B. MONTHLY RATE (continued)

1. Power Service Charges (continued)

   (d) Contract Energy Overrun:
   All energy measured in excess of the Contract Energy (as set forth in the Contract) is subject to a Contract Energy Overrun charge, pursuant to the following formula:

   \[
   \text{Contract Energy Overrun Charge} = (\text{MWh} + \text{Losses}) \times (\text{THI} + \text{Tx}) \times 120\%
   \]

   where:

   MWh = the aggregate MWh over the day the customer’s total measured daily load was above the Contract Energy amount;

   Losses = MWh x 1.9%;

   THI = the highest hourly price observed on the Tacoma Hourly Index within the day of overrun;

   Tx = applicable BPA or successor organization, transmission rate in $ per MWh.

   (e) Contract Demand Overrun:
   A Contract Demand Overrun charge shall be imposed when the total measured demand (highest 30-minute integrated demand) exceeds the Contract Demand (as set forth in the Contract). Said charge is pursuant to the following formula:

   \[
   \text{Contract Demand Overrun Charge} = \text{MW} \times 300\% \times \text{DC}
   \]

   where:

   MW = MW of metered Demand in excess of the Contract Demand;

   DC = Demand Charge.

2. Delivery:
   All kilowatts of Billing Demand delivered at $4.22 per kW.

3. Customer Charge: Calculated on a monthly basis, invoiced, and collected pursuant to the applicable customer service policies:
   $3,980.00 per month.
B. MONTHLY RATE (continued)

4. Exceptions:

   (a) Within the City of Fife:

   (1) Power Service Charges:

   i. Energy:
      All Contract Energy (as set forth in the Contract) measured in kilowatt-hours at $0.033038 per kWh.

   ii. Demand:
      All kilowatts of Billing Demand delivered at $4.68 per kW.

   iii. Minimum Charge:
      The Demand Charge.

   iv. Contract Energy Overrun:
      All energy measured in excess of the Contract Energy (as set forth in the Contract) is subject to a Contract Energy Overrun charge, pursuant to the following formula:

      \[
      \text{Contract Energy Overrun Charge} = (\text{MWh} + \text{Losses}) \times (\text{THI} + \text{Tx}) \times 120\%
      \]

      where:

      \[
      \text{MWh} = \text{the aggregate MWh over the day the customer's total measured daily load was above the Contract Energy amount;}
      \]

      \[
      \text{Losses} = \text{MWh} \times 1.9\%;
      \]

      \[
      \text{THI} = \text{the highest hourly price observed on the Tacoma Hourly Index within the day of overrun;}
      \]

      \[
      \text{Tx} = \text{applicable BPA or successor organization, transmission rate in $ per MWh.}
      \]
B. MONTHLY RATE (continued)

4. Exceptions (continued)

   (a) Within the City of Fife (continued)

      (1) Power Service Charges (continued)

         v. Contract Demand Overrun:
         A Contract Demand Overrun charge shall be imposed when the total
         measured demand (highest 30-minute integrated demand) exceeds the
         Contract Demand (as set forth in the Contract). Said charge is pursuant
         to the following formula:

         \[
         \text{Contract Demand Overrun Charge} = \text{MW} \times 300\% \times \text{DC}
         \]

         where:

         \[
         \text{MW} = \text{MW of metered Demand in excess of the Contract Demand};
         \]

         \[
         \text{DC} = \text{Demand Charge}.
         \]

      (2) Delivery:
      All kilowatts of Billing Demand delivered at $4.22 per kW.

      (3) Customer Charge: Calculated on a monthly basis, invoiced, and collected
      pursuant to the applicable customer service policies:
      $3,980.00 per month.
C. BILLING DEMAND:

Determined by means of a demand meter, 30-minute interval, reset monthly.

1. The Billing Demand shall be the highest of:

   (a) The highest measured demand for the month, adjusted for power factor;

   (b) 60 percent of the highest measured demand occurring during any of the preceding 11 months after adjustment for power factor,

   (c) A demand level equal to the Contract Energy, in average megawatts (as set forth in the Contract), or

   (d) 60 percent of the highest Contract Demand (as set forth in the Contract) during any of the preceding 11 months.

D. SERVICE CONDITIONS:

1. Power factor provision applicable; and

A. AVAILABILITY:

Available for:

1. Public street lighting service where the lighting system is in operation during hours of darkness and where the street light system and equipment is owned by the customer, or there have been other suitable prior written arrangements agreed to by Tacoma Power and the applicant; and

2. Traffic controllers, signal lights, warning lights, danger lights, pedestrian lights and similar uses, where the traffic control system and equipment is owned and maintained by the customer.

B. MONTHLY RATE:

Rates stated herein are for (1) unmetered installations [items 1 and 2] where charges are per fixture and shall be applied to the number of installed units on the system as determined by Tacoma Power at the time the billing is rendered, and (2) metered installations [item 3].

Effective April 1, 2019, through March 31, 2020.

1. Street Lighting Units (Unmetered):

   (a) Incandescent Lamps:

<table>
<thead>
<tr>
<th>Nominal Wattage</th>
<th>Energy Charge Per Unit</th>
</tr>
</thead>
<tbody>
<tr>
<td>Up to 150 Watts</td>
<td>$3.22</td>
</tr>
<tr>
<td>151-220 Watts</td>
<td>$4.73</td>
</tr>
<tr>
<td>221-320 Watts</td>
<td>$6.87</td>
</tr>
<tr>
<td>321-520 Watts</td>
<td>$11.17</td>
</tr>
<tr>
<td>521 &amp; Over Watts</td>
<td>$17.62</td>
</tr>
</tbody>
</table>