



City of Tacoma
Finance Department

September 12, 2018

Digital Assurance Certification LLC
Attn: Jenny Emami
390 North Orange Avenue, Ste. 1750
Orlando, FL 32801

SUBJECT: 2017 Ongoing Disclosure of Financial Information and Operating Data
City of Tacoma, Washington, Department of Public Utilities, Light Division

This submission is City of Tacoma, Washington, Department of Public Utilities, Light Division's (the "Division") annual financial and operating data for 2017 for the following bond issues:

Electric System Revenue Bonds, 2010 A, B & C
Electric System Revenue Bonds, 2013 A & B
Electric System Revenue Bonds, 2017

Enclosed with this letter are the Division's 2017 audited financial statements.

Also enclosed with this letter is data regarding certain schedules in the official statements which supplements information presented in the financial statements. The information in the enclosed Exhibits I, II and III update those schedules. The principal amount of outstanding parity bonds can be located on pages 28 and 29 of the annual financial statements. The debt service coverage can be located on page 51 of the annual financial statements.

The information provided in this submission speaks only as of its date and is subject to change without notice. The submission of this information may not create an implication that there has been no change to the information provided. The Division has not agreed to notify the secondary market of subsequent changes to the information provided.

Sincerely,

Susan Calderon, CPA
Assistant Finance Director/Controller

Enclosures

EXHIBIT I

Historical and Projected Customers
Energy Sales and Revenues from Sales

	Actual 2017 Data
Average Number of Customers	
Residential	157,813
Small Commercial	15,859
Industrial	2,558
Other	923
Subtotal	177,153
Contractual Sales for Resale	-
Total Customers	177,153
Energy Sales (MWh)	
Residential	1,938,643
Small Commercial	327,155
Industrial	2,450,034
Other	36,454
Subtotal	4,752,286
Contractual Sales for Resale	2,835,719
	7,588,005
Revenue from Energy Sales	
Retail Sales:	
Residential	\$169,583,337
Small Commercial	29,133,553
Industrial	141,983,436
Other	1,754,802
Change in Unbilled	2,114,131
Subtotal Retail Sales	344,569,259
Sales for Resale:	
Bulk Power	57,062,247
Subtotal Sales for Resale	57,062,247
Total Revenue from Energy Sales	\$401,631,506

EXHIBIT II

Historical and Projected Peak Demand
Energy Requirements and Resources

	Actual 2017 Data
Energy Requirements (MWh)	
Energy Sales	7,605,671
System Losses	269,108
Total Energy Requirements	<u>7,874,779</u>
Peak Demand (KW)	1,000,073
Energy Resources (MWh)	
Division-Owned	
Alder	232,429
LaGrande	399,198
Cushman No. 1	145,908
Cushman No. 2	231,458
Mayfield	871,977
Mossyrock	1,267,003
Wynoochee	34,103
Hood Street	3,282
Grant Net Actual	-
Tacoma's Share of Priest Rapids	27,440
Tacoma's Share of GCPHA	228,781
Subtotal Division-Owned Resources	<u>3,441,579</u>
Energy Purchases (MWh)	
Bonneville	4,023,330
Subtotal Energy Purchases	<u>4,023,330</u>
Total Energy Resources	7,464,909
Portfolio Market Purchases	369,775
Non-Portfolio Market Purchases	-
Plus Interchange In (Out)	<u>40,095</u>
Net Energy Resources	<u><u>7,874,779</u></u>

EXHIBIT III

Historical and Projected Cost of Power
to Serve Light Division's Retail Customers
(\$000)

	Actual 2017 Data
Cost of Energy from:	
Division-Owned Resources	
Alder	\$2,070
LaGrande	2,925
Cushman No. 1	3,557
Cushman No. 2	5,296
Mayfield	9,088
Mossyrock	11,835
Wynoochee	(355)
Hood Street	59
Cushman North Fork	157
Conservation (Net)	14,193
Subtotal Division-Owned Resources	<u>\$48,825</u>
Purchased Energy	
Bonneville Power Administration	48,522
Priest Rapids	(481)
GCPHA Projects	6,830
Other Portfolio Purc	7,283
Renewable Energy Certificates	2,164
Green Products Expense	0
BPA Contract-ECA Discount	(1,264)
BPA Slice Contract Purchases	72,768
Subtotal Purchased Energy	<u>\$135,822</u>
Total Cost of Principal Resources	\$184,647
Average Cost of Principal Resources (cents/KWh)	2.34
Other Power Costs	
Portfolio Market Purchases	\$6,978
Non-Portfolio Market Purchases	-
Miscellaneous Power Costs	(6,978)
Subtotal Other Power Costs	<u>\$0</u>
Total Cost of Resources	\$184,647
Average Cost of Resources (cents/KWh)	2.34
Less Revenues from Sales for Resale and Sales of Surplus Energy	<u>\$56,850</u>
Net Cost of Resources to Light Division's Retail System	<u><u>\$127,797</u></u>