JULY

TACOMA POWER





Public Utility Board

MARK PATTERSON Chair

CHRISTINE COOLEY
Vice-Chair

CARLOS M. WATSON Secretary

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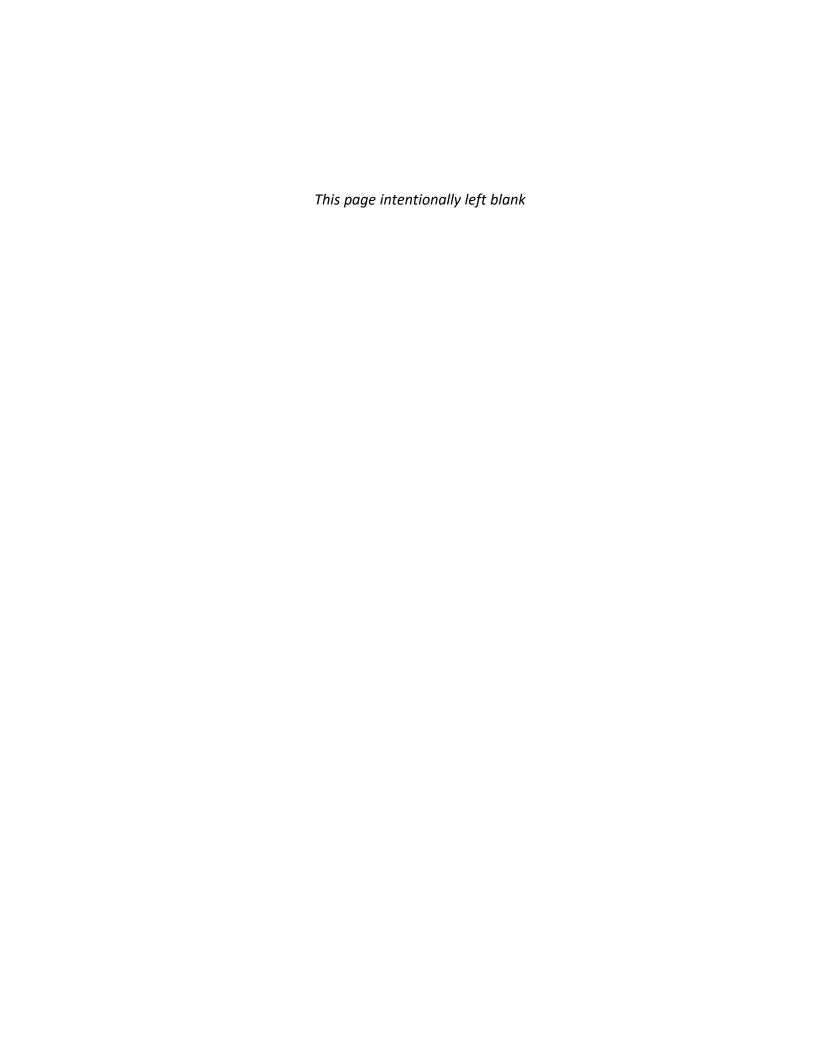
JACKIE FLOWERS
Director of Utilities

CHRIS ROBINSON
Power Superintendent/COO

ANDREW CHERULLO Finance Director

DEPARTMENT OF PUBLIC UTILITIES

CITY OF TACOMA



CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES, LIGHT DIVISION

Doing Business As

TACOMA POWER

TABLE OF CONTENTS

Note: These financial statements are interim, unaudited reports prepared primarily for the use of management. Not all transactions reported in these statements have been recorded on the full accrual basis of accounting or in accordance with generally accepted accounting principles.

Variance analysis: According to Ordinance No. 28688, Fleet Services Fund transferred operating division fleet assets to Power, Rail, and Water for funding flexibility. Fleet Services Fund maintains the purchasing and maintenance responsibilities. \$1.8 million of Construction Work In Progress was transferred out from Fleet Services Fund to Power.

Reclassification: Changes have been made to prior period account classifications as needed to conform to the current period presentation format.

