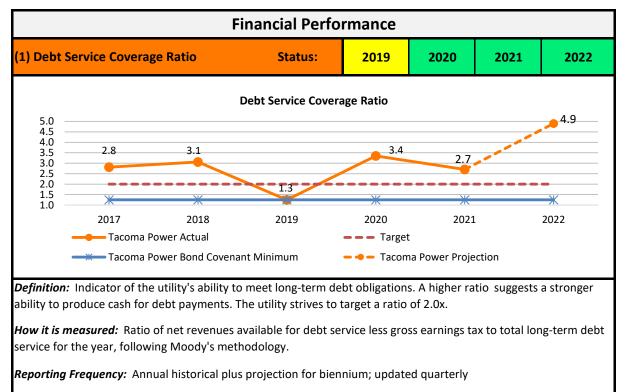


Quarter 3, 2022

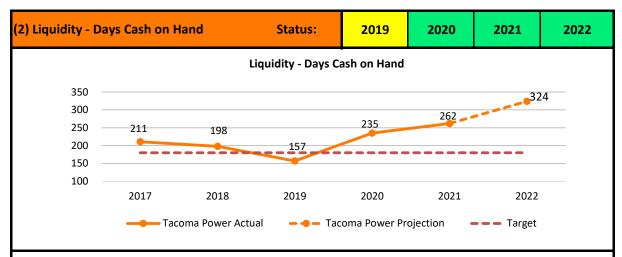
Tacoma Power	- Financial Performance	Tacoma Water	- Financial Performance	Tacoma Rail -	Financial Performance
1 Debt Service Coverage	● ≥ 2.0x policy minimum	1 Debt Service Coverage	● ≥ 1.5x policy minimum	1 Debt Service Coverage	● ≥ 1.5x policy minimum
	olicy min but above bond covenant		olicy min but above bond covenant		O NA
	Below 1.25x bond covenant		Below 1.25x bond covenant		Below 1.5x policy minimum
2 Days Cash on Hand	≥ 160 days (150-250 desired range)	2 Days Cash on Hand	≥ 60 days minimum	2 Days Cash on Hand	≥ 60 days
	Between 90 and 160 days		 Between 36 and 60 days (60% of min) 		 Between 36 and 60 days (60% of min)
	Below 90 days		Below 36 days		Below 36 days
3 Budget Performance	 Positive variance to budget 	3 Budget Performance	Positive variance to budget	3 Budget Performance	Positive variance to budget
	Negative var within 5% of exp budget		Negative var within 5% of exp budget		Negative var within 5% of exp budget
	Negative var > 5% of exp budget		Negative var > 5% of exp budget		Negative var > 5% of exp budget
Tacoma Power - Operational Excellence		Tacoma Water - Operational Excellence		Tacoma Rail - Operational Excellence	
4 Residential Bill	Below (better than) regional mean	4 Residential Bill	Below (better than) regional mean	4 Railroad Tariffs	Below (better than) NOPB tariffs
Comparison	Up to 10% over regional mean	Comparison	O Up to 10% over regional mean	Comparison	Between NOPB and PTRA
	● ≥ 10% over regional mean		● ≥ 10% over regional mean		Above PTRA tariffs
5 O&M Cost per	Below (better than) West Region median	5 O&M Cost per Account	Below (better than) industry median	5 Operating Ratio	< 95% operating ratio
Customer	O Up to 10% over West Region median	i i	 Up to 10% over industry median 		Between 95% and 105%
	> 10% over West Region median		> 10% over industry median		• >105%
6 Outage Duration	● ≤ 90% of target (lower is better)	6 Unplanned Service	 Below industry median (lower is better) 	6 Revenue Moves	> 55 car or platform moves per shift
	Between 90% and 100% of target	Disruptions	 Within 3rd best quartile 	per Shift	Between 50 and 55
	Above target		Within least favorable quartile		Below 50
7 Outage Frequency	● ≤ 90% of target (lower is better)	7 Distribution System	≤ 10% leakage (state regulatory max)	7 On-Time Switching	> 85% fulfillment
	Between 90% and 100% of target	Leakage	O Between 10% and 15%	5	O Between 75% and 85%
	Above target	5	At or above 15%		Below 75%
8 Non-Carbon	● ≥ 100% 'green' resources to retail load	8 Regulatory Compliance	100% compliance	8a Diesel Conversion	Locomotive upgrades at latest EPA std
Power Resources	Between 90% and 100%	- <u>-</u>	O NA		O NA
	Below 90%		Anything short of 100% compliance		Within 3rd best quartile
9 Power Conservation	● ≥ 100% of conservation target	9 Water Conservation	● ≥ cumulative conservation target	8b Storm Water	Runoff is compliant per Dept of Ecology
	• NA		Between 2017 baseline of 0% & target	Remediation	○ NA
	Below 100% of target		Below 2017 baseline of 0%	nemediation	Non-compliant with storm water permit
Tacoma Power - Commitment to Cust. & Employees		Tacoma Water - Commitment to Cust. & Employees		Tacoma Rail - Commitment to Cust. & Employees	
					■ ≥ 3.0 mean score
10 Customer Satisfaction		10 Customer Satisfaction		9 Customer Satisfaction	
	Between 60% and 70%		 Between 60% and 70% 		Between 2.0 and 3.0
	Below 60%		Below 60%		Below 2.0
11 Employee Satisfaction	● ≥ 70% satisfaction	11 Employee Satisfaction	● ≥ 70% satisfaction	10 Employee Satisfaction	● ≥ 70% satisfaction
	Between 60% and 70%	1	O Between 60% and 70%		O Between 60% and 70%
	Below 60%		Below 60%	4	Below 60%
12 Employee Safety	● ≤ APPA median	12 Employee Safety	● ≤ Bureau of Labor Stats 5 year mean	11 Employee Safety	● ≤ industry mean
	Between 100% and 150% of median	1	Between 100% and 150% of mean		Between 100% and 150% of mean
	> 150% of median		> 150% of mean		> 150% of mean
3 Call Center	● ≥ 75%	13 Call Center	• \geq 75% target		
Responsiveness	O Between 65% and 75%	Responsiveness	Between 65% and 75%		
	Below 65%		Below 65%]	
		14 Technical Service	Below (better than) industry median	7	
		I a i i i i	· · · · · · · · · ·		
		Complaints	O Up to 10% over industry median		



