

Advanced Metering Program Update

Public Utility Board Reports of the Director February 23, 2022





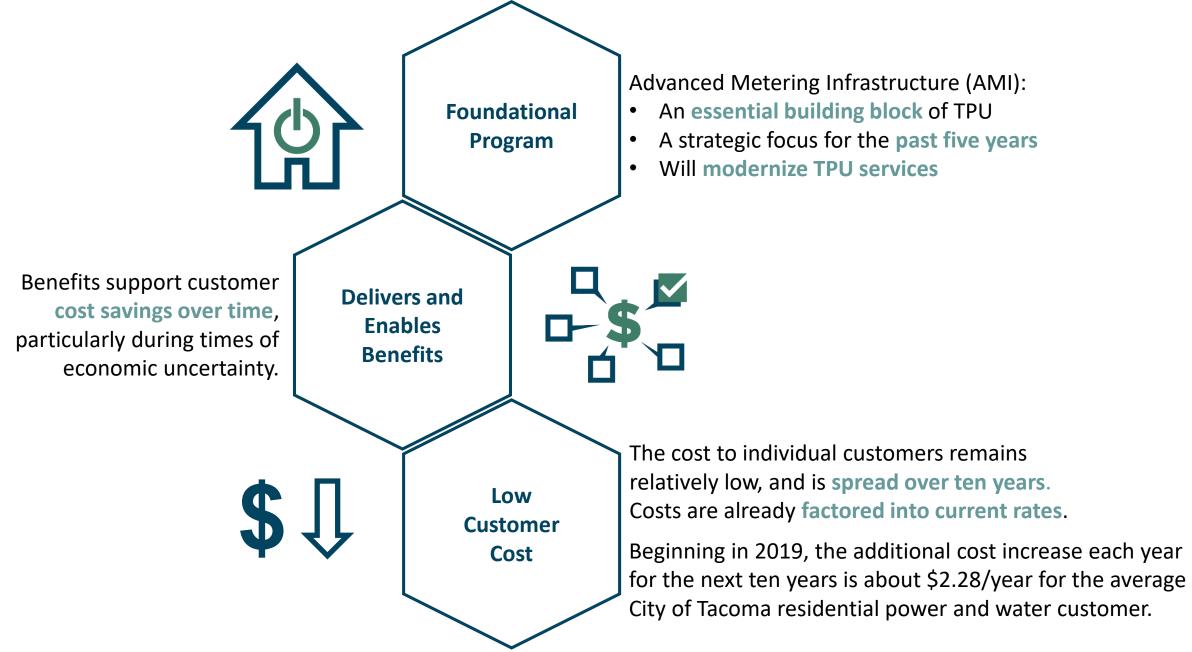




- 1. Strategic Program & Milestones
- 2. Deployment Progress
- 3. Customer & Operational Benefits

