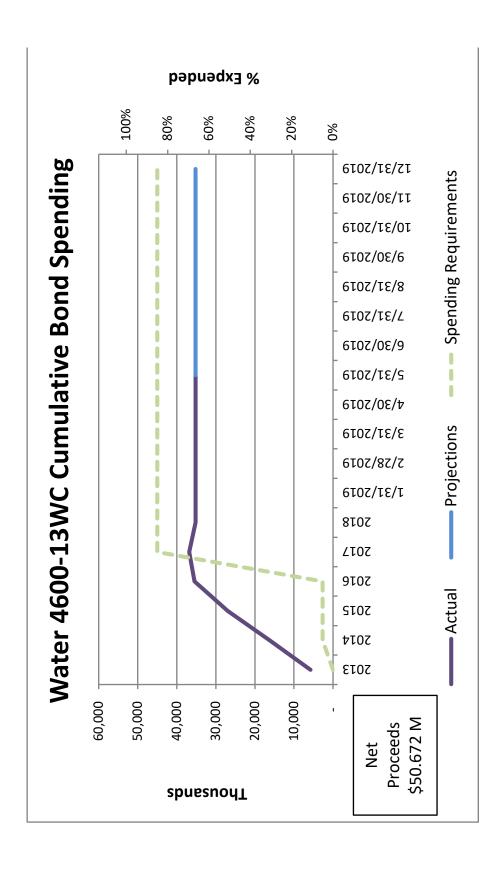
Notes:

- 1. While this projection is based primarily on historic patterns, it is factored by actual revenue and expense elements when known or when they can reasonably be estimated.
- 2. Based on City Council Resolution No. 38215, adopted March 8, 2011, the Division should maintain a minimum cash balance equal to 60 days of current expenditures (\$16.098 million in 2019/2020). Due to seasonal fluctuations, however, the Division may on occasion drop below this recommended level. The cash balance in any month should never be allowed to drop more than 40% below the recommended level (\$9.659 million).
- 3. Projections for changes in A/P and A/R are not provided due to the variable nature of these accounts. In general, a change in A/R is a result of a change in current month billings and collections, both of which are indicators of current and future cash inflows. A change in A/P is a result of a change in current month purchases and payments, both of which are indicators of current and future cash outflows.

Explanation of Variances and/or Changes in Projections:

- Water Sales increased \$0.9 million. Of that, Residential sales increased \$0.3 million and Sales to Other Public Utilities increased \$0.6 million.
- May actuals shown in Capital Outlay include corrections for capital reimbursements posted during the first quarter. Capital Outlay is nearly \$1.4 million lower than anticipated at the end of the first quarter primarily due to a variance between actual and projected spending for the AMI project.





Tacoma Public Utilities Water Bonds As of May 31, 2019

	Wa	iter
	4600-10WC	4600-13WC
	Taxable Build America	Revenue and Refunding
Bond Type	Bonds	Bonds
Issue Date	8/26/2010	5/7/2013
Months Transpired	106	73

Construction Fund Proceeds	70,583,000	50,672,000
Interest Income	3,632,790	1,550,110
Period		
2011	(13,126,630)	1
2012	(27,346,085)	1
2013	(32,598,851)	(5,767,218)
2014	4,004,026	(10,470,130)
2015	4,610,670	(10,684,407)
2016	16,395,475	(8,545,727)
2017	(8,222,040)	(1,351,277)
2018	(10,608,527)	1,615,620
1/31/2019	(1,468,621)	ı
2/28/2019	(695,837)	1
3/31/2019	(1,671,784)	-
4/30/2019	(1,019,914)	-
5/31/2019	(1,091,150)	

Total Spending	(72,839,268)	(35,203,139)
Remaining Bond Balance	1,376,522	17,018,971
Actual % Spent	103%	69%
Cash Balance	1,376,522	17,018,971

4600-10WC

PROJECT	EST \$\$	r \$\$ ACT \$\$ DIFF	
Lead Gooseneck Service Renewal	-	176,301	176,301
WDP 2016-48 Tehaleh 198th Ave	-	264,691	264,691
17/18 MRP: Galvanized Main Projects	-	186,713	186,713
15/16 Distribution Main Upgrade	-	145,321	145,321
28 Projects	-	318,124	318,124