Performance Metrics Summary



Sources: Tacoma Power internal data



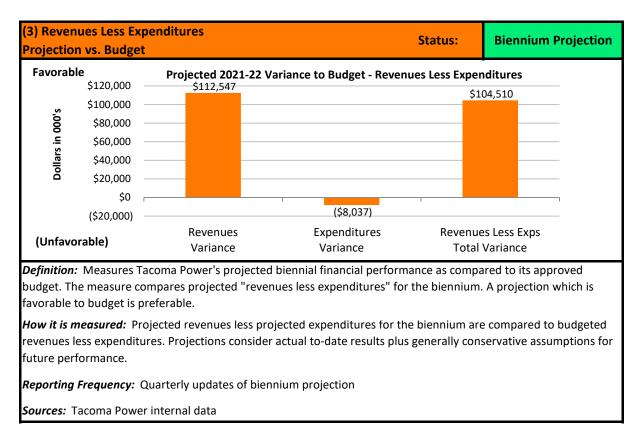
Definition: Indicates the number of days the utility could theoretically cover its operating expenses with the current cash available. A higher ratio indicates a stronger position. The utility strives to meet a target of 180 days.

How it is measured: Ratio of available cash balance (including the rate stabilization fund) to average daily operating expenses (excluding depreciation), following Moody's methodology.

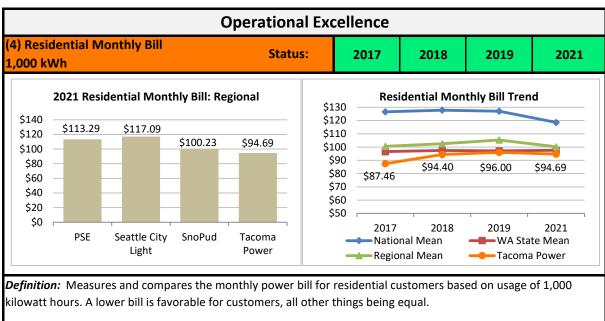
Reporting Frequency: Annual historical plus projection for biennium; updated quarterly

Sources: Tacoma Power internal data





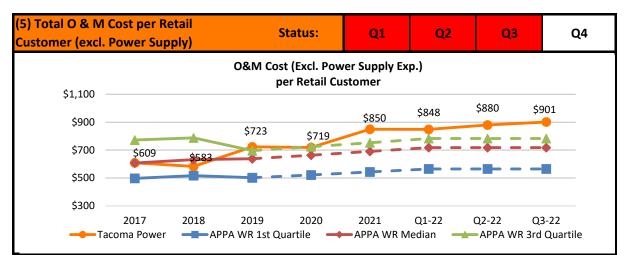




How it is measured: Each utility's effective price per kWh is calculated (as revenue divided by megawatt-hours) and multiplied by 1,000 kWh.

Reporting Frequency: Annual

Sources: The federally mandated Energy Information Administration forms EIA-861 and EIA-861S.



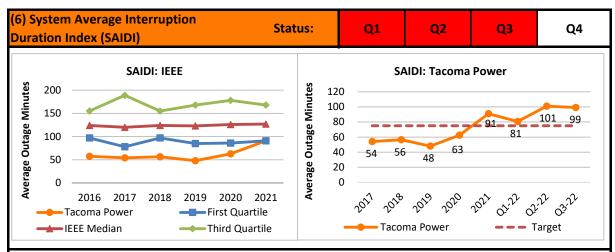
Definition: Measures the utility's operation and maintenance (O&M) cost, excluding power supply costs which vary greatly by utility, per retail customer account.

How it is measured: Ratio of electric O&M expenses (excluding the costs of power supply/conservation) to the total number of retail customer accounts.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Power internal data; American Public Power Association (APPA) Selected Financial and Operating Ratios of Public Power Utilities. APPA benchmark is West Region (WR) and the 2019 WR Median is escalated 4% annually thereafter.