Statements of Net Position (Unaudited)	. 1
Statements of Revenues, Expenses and Changes in Net Position (Unaudited)	. 4
Summary of Revenues and Billings (Unaudited)	. 5
Gross Generation Report (Unaudited)	. 6
Supplemental Data	. 8

City of Tacoma, Washington Department of Public Utilities Tacoma Power

Statements of Net Position (Unaudited) July 31, 2021 and July 31, 2020

ASSETS AND DEFERRED OUTFLOWS	2021	2020
UTILITY PLANT	4	*
Electric Plant in Service	\$2,210,474,636	\$2,176,082,531
Less Depreciation and Amortization	(1,183,594,815)	(1,164,901,993)
Total	1,026,879,821	1,011,180,538
Construction Work in Progress	82,230,669	59,071,414
Net Utility Plant	1,109,110,490	1,070,251,952
NON-UTILITY PROPERTY	182,051	182,051
RESTRICTED ASSETS		
Cash and Equity in Pooled Investments:		
2019 Construction Fund	286	(13,823)
Provision for Debt Service	5,038,884	5,959,177
Special Bond Reserves	4,997,639	4,997,639
Wynoochee Reserve - State of Washington	2,748,484	2,718,777
Fish and Wildlife Reserves	25,966,104	25,160,458
Total Restricted Assets	38,751,397	38,822,228
CURRENT ASSETS		
Cash and Equity in Pooled Investments:		
Current Fund	195,636,818	132,838,637
Customers' and Contractors' Deposits	1,392,859	2,587,159
Conservation Loan Fund	4,735,811	5,106,908
Rate Stabilization Fund	38,000,000	38,000,000
Receivables:		
Customers	38,277,215	25,701,498
Accrued Unbilled Revenue	32,019,820	32,547,727
Others	13,895,241	14,105,957
Provision for Uncollectibles	(15,119,619)	(5,012,387)
Materials and Supplies	7,472,449	6,566,466
Prepayments and Other	13,150,332	12,217,514
Total Current Assets	329,460,926	264,659,479
OTHER ASSETS		
Regulatory Asset - Conservation	38,452,159	44,493,927
Net Pension Asset	7,189,022	-
Conservation Loan Fund Receivables	1,890,276	1,954,906
Total Other Assets	47,531,457	46,448,833
Total Assets	1,525,036,321	1,420,364,543
DEFERRED OUTFLOWS		
Deferred Outflow for Pensions	21,328,424	54,329,250
Deferred Outflow for OPEB	1,299,989	952,121
Total Deferred Outflows	22,628,413	55,281,371
TOTAL ASSETS AND DEFERRED OUTFLOWS	\$1,547,664,734	\$1,475,645,914

These statements should be read in conjunction with the Notes to the Financial Statements contained in the previous year-end Financial Report

NET POSITION, LIABILITIES AND DEFERRED INFLOWS	2021	2020	
NET POSITION			
Net Investment in Capital Assets	\$597,651,266	\$605,871,661	
Restricted for:	. , ,	. , ,	
Wynoochee Reserve - State of Washington	2,748,484	2,718,777	
Fish and Wildlife Reserves	25,966,104	25,160,458	
Debt Service	3,467,917	4,357,500	
Net Pension Asset	7,189,022	-	
Unrestricted	262,562,483	205,249,274	
TOTAL NET POSITION	899,585,276	843,357,670	
LONG TERM DERT			
LONG-TERM DEBT 2010B Electric System Refunding Bonds	147,070,000	147,070,000	
2010B Electric System Refunding Bonds 2010C Electric System Refunding Bonds	24,185,000	24,185,000	
2013A Electric System Rev & Refunding Bonds	88,655,000	88,655,000	
2013A Electric System Rev & Refunding Bonds 2013B Electric System Rev & Refunding Bonds	31,825,000	35,620,000	
2017 Electric System Revenue Bonds	68,425,000	70,575,000	
Total Bonded Indebtedness	360,160,000	366,105,000	
Less: Unamortized Bond Premiums	19,283,914	20,734,981	
Net Bonded Indebtedness	379,443,914	386,839,981	
Line of Credit	373,443,314	75,250,000	
Total Long-Term Debt	379,443,914	462,089,981	
CURRENT LIABILITIES Salaries and Wages Payable	3,852,989	4,131,115	
Taxes and Other Payables	12,003,977	12,071,435	
Purchases and Transmission of Power Accrued	10,968,177	21,890,556	
Interest Payable	1,570,967	1,601,677	
Unearned Revenue	20,340	20,340	
Customers' Deposits	8,572,108	5,940,549	
Current Portion of Long-Term Debt	137,195,000	7,470,000	
Current Accrued Compensated Absences	1,344,971	1,138,107	
Total Current Liabilities	175,528,529	54,263,779	
LONG-TERM LIABILITIES			
Long-Term Accrued Compensated Absences	12,104,741	10,242,961	
Net OPEB Liability	10,972,398	10,562,836	
Net Pension Liability	-	45,902,976	
Other Long-Term Liabilities	3,188,925	3,607,858	
Total Long-Term Liabilities	26,266,064	70,316,631	
TOTAL LIABILITIES	581,238,507	586,670,391	
DEFERRED INFLOWS			
Deferred Inflow for Pensions	27,395,943	6,031,613	
Deferred Inflow for OPEB	1,445,008	1,586,240	
Rate Stabilization	38,000,000	38,000,000	
Total Deferred Inflows	66,840,951	45,617,853	
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS	\$1,547,664,734	\$1,475,645,914	