	ГОТAL Spending vs. Projection	-	1,091,150	1,091,150
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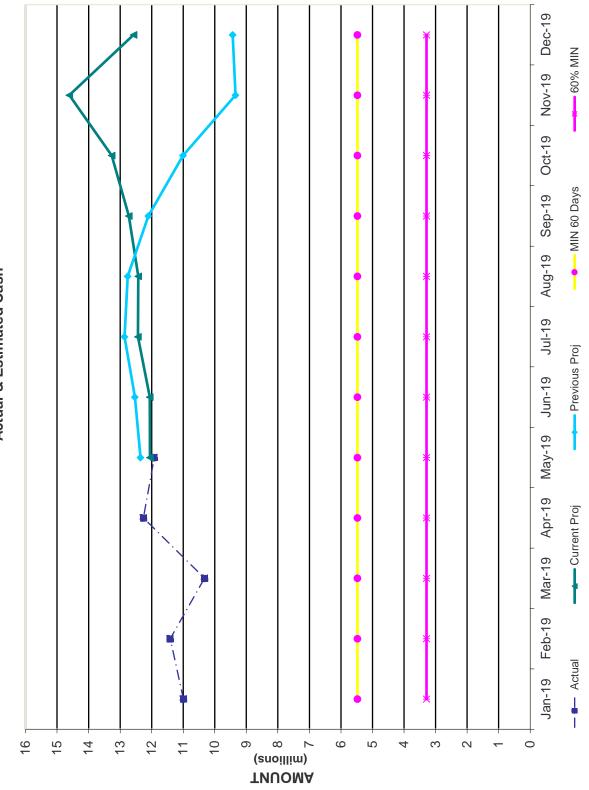
4600-13WC

PROJECT	EST \$\$	ACT \$\$	DIFF	
	-	-	-	
	-	-	-	
	-	-	-	
	-	-	-	
	-	-	-	
	-	-	-	
	-	-	-	

TOTAL Spending vs. Projection	-	-	-
· · · · · · · · · · · · · · · · · · ·			

2019 CURRENT FUND CASH PROJECTIONS

Actual & Estimated Cash



TACOMA RAIL 2019 CURRENT FUND CASH PROJECTIONS (000's omitted)

	_	May-19 Estimate	May-19 Actual	Jun-19 Estimate	Jul-19 Estimate	Aug-19 Estimate
Beginning Cash Balance		\$12,262	\$12,262	\$11,920	\$12,060	\$12,435
REVENUES (Cash-In)	(1)					
Switching Revenue		2,790	2,790	2,503	2,598	2,638
Demurrage Revenue		250	250	96	96	96
Other Revenues		19	15	29	29	29
Lease Revenue		83	74	84	84	90
Interest Income		20	22	20	20	20
Service Maint/Trans Revenue	_	394	405	280	200	200
Total Revenues		3,556	3,556	3,012	3,027	3,073
EXPENSES (Cash-Out)	(1)					
Personnel Costs		1,750	1,746	1,307	1,307	1,307
Taxes		333	333	283	284	288
Supplies, Other Services & Charges	(4)	806	693	779	755	645
Assessments		158	167	158	166	166
Debt Service		116	116	138	90	108
Volume Incentive		292	167	-	-	-
Capital Outlay	_	309	308	207	50	570
Total Expenses		3,764	3,530	2,872	2,652	3,084
Change in AR	(3)		(559)			
Change in AP	(3)		191			
Net Increase (Decrease) in Cash		(208)	(342)	140	375	(11)
Ending Cash Balance	(2)	\$12,054	\$11,920	\$12,060	\$12,435	\$12,424

The accompanying notes are an integral part of these cash projections.

TACOMA RAIL 2019 CURRENT FUND CASH PROJECTIONS

Notes:

- 1. While this projection is based primarily on historic patterns, it is factored by actual revenue and expense elements when known or when they can reasonably be estimated.
- 2. Based on City Council Resolution No. 37101, adopted February 6, 2007, the Division should maintain a minimum cash balance equal to 60 days of current expenditures (\$5.478 million in the 2017/2018). Due to seasonal fluctuations, however, the Division may on occasion drop below this recommended level. The cash balance in any month should never be allowed to drop more than 40% below the recommended level (\$3.287 million).
- 3. Change in AR and Change in AP are adjustments to the current month's actual cash flows from Revenues and Expenses which factor into the actual ending cash balance. A positive number in Change in AR indicates collections from outstanding accounts receivables exceeded revenues billed in the same month. Conversely, a positive number in Change in AP indicates that payments for goods and services were less than recorded expenses for the same month. The outstanding AR and AP balances at the end of the month will impact the future cash inflows and outflows, respectively.

Significant changes since last projection:

4. The variance in Supplies, Other Services and Charges of (\$113,000) is largely due to the delay of invoices associated with locomotive switches being expensed.