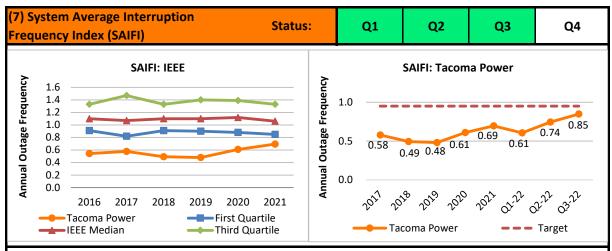


Definition: A power outage duration measurement, it is the average service interruption duration for customers served over a specified time. A lower ratio indicates shorter average outage duration.

How it is measured: Ratio of the sum of customer minutes with no power for each interruption over a specified time period to the average number of customers served during that period.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Power internal data; Institute of Electrical and Electronic Engineers (IEEE) medium utilities



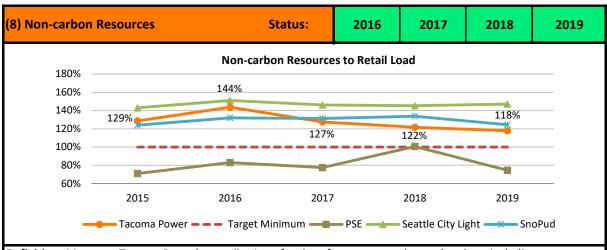
Definition: A power outage frequency measurement, it is the average number of times a customer's service is interrupted over a specified time. A lower ratio indicates less frequent average outages.

How it is measured: Ratio of the total number of customers interrupted over a specified time period to the average number of customers served during that period.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Power internal data; Institute of Electrical and Electronic Engineers (IEEE) medium utilities



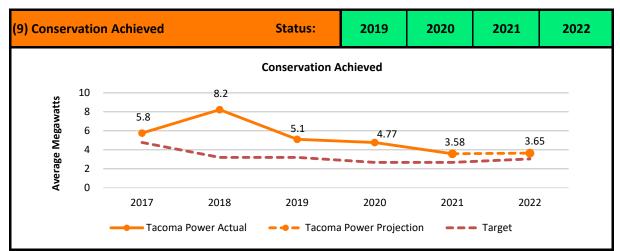


Definition: Measures Tacoma Power's contribution of carbon-free power to the marketplace, including to customers both inside and outside its service territory. A ratio above 100% implies a green power resources contribution which exceeded Tacoma Power's retail load. The higher the percentage, the greater the environmentally friendly contribution.

How it is measured: Ratio of Tacoma Power's non-carbon generated power to retail load. Through wholesale sales of excess hydroelectric carbon-free power to be used outside the Tacoma Power service territory, providing green resources benefiting others' utility customers, the ratio can exceed 100%.

Reporting Frequency: Annual

Sources: Tacoma Power internal data; WA State Dept. of Commerce Utility Fuel Mix Report



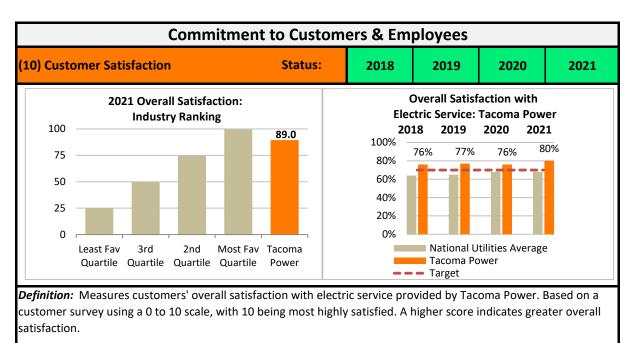
Definition: Measures total conservation achieved in average megawatt hours. The utility strives to meet or exceed its established targets.

How it is measured: The summation of actual and projected annual conservation savings from all implemented conservation efforts during a 2 year period. *Current reporting period is 2022 to 2023. Conservation achieved in 2022 is progress towards 2 year goal.*

Reporting Frequency: Annual historical plus current year projection; updated quarterly

Sources: Tacoma Power internal data

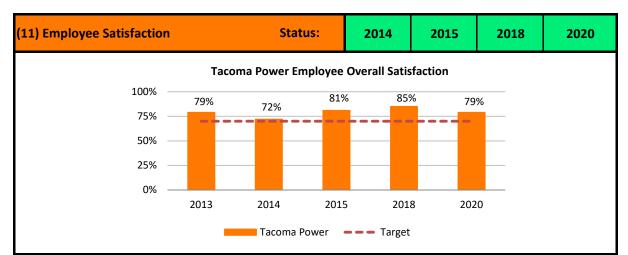




How it is measured: Percentage of total responses receiving a score of 8, 9 or 10.