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City of Tacoma, Washington Department of Public Utilities

Tacoma Power

Statements of Revenues, Expenses and Changes in Net Position (Unaudited) July 31, 2021 and July 31, 2020

			YEAR TO DATE			
			July 31,	July 31,	2021/2020	PERCENT
	July 2021	July 2020	2021	2020	VARIANCE	CHANGE
OPERATING REVENUES						
Sales of Electric Energy	\$37,105,613	\$37,352,885	\$276,414,234	\$267,735,408	\$8,678,826	3.2%
Other Operating Revenues	2,001,980	3,458,387	14,403,244	15,694,864	(1,291,620)	-8.2%
Click! Network Operating Revenues		1,987	1,529	6,201,511	(6,199,982)	-100.0%
Total Operating Revenue	39,107,593	40,813,259	290,819,007	289,631,783	1,187,224	0.4%
OPERATING EXPENSES						
Production Expense						
Hydraulic Power Production	2,469,561	3,203,208	17,326,838	16,925,158	401,680	2.4%
Other Production Expense	638,011	745,505	3,805,476	4,500,250	(694,774)	-15.4%
Total Expense Power Produced	3,107,572	3,948,713	21,132,314	21,425,408	(293,094)	-1.4%
Purchased Power	10,985,791	20,520,794	83,796,536	93,333,202	(9,536,666)	-10.2%
Total Production Expense	14,093,363	24,469,507	104,928,850	114,758,610	(9,829,760)	-8.6%
Transmission Expense	3,479,911	5,144,380	22,641,815	24,604,358	(1,962,543)	-8.0%
Distribution Expense	3,274,796	2,667,148	23,241,655	20,634,126	2,607,529	12.6%
Click! Network Commercial Operations Expense	71,010	82,488	536,524	4,717,144	(4,180,620)	-88.6%
Customer Accounts Expense (CIS)	2,512,770	1,976,465	15,865,107	10,683,957	5,181,150	48.5%
Conservation and Other Customer Assistance	1,353,989	1,632,044	9,974,666	10,569,300	(594,634)	-5.6%
Taxes	1,243,606	1,494,447	12,103,862	12,371,686	(267,824)	-2.2%
Depreciation	4,182,581	4,001,756	29,343,784	28,046,093	1,297,691	4.6%
Administrative and General	3,288,168	2,895,513	24,469,356	24,664,884	(195,528)	-0.8%
Total Operating Expenses	33,500,194	44,363,748	243,105,619	251,050,158	(7,944,539)	-3.2%
OPERATING INCOME (LOSS)	5,607,399	(3,550,489)	47,713,388	38,581,625	9,131,763	23.7%
NON-OPERATING REVENUES (EXPENSES)						
Interest Income	194,315	259,225	(2,298,654)	772,492	(3,071,146)	-397.6%
Contribution to Family Need	(83,333)	(41,667)	(583,333)	(291,667)	(291,666)	-100.0%
Other Net Non-Op Revenues and Deductions	(75,851)	240,760	1,481,305	905,536	575,769	63.6%
Interest on Long-Term Debt	(1,625,368)	(1,664,407)	(11,546,365)	(11,861,537)	315,172	2.7%
Amort of Debt Related Costs	119,071	123,513	833,500	864,594	(31,094)	-3.6%
Total Non-Operating Revenues (Expenses)	(1,471,166)	(1,082,576)	(12,113,547)	(9,610,582)	(2,502,965)	-26.0%
Net Income (Loss) Before Capital Contributions						
and Transfers	4,136,233	(4,633,065)	35,599,841	28,971,043	6,628,798	22.9%
Capital Contributions	,,	(,,,	,,-	-,- ,-	-,,	
Cash	822,901	321,549	3,798,760	2,575,181	1,223,579	47.5%
Donated Fixed Assets	-	-	457,176	111,880	345,296	308.6%
BABs and CREBs Interest Subsidies	310,769	329,553	2,175,381	2,306,872	(131,491)	-5.7%
Transfers						
City Gross Earnings Tax	(3,148,856)	(3,942,629)	(21,286,023)	(22,634,634)	1,348,611	6.0%
Transfers from (to) Other Funds	-	-	1,840,194	-	1,840,194	n/a
			-			
CHANGE IN NET POSITION	2,121,047	(7,924,592)	22,585,329	11,330,342	11,254,987	99.3%
TOTAL NET POSITION - January 1			876,999,947	832,027,328	44,972,620	5.4%
TOTAL NET POSITION - July 31			\$899,585,276	\$843,357,670	\$56,227,607	