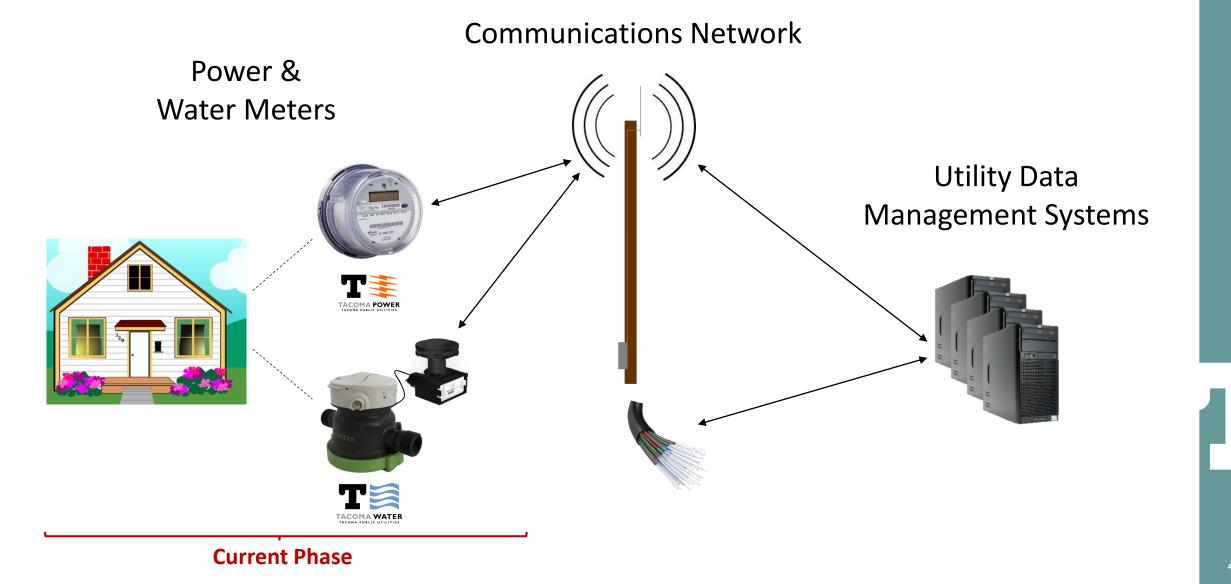
Advanced Metering: Strategic Program





Advanced Metering Infrastructure (AMI)





Milestones & Highlights



Updated 2/16/2022

91,000+ AMI Meters Installed

31%

Meter Installations Complete ≈202k Remaining of 293k Total





\$2 million in Federal Grant Funding Awarded to TPU



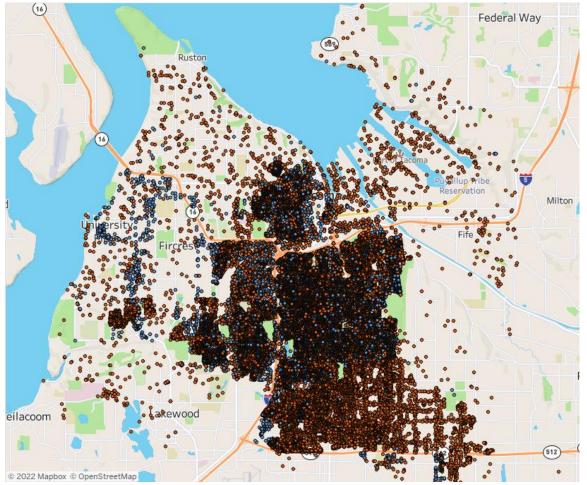
Deployment Progress

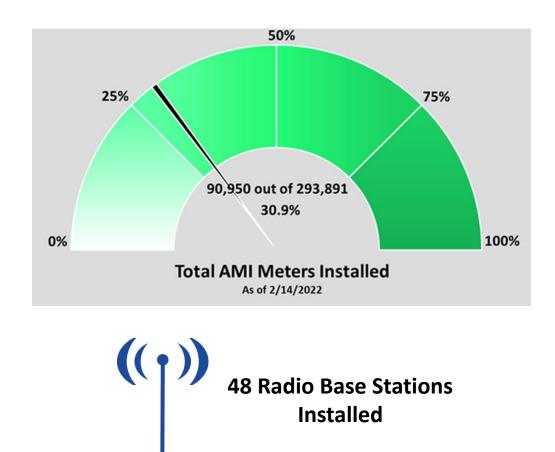
Deployment Progress: February 2022



Updated 2/16/2022

Completed Meter Installation Map:





Phase 1 Communications Network: 100% Complete

Phase 1: Full system communications coverage Phase 2: System hardening throughout deployment

Mass Meter Deployment



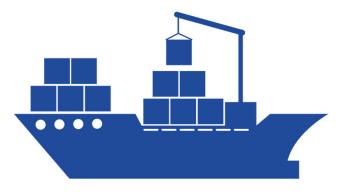




Unanticipated Global Events

TACOMA TACOMA PUBLIC UTILITIES

- 1. COVID-19 Pandemic
- 2. Meter Supply Chain Disruptions



Program Impacts

- Schedule extension
- Potential cost increase
- Customer communications plan modifications
- Resolution and agreement updates