Reporting Frequency: Updated with each newly conducted survey; expected to be annual

Sources: Tacoma Public Utilities Residential Customer Satisfaction Baseline Survey; Market Strategies International (MSI) National Energy Utility Benchmarking



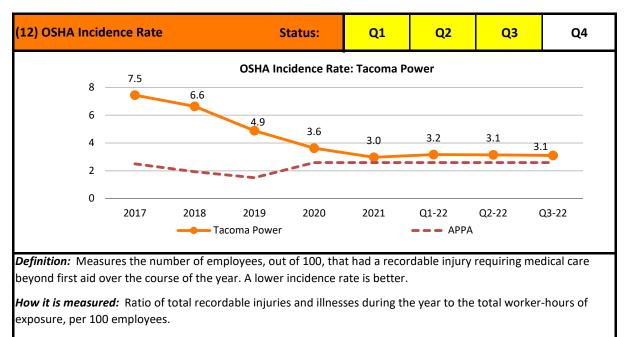
Definition: Measures employees' overall satisfaction with working at Tacoma Power based on an independently conducted employee survey. A higher score indicates greater overall employee satisfaction.

How it is measured: Percentage of total responses receiving a score of 4 or 5, using a 1 to 5 scale with 5 being extremely satisfied.

Reporting Frequency: Updated with each newly conducted survey; next update expected in 2022 Q4.

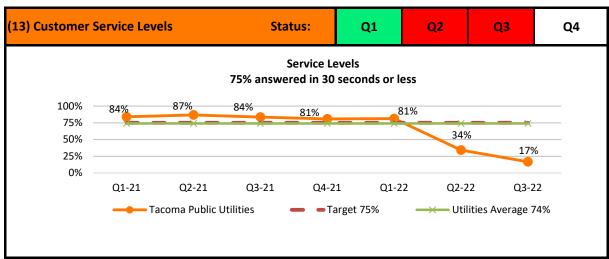
Sources: TPU All-Employee Engagement Survey





Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Power internal data; APPA Safety Awards of Excellence (Group G data)



Definition: Captures the effectiveness of managing call volumes in the customer services queues as measured by the percent of calls answered within 30 seconds or less. The target is to achieve 75%. A higher measure indicates better timeliness of calls answered within targets.

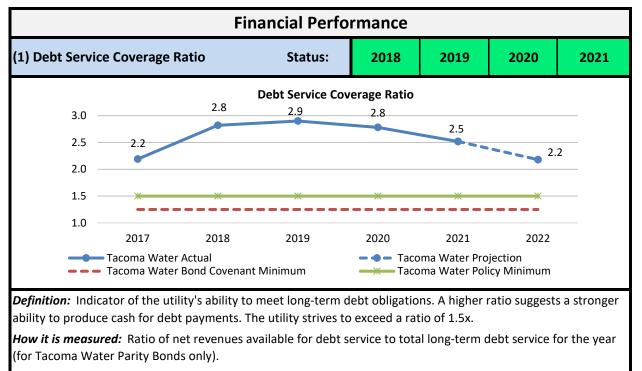
How it is measured: Incoming calls are measured for speed of answer; resulting data is compiled and reported as a percentage of calls with an answer within the 30 second target.

Reporting Frequency: Quarterly

Sources: Tacoma Public Utilities - Customer Services

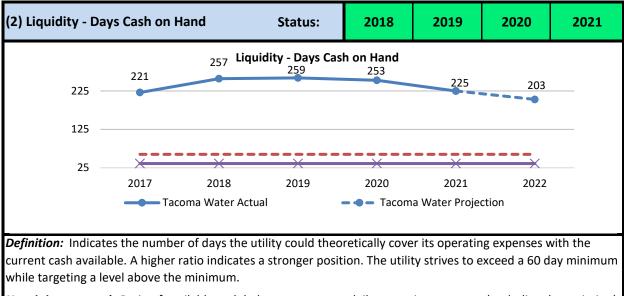


Performance Metrics Summary



Reporting Frequency: Annual historical plus projection for biennium; updated quarterly

Sources: Tacoma Water internal data

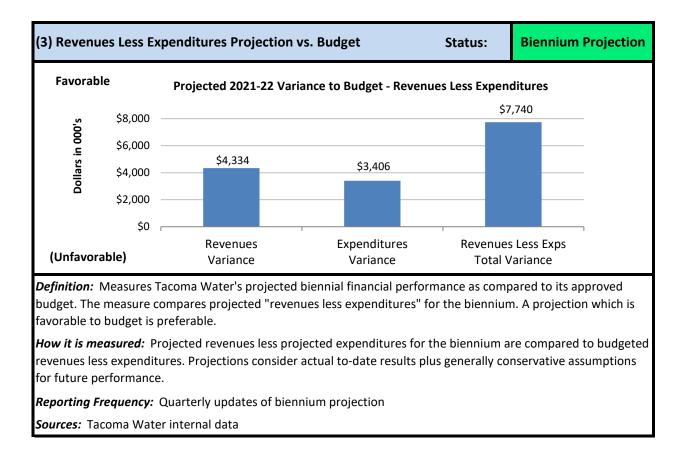


How it is measured: Ratio of available cash balance to average daily operating expenses (excluding depreciation).