These statements should be read in conjunction with the Notes to the Financial Statements contained in the previous year-end Financial Report

City of Tacoma, Washington Department of Public Utilities Tacoma Power

Summary of Revenues and Billings (Unaudited) July 31, 2021 and July 31, 2020

			YEAR TO DATE			
	For the month of	For the month of	July 31,	July 31,	2021/2020	PERCENT
	July 2021	July 2020	2021	2020	VARIANCE	CHANGE
OPERATING REVENUE						
Sales of Electric Energy						
Residential	\$13,314,853	\$13,099,240	\$120,644,757	\$117,762,224	\$2,882,533	2.4%
Commercial	2,757,836	2,446,593	18,058,993	17,681,206	377,787	2.1%
General	11,396,224	10,650,442	78,957,072	76,505,887	2,451,185	3.2%
Contract Industrial	1,992,202	1,994,121	14,063,604	14,127,180	(63,576)	-0.5%
Public Street and Highway Lighting	165,028	109,670	721,708	798,150	(76,442)	-9.6%
Sales to Other Electric Utilities	46,220	29,824	354,408	285,318	69,090	24.2%
Total Sales to Customers	29,672,363	28,329,890	232,800,542	227,159,965	5,640,577	2.5%
Bulk Power Sales	7,433,250	9,022,995	43,613,692	40,575,443	3,038,249	7.5%
Total Sales of Electric Energy	37,105,613	37,352,885	276,414,234	267,735,408	8,678,826	3.2%
Other Operating Revenue						
Rentals and Leases from Elect. Property	502,554	1,335,306	3,651,927	3,166,731	485,196	15.3%
Wheeling	763,570	1,367,576	5,912,505	6,457,664	(545,159)	-8.4%
Service Fees and Other	735,856	755,505	4,838,812	6,070,469	(1,231,657)	-20.3%
Telecommunications Revenue	-	1,987	1,529	6,201,511	(6,199,982)	-100.0%
Total Other Operating Revenues	2,001,980	3,460,374	14,404,773	21,896,375	(7,491,602)	-34.2%
TOTAL OPERATING REVENUES	\$39,107,593	\$40,813,259	\$290,819,007	\$289,631,783	\$1,187,224	0.4%
BILLINGS (Number of Months Billed)						
Residential	164,761	174,740	1,138,938	1,146,647	(7,709)	-0.7%
Commercial	17,669	19,078	118,933	118,836	97	0.1%
General	2,303	2,786	17,331	18,217	(886)	-4.9%
Contract Industrial	2	2	14	14	-	0.0%
Public Streets and Highway Lighting	969	1,171	6,649	6,819	(170)	-2.5%
Sales to Other Electric Utilities	1	1	7	7		0.0%
TOTAL BILLINGS	185,705	197,778	1,281,872	1,290,540	(8,668)	-0.7%

