SCHEDULE G

GENERAL SERVICE

12.06.215

A. AVAILABILITY:

For general power use where a demand meter is installed, for standby capacity to customers generating all or a part of their electric power requirements, and for intermittent use. The customer's actual demand as determined by Tacoma Power must exceed 50 kilovolt amperes or total connected load as estimated by Tacoma Power must exceed 65 kilowatts upon initial service energization.

For customers providing all their own transformation from Tacoma Power's distribution system voltage, a discount for transformer investment and maintenance will be provided by reducing the monthly bill by 0.8 percent. For customers metered on the primary side of a transformer, a discount for transformer losses will be provided by reducing the monthly bill by 1 percent. These discount percentages are additive, and not compounded.

B. MONTHLY RATE:

The sum of the following energy, delivery, and customer charges:

Effective April 1, 2019 to March 31, 2020.

1. Energy:

All energy measured in kilowatt-hours at \$0.047317 per kWh.

Delivery:

All kilowatts of Billing Demand delivered at \$8.43 per kW.

 Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$78.00 per month.

TACOMA POWER

SCHEDULE G

GENERAL SERVICE

12.06.215 (continued)

B. MONTHLY RATE (continued)

4. Exceptions:

- (a) Within the City of Fife:
 - (1) Energy:
 All energy measured in kilowatt-hours at \$0.047317 per kWh.
 - (2) Delivery: All kilowatts of Billing Demand delivered at \$8.43 per kW.
 - (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$78.00 per month.
- (b) Within the City of Fircrest:
 - (1) Energy:
 All energy measured in kilowatt-hours at \$0.047317 per kWh.
 - (2) Delivery: All kilowatts of Billing Demand delivered at \$8.43 per kW.
 - (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$78.00 per month.
- (c) Within the City of Lakewood:
 - (1) Energy:
 All energy measured in kilowatt-hours at \$0.047317 per kWh.
 - (2) Delivery: All kilowatts of Billing Demand delivered at \$8.43 per kW.
 - (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$78.00 per month.

TACOMA POWER

SCHEDULE G

GENERAL SERVICE

12.06.215 (continued)

B. MONTHLY RATE (continued)

- 4. Exceptions (continued)
 - (d) Within the City of Steilacoom:
 - (1) Energy:
 All energy measured in kilowatt-hours at \$0.047317 per kWh.
 - (2) Delivery:
 All kilowatts of Billing Demand delivered at \$8.43 per kW.
 - (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$78.00 per month.
 - (e) Within the City of University Place:
 - (1) Energy:
 All energy measured in kilowatt-hours at \$0.047317 per kWh.
 - (2) Delivery:
 All kilowatts of Billing Demand delivered at \$8.43 per kW.
 - (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies: \$78.00 per month.

TACOMA POWER

SCHEDULE G

GENERAL SERVICE

12.06.215 (continued)

C. BILLING DEMAND:

Determined by means of a demand meter, 30-minute interval, reset monthly. The Billing Demand shall be the highest of:

- 1. The highest measured demand for the month adjusted for power factor;
- 2. 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor; or
- **3.** 100 percent of the standby capacity.

For purposes of the determination of Billing Demand in subsection 2 above, the 11 months of history shall be carried forward from the customer's previous account(s).

D. STANDBY CAPACITY:

That amount of power requested by written application or estimated by the Director to be made continuously available for exclusive use of the customer.

E. SERVICE CONDITIONS:

- **1.** At the option of Tacoma Power, primary metering may be installed where the service transformers aggregate 500 kVA or more.
- 2. At the option of Tacoma Power, a customer may be transferred to a non-demand metered rate if the customer's actual demand has not exceeded 50 kilovolt amperes in the prior 24-month period.
- 3. Power factor provision applicable.
- 4. Applicable provisions of the Tacoma Municipal Code, General Provisions, and Customer Service Policies governing the sale of electric energy shall apply.