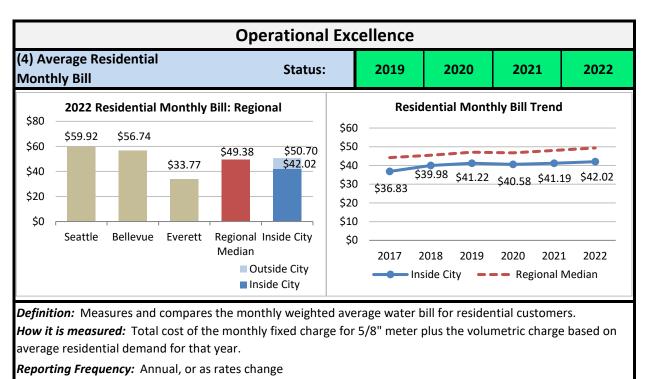
Reporting Frequency: Annual historical plus projection for biennium; updated quarterly

Sources: Tacoma Water internal data

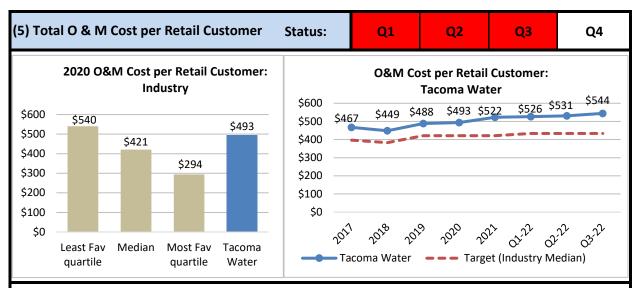








Sources: Tacoma Water internal data and published rate schedules of the regional water utilities shown.



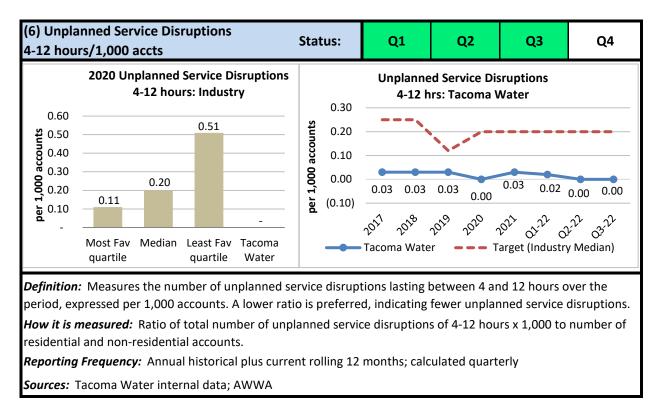
Definition: Measures the utility's operation and maintenance (O&M) cost per retail customer account.

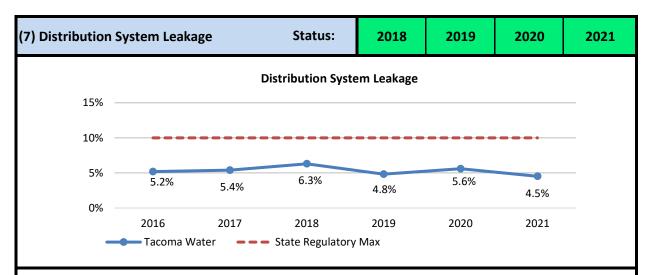
How it is measured: Ratio of total O&M costs minus depreciation to the total number of retail customer accounts.

Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Water internal data; AWWA. The 2019 Industry median is escalated 3% annually thereafter to reflect basic cost inflation.







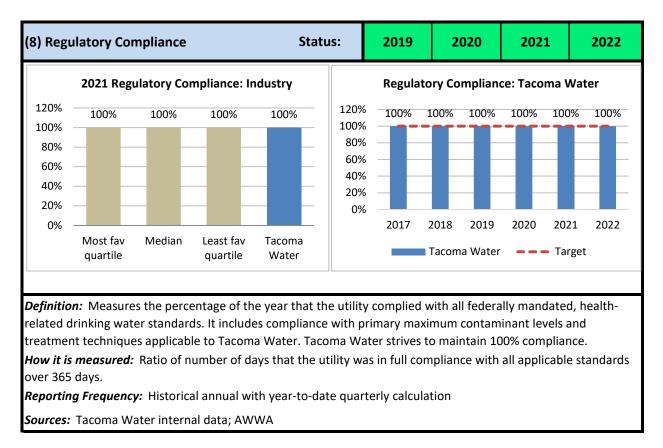
Definition: Measures the difference between the amount of water Tacoma Water produces and the amount of water accounted for in sales and other known uses for a given period. Identifies leaks and/or unauthorized use of water in the Tacoma Water transmission and distribution systems. A lower ratio is preferred.

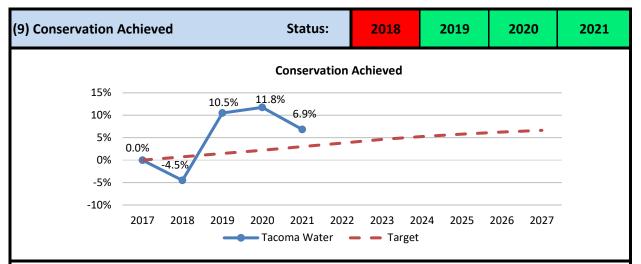
How it is measured: Ratio of total water produced minus authorized consumption to total water produced x 100.