Mitigation Strategy

- Agile, optimized meter deployment planning
- Detailed inventory management
- Deliver customer benefits as soon as possible
- Pursue least cost alternatives

Meter Deployment Schedule



Target Completion Timing

- Large commercial, industrial, and solar meter installations
 - No change on track to complete in 2022
- Residential and small commercial meter installations
 - \circ Now targeted to complete in 2024
 - Dependent on meter supply chain



Current Focus

- Supply chain mitigations
- Mass meter deployment
- Customer communications
- Monthly billing conversions
- Network hardening

Example of electric meter with safety issues that were identified and corrected before the AMI meter upgrade.



AMI Deployment Budget: February 2022



Updated 2/16/2022

11

\$81.77 -	Estimated Forecast Range	Forecasted Contingency ²	Amount ¹
\$86.00 M	Through Deployment ^{1,4}	Original Contingency ³	\$11.41 M
\$81.77 M	Original Total With Contingency ³	Estimated Forecast Range Beyond Original Contingency ⁴	\$0 - 4.23 M +0-5%
650 70 M		AMI Program Workstream	Percent Complete ¹
\$58.70 M ——	Forecast Through 2022 ¹	Vendor Procurement	100%
		System Integration	95%
\$44.63 M	Spent Through Dec. 2021 ¹	Ph. 1 Wireless Communications Network	100%
		Electric Meter Deployment	32%
		Water Meter Deployment	27%
		Communications	65%
		Overall	65%
		¹ Updated Feb. 2022, includes preliminary actuals through Dec. 202 ² Contingency is only allocated within the budget forecast, not yet s ³ Feb. 2019 AMI business case values for the period 2018-2022. In a shown, TPU Internal Support Costs are tracked separately and do r ⁴ Uncertainty within range is based on supply chain disruptions cau Most likely timeline for receiving full meter shipments again is incl forecast: projected as Q4 2022 - Q1 2023. Forecast includes best k impacts.	spent. addition to business case costs not incrementally impact rates. sing meter inventory shortages. uded in the Deployment Budget



Customer & Operational Benefits

Advanced Meter Customer Benefits

Benefits Available As Customers Receive New Meters



Updated 10/6/2021



Monthly Billing

Automated Meter Reading

Expanded Ways to Save: Detailed Usage Data on Web Portal



Abnormal Consumption Notifications Emergency Water Leak Notifications



Reduced Environmental Impact



Improved Safety



Easier Move In, Move Out, & Remote Reconnection

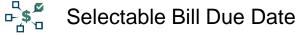






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Enhanced Customer Web Portal



PrePay for Electric

Enhanced Customer Outage Notifications

As a TPU Customer

Before

It was hard to understand my energy and water usage.

I received an expensive bill every two months...

Account # 123456789 Amount Due vTPU.org/MvAccount \$443.93 (253) 502-8600 3628 S. 35th St. | Tacoma, WA 98409 Due Date 9/12/16 EDGAR ALLAN DOE For service address 123 Amity Ave. | Tacoma, WA 98409 \$484.96 Previous Amount Due -\$484.96 Payments Balance \$0.00 Billing period - Jun. 24 to Aug. 23 Current Charges Due 9/12/16 \$443.93 (60 days) \$443.93 Amount Due Electricity \$161.13 rage cost per day \$2.68 What do you think of the new design? Drinking water \$79.24 Whether you love it or hate it, we want to know what verage cost per day \$1.32 you think about your redesigned utility bill. Please visit MyTPU.org/BillSurvey to share your thoughts

Now with an advanced meter

I can track my energy and water usage weekly, daily, hourly, and more! My monthly bill is much more manageable!





