
MAY

TACOMA POWER

2021

**FINANCIAL
REPORT**



Public Utility Board

BRYAN FLINT

Chair

MARK PATTERSON

Vice-Chair

CHRISTINE COOLEY

Secretary

CARLOS M. WATSON

Member

JOE BUSHNELL

Member

JACKIE FLOWERS

Director of Utilities

CHRIS ROBINSON

Power Superintendent/COO

ANDREW CHERULLO

Finance Director

DEPARTMENT OF PUBLIC UTILITIES

CITY OF TACOMA

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CITY OF TACOMA, WASHINGTON
DEPARTMENT OF PUBLIC UTILITIES, LIGHT DIVISION

Doing Business As

TACOMA POWER

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Note: These financial statements are interim, unaudited reports prepared primarily for the use of management. Not all transactions reported in these statements have been recorded on the full accrual basis of accounting or in accordance with generally accepted accounting principles.

Variance analysis: According to Ordinance No. 28688, Fleet Services Fund transferred operating division fleet assets to Power, Rail, and Water for funding flexibility. Fleet Services Fund maintains the purchasing and maintenance responsibilities. \$1.8 million of Construction Work In Progress was transferred out from Fleet Services Fund to Power.

Reclassification: Changes have been made to prior period account classifications as needed to conform to the current period presentation format.

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City of Tacoma, Washington
Department of Public Utilities
Tacoma Power
Statements of Net Position (Unaudited)
May 31, 2021 and May 31, 2020

ASSETS AND DEFERRED OUTFLOWS	2021	2020
UTILITY PLANT		
Electric Plant in Service	\$2,210,058,385	\$2,174,428,924
Less Depreciation and Amortization	(1,175,366,541)	(1,157,511,782)
Total	1,034,691,844	1,016,917,142
Construction Work in Progress	67,659,702	52,228,353
Net Utility Plant	1,102,351,546	1,069,145,495
NON-UTILITY PROPERTY	182,051	182,051
RESTRICTED ASSETS		
Cash and Equity in Pooled Investments:		
2019 Construction Fund	286	6,680,506
Provision for Debt Service	10,331,921	11,120,878
Special Bond Reserves	4,997,639	4,997,639
Wynoochee Reserve - State of Washington	2,744,787	2,712,051
Fish and Wildlife Reserves	25,555,292	24,928,554
Total Restricted Assets	43,629,925	50,439,628
CURRENT ASSETS		
Cash and Equity in Pooled Investments:		
Current Fund	204,390,897	137,612,029
Customers' and Contractors' Deposits	1,422,049	2,707,487
Conservation Loan Fund	4,733,239	4,799,299
Rate Stabilization Fund	38,000,000	38,000,000
Receivables:		
Customers	39,052,419	24,567,765
Accrued Unbilled Revenue	32,019,820	32,547,727
Others	8,389,324	9,062,801
Provision for Uncollectibles	(12,494,967)	(3,268,231)
Materials and Supplies	7,489,577	6,552,726
Prepayments and Other	12,990,814	12,036,783
Total Current Assets	335,993,172	264,618,386
OTHER ASSETS		
Regulatory Asset - Conservation	39,433,367	45,083,269
Net Pension Asset	7,189,022	-
Conservation Loan Fund Receivables	2,000,478	2,123,434
Total Other Assets	48,622,867	47,206,703
Total Assets	1,530,779,561	1,431,592,263
DEFERRED OUTFLOWS		
Deferred Outflow for Pensions	21,328,424	54,329,250
Deferred Outflow for OPEB	1,299,989	952,121
Total Deferred Outflows	22,628,413	55,281,371
TOTAL ASSETS AND DEFERRED OUTFLOWS	\$1,553,407,974	\$1,486,873,634

*These statements should be read in conjunction with the Notes to the
Financial Statements contained in the previous year-end Financial Report*