Reporting Frequency: Annual

Sources: Tacoma Water internal data







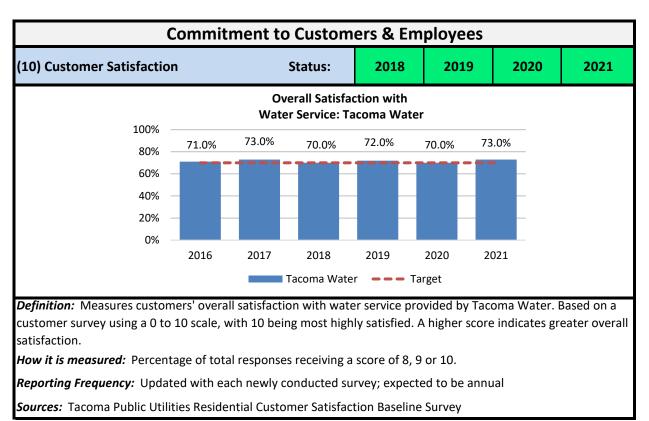
Definition: Measurement of realized conservation compared to conservation goal. The current conservation goal for Tacoma Water is to achieve a 6.64% reduction in peak water production (measured May to October) between 2018 and 2027.

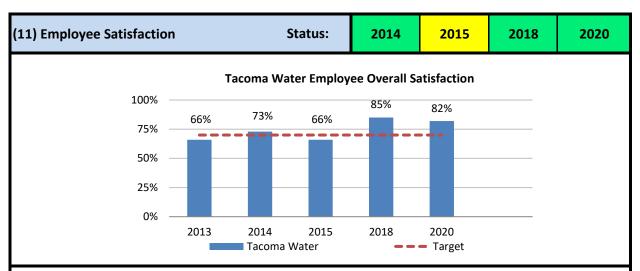
How it is measured: Cumulative percentage reduction in consumption, measured in gallons per capita per day.

Reporting Frequency: Annual progress towards 10-year goal

Sources: Tacoma Water internal data







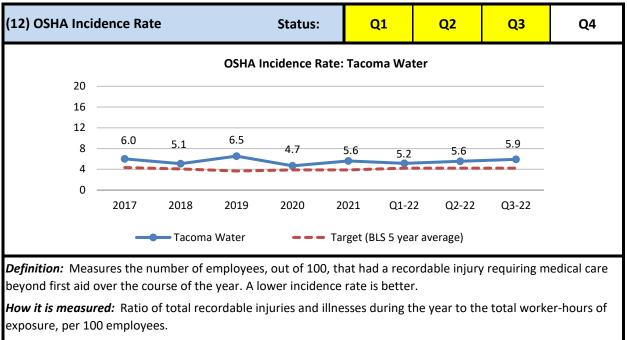
Definition: Measures employees' overall satisfaction with working at Tacoma Water based on an independently conducted employee survey. A higher score indicates greater overall employee satisfaction.

How it is measured: Percentage of total responses receiving a score of 4 or 5, using a 1 to 5 scale with 5 being extremely satisfied.

Reporting Frequency: Updated with each newly conducted survey; next update expected in 2022 Q4.

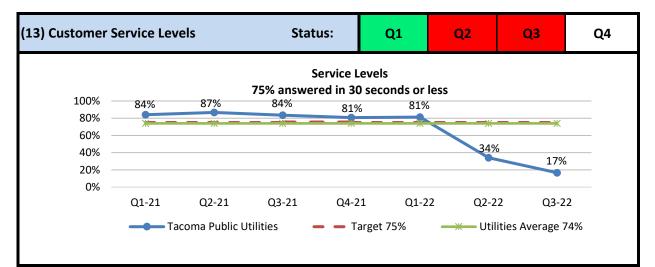
Sources: TPU All-Employee Engagement Survey





Reporting Frequency: Annual historical plus current rolling 12 months; calculated quarterly

Sources: Tacoma Water internal data, Bureau of Labor Statistics (BLS)



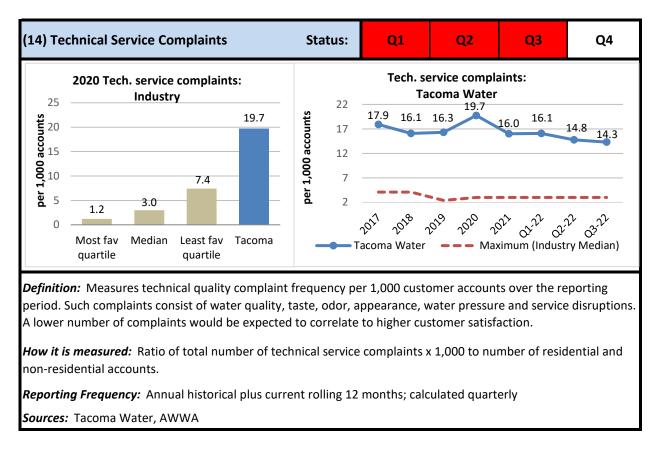
Definition: Captures the effectiveness of managing call volumes in the customer services queues as measured by the percent of calls answered within 30 seconds or less. The target is to achieve 75%. A higher measure indicates better timeliness of calls answered within targets.

How it is measured: Incoming calls are measured for speed of answer; resulting data is compiled and reported as a percentage of calls with an answer within the 30 second target.