City of Tacoma, Washington Department of Public Utilities Tacoma Power

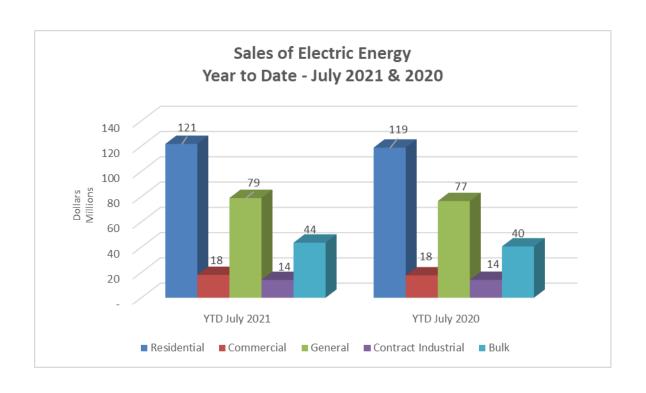
Gross Generation Report (Unaudited)

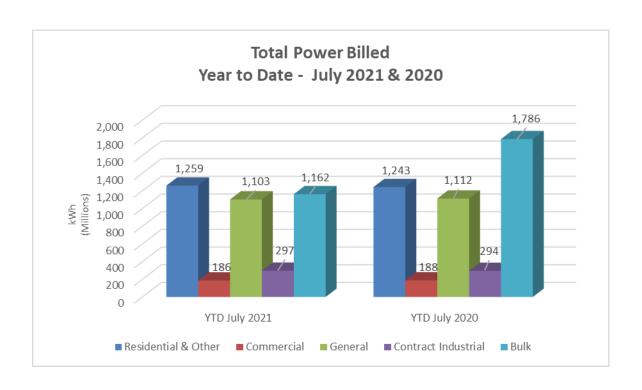
July 31, 2021 and July 31, 2020

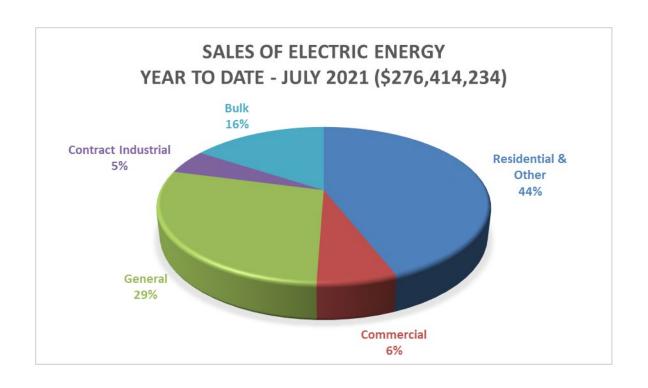
	YEAR TO DATE					
	For the month of July 2021	For the month of July 2020	July 31, 2021	July 31, 2020	2021/2020 VARIANCE	PERCENT CHANGE
KWH GENERATED, PURCHASED		30.7 2020				0
AND INTERCHANGED - Gross						
Generated - LaGrande	23,344,000	22,511,000	192,408,000	214,486,000	(22,078,000)	-10.3%
Generated - Alder	13,847,000	13,343,000	118,562,000	127,731,000	(9,169,000)	-7.2%
TOTAL NISQUALLY	37,191,000	35,854,000	310,970,000	342,217,000	(31,247,000)	-9.1%
Generated - Cushman No 1	2,446,000	1,749,000	54,003,000	46,101,000	7,902,000	17.1%
Generated - Cushman No 2	2,189,000	990,000	74,874,000	62,137,000	12,737,000	20.5%
TOTAL CUSHMAN	4,635,000	2,739,000	128,877,000	108,238,000	20,639,000	19.1%
Generated - Mossyrock	50,389,000	62,600,000	648,382,000	806,329,000	(157,947,000)	-19.6%
Generated - Septemberfield	28,883,000	36,187,000	447,892,000	505,896,000	(58,004,000)	-11.5%
TOTAL COWLITZ	79,272,000	98,787,000	1,096,274,000	1,312,225,000	(215,951,000)	-16.5%
Generated - Wynoochee	849,000	657,000	13,447,000	14,561,000	(1,114,000)	-7.7%
Generated - Hood Street		247,500	1,754,700	2,037,400	(282,700)	-13.9%
Tacoma's Share of Priest Rapids	2,117,000	2,764,000	15,487,000	17,126,000	(1,639,000)	-9.6%
Tacoma's Share of GCPHA	46,991,000	44,640,000	180,834,000	169,561,000	11,273,000	6.6%
TOTAL KWH GENERATED - TACOMA SYSTEM	171,055,000	185,688,500	1,747,643,700	1,965,965,400	(218,321,700)	-11.1%
Purchased Power						
BPA Slice Contract	168,359,000	226,582,000	1,227,967,000	1,433,207,000	(205,240,000)	-14.3%
BPA Block Contract	104,287,000	103,403,000	848,583,000	841,386,000	7,197,000	0.9%