Real World Examples





Customer Access of Usage Data

6,000+ total portal visits

4:46 average time accessing usage data (min:sec)

55% Desktop 40% Mobile 5% Tablet

Proactive Leak Notifications

300+ leaks identified

90% found on water meters 1" and smaller

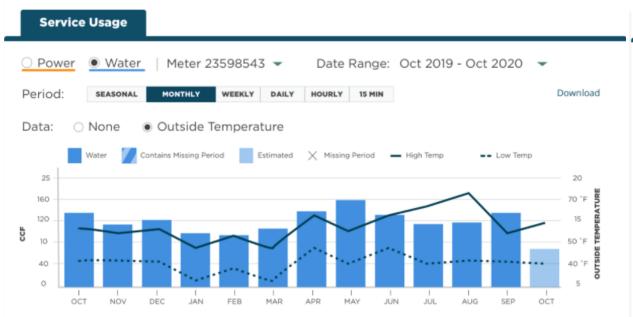
84% proactively resolved by TPU contacting the customer



October 2021: Remote meter disconnect accelerated fire services' ability to safely fight a residential home's fire without risk of electrocution

Usage Data Via Web Portal





Service Usage	748	748 Gal = 1 CCF				
	Water - Gal	Water - CCF				
Monthly High Usage	119,680 Gal	160.8 CCF				
Monthly Low Usage	65,225 Gal	87.2 CCF				
Monthly Average Usage	90,059 Gal	120.4 CCF				
Total Usage	1,170,769 Gal	1,565.2 CCF				

Outside To	perat	ure	Oct 2	Oct 2019 - Oct 2020											
Month		Oct '19	Nov '19	Dec '19	Jan '20	Feb '20	Mar '20	Apr '20	May '20	Jun '20	Jul '20	Aug '20	Sep '20	Oct '20	
Average High	\langle	61°F	51'F	46°F	45°F	50°F	53'F	58°F	65°F	70°F	75°F	75°F	68°F	62°F	>
Average Low		44°F	37°F	35°F	33°F	36°F	37°F	40°F	45°F	50°F	53°F	54°F	50°F	44°F	

Service Usage



+ Commercial Analysis

Service Usage Summary

	Power
Monthly High	241.4 kWh
Monthly Low	153.2 kWh
Monthly Average	182.3 kWh
13-Month Total	2,369.8 kWh

Outside Temperature

Month	Oct '19	Nov '19	Dec '19	Jan '20	Feb '20	Mar '20	Apr '20	May '20	Jun '20	Jul '20	Aug '20	Sep '20	Oct '20
Average High	61°F	51'F	46°F	45°F	50°F	53°F	58'F	65'F	70°F	75°F	75'F	68°F	62°F
Average Low	44°F	37'F	35°F	33°F	36°F	37°F	40°F	45°F	50°F	53°F	54°F	50°F	44°F

As Power and Water Operations



Before

I had limited visibility into real-time power operations...

It was difficult to identify water leaks in the system...





Now with advanced metering

I can ensure a resilient grid through alerts, alarms, and indicators of system health!

I can remotely detect leaks, high flow events, and other system issues!





Questions?



Additional Information

- MyTPU.org/AdvancedMeters
 - Installation Video
 - Deployment Map
 - Program Fact Sheets
 - Program Timeline
 - FAQs Frequently Asked Questions
 - Public Process
 - Advanced Meter Policies