Reporting Frequency: Quarterly

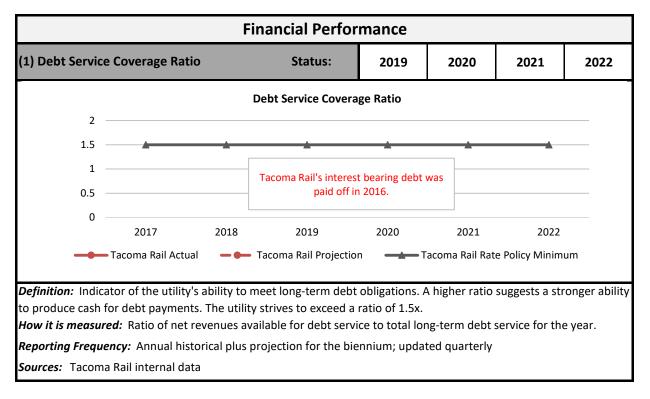
Sources: Tacoma Public Utilities - Customer Services

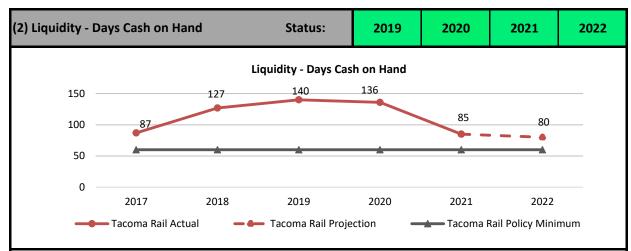






Performance Metrics Summary



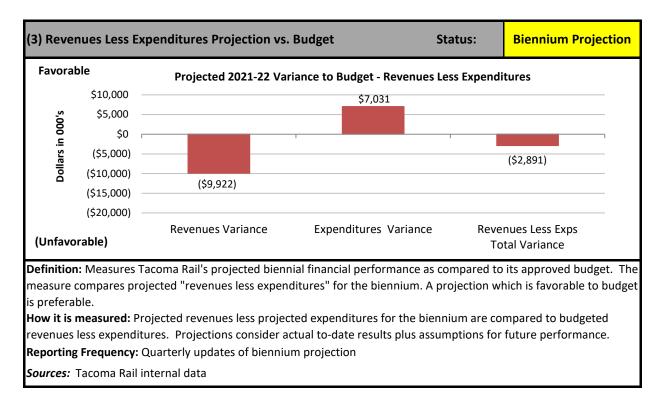


Definition: Indicates the number of days the utility could theoretically cover its operating expenses with the current cash available. A higher ratio indicates a stronger position. The utility strives to exceed a 60 day minimum while targeting a level above the minimum.

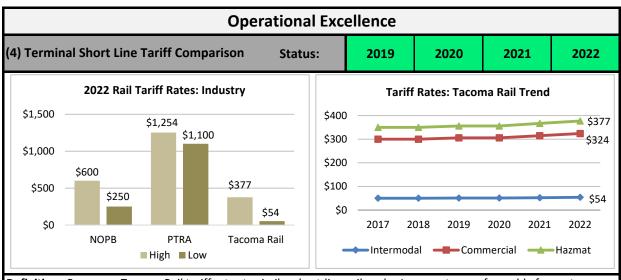
How it is measured: Ratio of available cash balance to average daily operating expenses (excluding depreciation). *Reporting Frequency:* Annual historical plus projection for the biennium; updated quarterly

Sources: Tacoma Rail internal data







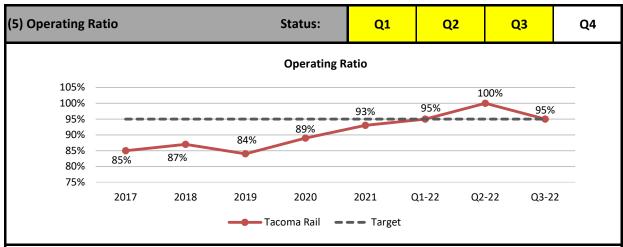


Definition: Compares Tacoma Rail tariff rates to similar short-line railroads. Lower rates are favorable for customers, all other things being equal.

How it is measured: The low and high range of tariff rates for Tacoma Rail commercial, intermodal and hazmat traffic are compared to similar short-line railroads such as New Orleans Public Beltline (NOPB) and Port Terminal Railroad Association (PTRA).

Reporting Frequency: Annual, or as rates change

Sources: Tacoma Rail internal data, New Orleans Public Beltline (NOPB) and Port Terminal Railroad Association (PTRA)



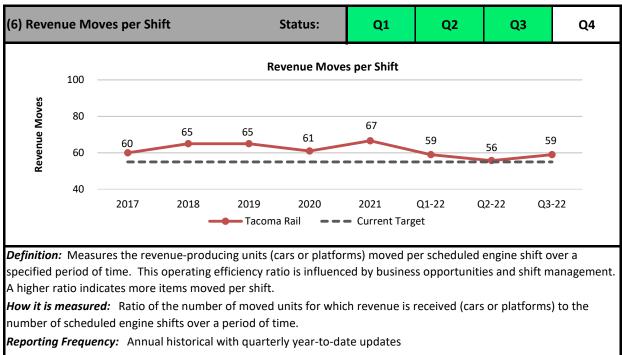
Definition: A key measure of railroad performance, the operating ratio is an indicator of profitability and operating efficiency. A lower ratio is better as more revenue is available to reinvest in the business and minimize customer rates. As a municipal short-line railroad, performance below 100% is favorable.