Interchange Net	(79,925,000)	(172,632,583)	(970,581,250)	(1,445,037,083)	474,455,833	32.8%
TOTAL KWH GENERATED, PURCHASED	_		-			
AND INTERCHANGED	363,776,000	343,040,917	2,853,612,450	2,795,521,317	58,091,133	2.1%
Losses	(34,829)	4,242,106	10,598,805	25,368,264	(14,769,459)	-58.2%
Baldi Replacement	12,291	11,011	573,738	1,106,076	(532,338)	-48.1%
Ketron	14,188	13,603	183,760	188,017	(4,257)	-2.3%
NT PC Mutuals Schedules	(2,209,000)	(2,007,000)	(19,388,000)	(19,011,000)	(377,000)	-2.0%
PC Mutual Inadvertent	362,253	397,983	12,946,126	(1,666,993)	14,613,119	876.6%
TACOMA SYSTEM FIRM LOAD	361,920,903	345,698,620	2,858,526,879	2,801,505,681	57,021,198	2.0%
Maximum Kilowatts (System Firm Load)	668,882	671,139				
Average Kilowatts (System Firm Load)	486,453	464,649				
PIERCE COUNTY MUTUAL LOAD	101,717,000	98,243,000	888,303,000	862,769,000	25,534,000	3.0%
KWH BILLED						
Residential Sales	127,221,344	126,083,475	1,248,954,571	1,232,020,801	16,933,770	1.4%
Commercial Sales	25,052,034	25,210,772	186,079,702	187,885,795	(1,806,093)	-1.0%
General	148,651,341	151,407,344	1,102,808,308	1,112,236,714	(9,428,406)	-0.8%
Contract Industrial	43,190,760	41,842,440	296,502,780	293,960,820	2,541,960	0.9%
Public Street and Highway Lighting	667,685	847,094	5,155,812	6,155,798	(999,987)	-16.2%
Sales to Other Electric Utilities	688,500	481,500	5,549,400	4,653,000	896,400	19.3%
TOTAL FIRM	345,471,664	345,872,625	2,845,050,573	2,836,912,928	8,137,644	0.3%
Bulk Power Sales	95,715,000	194,392,000	1,162,315,000	1,785,470,000	(623,155,000)	-34.9%
TOTAL KWH BILLED	441,186,664	540,264,625	4,007,365,573	4,622,382,928	(615,017,356)	-13.3%

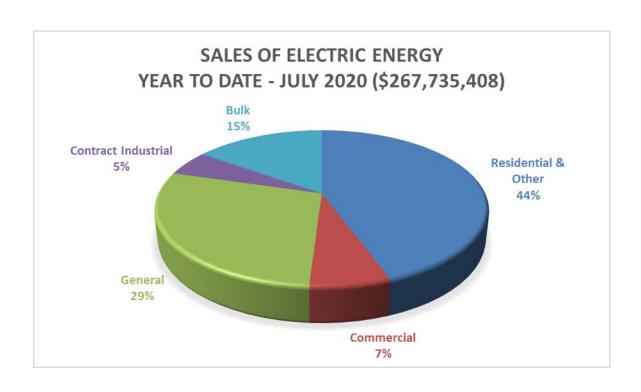
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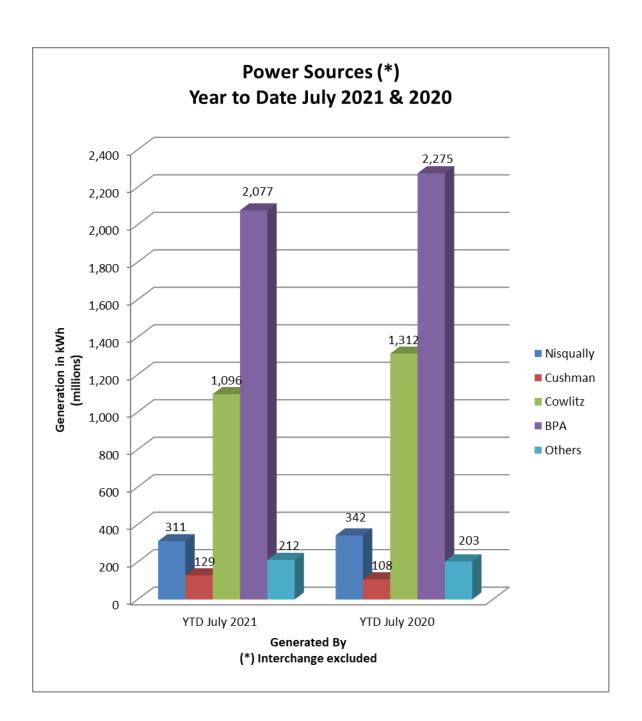
Supplemental Data