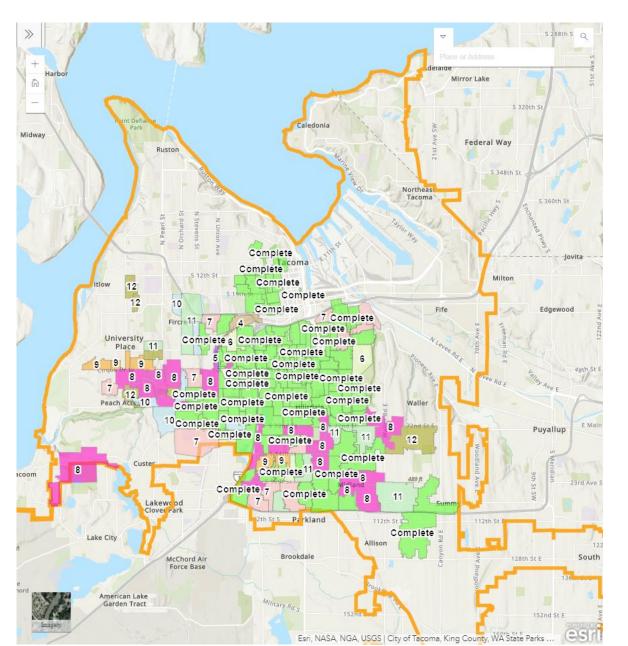


Supplemental Slide

- Deployment map and video
- Utility benefits
- Additional budget details
- Rate impact details

Deployment Map





- Color coded map by install week
- Address searchable
- MyTPU.org/AdvancedMeters

Video - Meter Installation



Advanced Metering Utility Benefits

TACOMA PUBLIC UTILITIES

Metering infrastructure Meter Upgrades needs replacement. Improved Forecasting **Better planning** keeps customer costs low. & Modeling Improved Asset Management More data means TPU can maximize existing infrastructure. & Resiliency Improved Operational Efficiency **Increased savings** minimizes the growth of rates. & Safety

Advanced Metering Deployment Budget



February 2022

Category		Current Forecast ¹
Electric Meter Deployment	\$	28,757,781
Water Meter Deployment ³	\$	21,795,317
Communications Network Deployment	\$	3,450,207
System Integration	\$	8,908,380
Capital Internal Labor	\$	7,259,288
Professional Services	\$	4,964,792
Operations & Maintenance (O&M) Costs	\$	8,457,250
AMI Customer Engagement Portal ⁴	\$	250,000
Original Total With Contingen	cy² \$	81,765,443
Current Projected To	otal \$	83,843,015
Estimated Forecast Rar Through Deploymen	81,765,443 - 86,000,000	

¹Updated Feb. 2022, includes preliminary actuals through Dec. 2021 and \$2.0M in grant funding. ²Feb. 2019 AMI business case values for the period 2018-2022. In addition to business case costs shown, TPU Internal Support Costs are tracked separately and do not incrementally impact rates. ³Complementary budget for replacing end of life water meters is budgeted within the Water Division. ⁴Budget included for AMI specific web portal integration.

⁵Uncertainty within range is based on supply chain disruptions causing meter inventory shortages. Most likely timeline for receiving full meter shipments again is included in the Deployment Budget forecast: projected as Q4 2022 - Q1 2023. Forecast includes best known assumptions and schedule impacts.

- Approx. \$44,600,000 spent to date (through Dec. 2021)
- Currently in the final phase of a 5 year project
- Forecast range reflects:
 - Disruptions to meter manufacturing and global supply chains
 - Uncertainty in project impacts
 - Best known estimates and assumptions

Advanced Metering Rate Impact

Rate Impact

- A financial impact analysis was completed in 2019 to estimate the customer rate impacts of implementing AMI
 - Estimated impacts reflect the incremental cost to TPU for the project and includes new meters, software, communications equipment, and labor.
- The cost to individual customers remains relatively low, and is **spread over ten years**.
- Costs are already factored into current rates.
- Beginning in 2019, the additional cost increase each year for the next ten years is about:
 - 8 cents/month for the avg. residential power customer (\$0.96/year)
 - 11 cents/month for the avg. residential water customer in the City of Tacoma (\$1.32/year) and 13 cents/month outside City (\$1.56/year)

Example:

For the average residential power customer, the additional cost is projected to be about \$0.96 per year in year one, increasing \$0.96 each year to about \$9.60 per year in year ten.