How it is measured: Ratio of operating expenses to revenues.

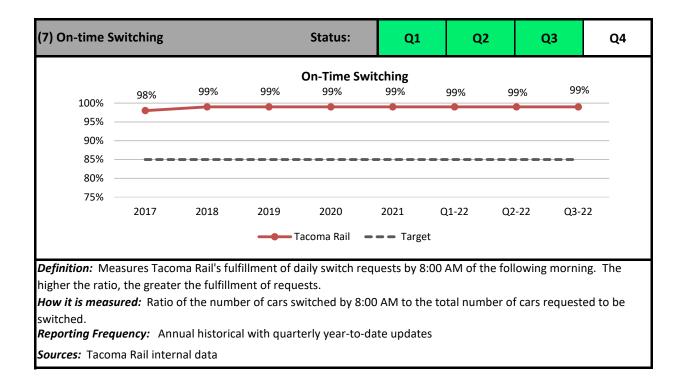
Reporting Frequency: Annual historical with quarterly year-to-date updates

Sources: Tacoma Rail internal data

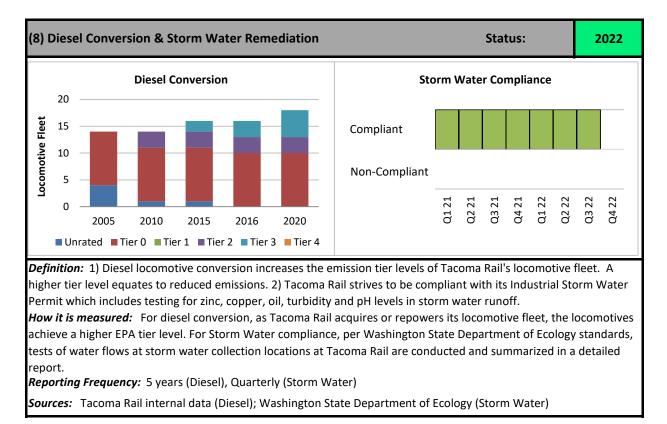




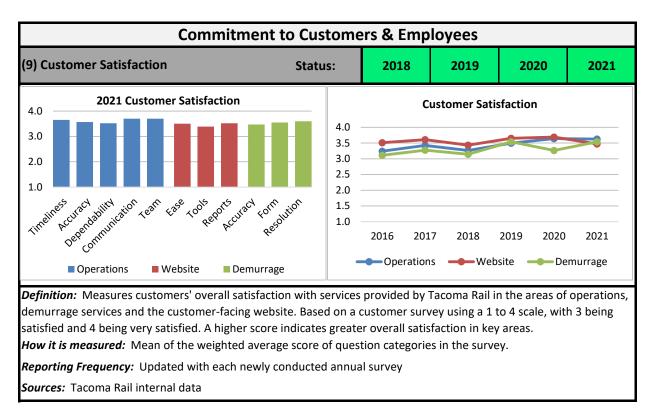
Sources: Tacoma Rail internal data

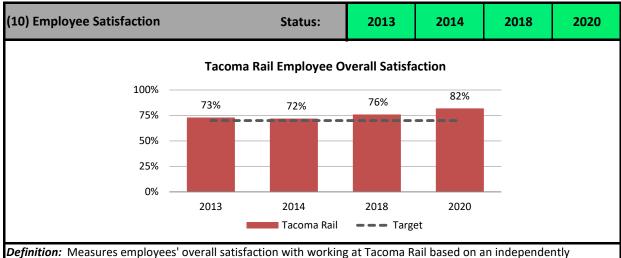












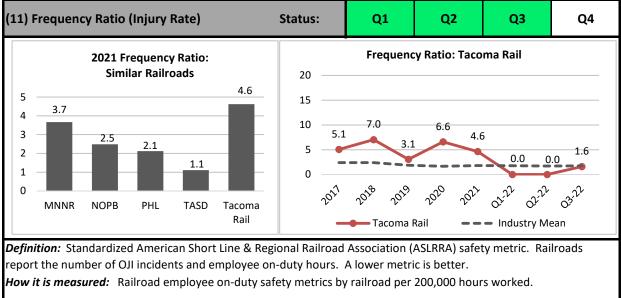
conducted employee survey. A higher score indicates greater overall employee satisfaction.

How it is measured: Percentage of total responses receiving a score of 4 or 5, using a 1 to 5 scale with 5 being extremely satisfied.

Reporting Frequency: Updated with each newly conducted survey; next update scheduled for 2022

Sources: TPU All-Employee Engagement Survey





Reporting Frequency: Annual historical with quarterly year-to-date updates

Sources: Tacoma Rail internal data; ASLRRA; Minnesota Commercial Railway (MNNR); New Orleans Public Beltline (NOPB); Pacific Harbor Line (PHL); Terminal Railway Alabama State Docks (TASD)