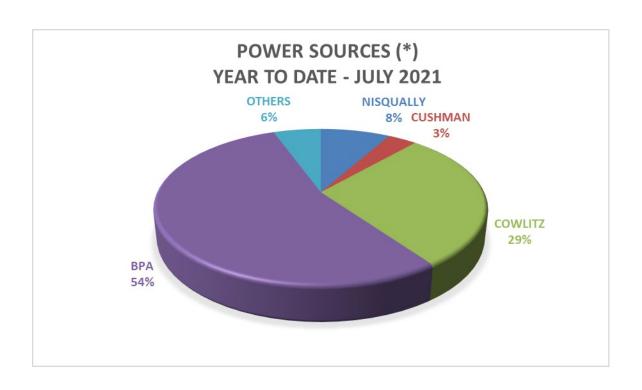


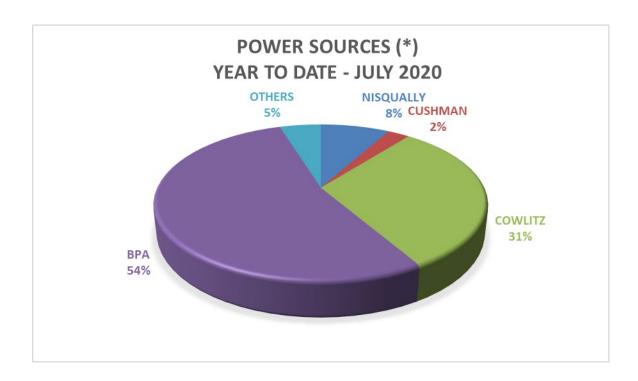




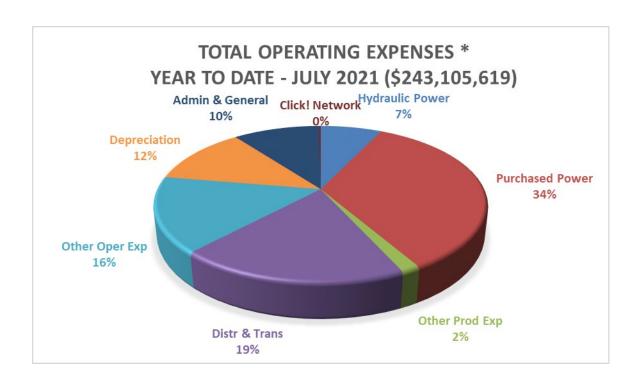


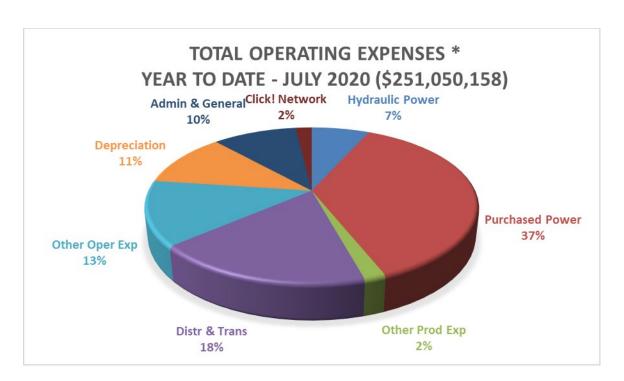






(*) Interchange excluded





^{*} City Gross Earnings Taxes are not included in Total Operating Expenses.

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