NET POSITION, LIABILITIES AND DEFERRED INFLOWS	<u>2021</u>	<u>2020</u>
NET POSITION		
Net Investment in Capital Assets	\$590,654,179	\$604,518,176
Restricted for:		
Wynoochee Reserve - State of Washington	2,744,787	2,712,051
Fish and Wildlife Reserves	25,555,292	24,928,554
Debt Service	2,477,083	3,112,500
Net Pension Asset	7,189,022	-
Unrestricted	<u>270,550,650</u>	<u>220,757,244</u>
TOTAL NET POSITION	<u>899,171,013</u>	<u>856,028,525</u>
LONG-TERM DEBT		
2010B Electric System Refunding Bonds	147,070,000	147,070,000
2010C Electric System Refunding Bonds	24,185,000	24,185,000
2013A Electric System Rev & Refunding Bonds	88,655,000	88,655,000
2013B Electric System Rev & Refunding Bonds	31,825,000	35,620,000
2017 Electric System Revenue Bonds	<u>68,425,000</u>	<u>70,575,000</u>
Total Bonded Indebtedness	360,160,000	366,105,000
Less: Unamortized Bond Premiums	<u>19,522,057</u>	<u>20,982,008</u>
Net Bonded Indebtedness	379,682,057	387,087,008
Line of Credit	<u>-</u>	<u>75,250,000</u>
Total Long-Term Debt	<u>379,682,057</u>	<u>462,337,008</u>
CURRENT LIABILITIES		
Salaries and Wages Payable	2,476,357	6,042,327
Taxes and Other Payables	13,270,337	12,103,830
Purchases and Transmission of Power Accrued	12,358,578	12,086,373
Interest Payable	7,854,837	8,008,378
Unearned Revenue	20,340	20,340
Customers' Deposits	6,927,469	5,704,262
Current Portion of Long-Term Debt	137,195,000	7,470,000
Current Accrued Compensated Absences	<u>1,344,971</u>	<u>1,138,107</u>
Total Current Liabilities	<u>181,447,889</u>	<u>52,573,617</u>
LONG-TERM LIABILITIES		
Long-Term Accrued Compensated Absences	12,104,741	10,242,961
Net OPEB Liability	10,972,398	10,562,836
Net Pension Liability	-	45,902,976
Other Long-Term Liabilities	<u>3,188,925</u>	<u>3,607,858</u>
Total Long-Term Liabilities	<u>26,266,064</u>	<u>70,316,631</u>
TOTAL LIABILITIES	<u>587,396,010</u>	<u>585,227,256</u>
DEFERRED INFLOWS		
Deferred Inflow for Pensions	27,395,943	6,031,613
Deferred Inflow for OPEB	1,445,008	1,586,240
Rate Stabilization	<u>38,000,000</u>	<u>38,000,000</u>
Total Deferred Inflows	66,840,951	45,617,853
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS	<u>\$1,553,407,974</u>	<u>\$1,486,873,634</u>

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City of Tacoma, Washington
Department of Public Utilities
Tacoma Power
Statements of Revenues, Expenses and Changes in Net Position (Unaudited)
May 31, 2021 and May 31, 2020

	May 2021	May 2020	YEAR TO DATE		2021/2020 VARIANCE	PERCENT CHANGE
			May 31, 2021	May 31, 2020		
OPERATING REVENUES						
Sales of Electric Energy	\$32,882,717	\$32,186,777	\$202,486,285	\$199,243,457	\$3,242,828	1.6%
Other Operating Revenues	1,163,627	(135,583)	10,716,899	10,594,818	122,081	1.2%
Click! Network Operating Revenues	-	2,487	1,275	6,199,485	(6,198,210)	-100.0%
Total Operating Revenue	<u>34,046,344</u>	<u>32,053,681</u>	<u>213,204,459</u>	<u>216,037,760</u>	<u>(2,833,301)</u>	-1.3%
OPERATING EXPENSES						
Production Expense						
Hydraulic Power Production	2,353,009	2,464,990	11,835,016	10,370,557	1,464,459	14.1%
Other Production Expense	519,064	607,735	2,631,708	3,108,914	(477,206)	-15.3%
Total Expense Power Produced	<u>2,872,073</u>	<u>3,072,725</u>	<u>14,466,724</u>	<u>13,479,471</u>	<u>987,253</u>	7.3%
Purchased Power	<u>12,415,540</u>	<u>11,961,920</u>	<u>59,466,769</u>	<u>62,428,259</u>	<u>(2,961,490)</u>	-4.7%
Total Production Expense	<u>15,287,613</u>	<u>15,034,645</u>	<u>73,933,493</u>	<u>75,907,730</u>	<u>(1,974,237)</u>	-2.6%
Transmission Expense	3,144,702	3,034,527	15,842,102	16,063,999	(221,897)	-1.4%
Distribution Expense	2,834,239	3,006,404	16,598,480	14,780,588	1,817,892	12.3%
Click! Network Commercial Operations Expense	78,185	19,086	388,481	4,553,169	(4,164,688)	-91.5%
Customer Accounts Expense (CIS)	2,420,041	1,419,617	10,564,577	6,568,849	3,995,728	60.8%
Conservation and Other Customer Assistance	1,345,684	1,477,603	7,054,159	7,458,314	(404,155)	-5.4%
Taxes	1,710,291	1,074,711	8,847,109	8,768,532	78,577	0.9%
Depreciation	4,186,851	4,017,458	20,974,496	20,032,798	941,698	4.7%
Administrative and General	3,113,485	3,373,078	17,529,588	18,116,714	(587,126)	-3.2%
Total Operating Expenses	<u>34,121,091</u>	<u>32,457,129</u>	<u>171,732,485</u>	<u>172,250,693</u>	<u>(518,208)</u>	-0.3%
OPERATING INCOME (LOSS)	<u>(74,747)</u>	<u>(403,448)</u>	<u>41,471,974</u>	<u>43,787,067</u>	<u>(2,315,093)</u>	-5.3%
NON-OPERATING REVENUES (EXPENSES)						
Interest Income	198,734	318,523	(2,709,923)	221,153	(2,931,076)	-1325.4%
Contribution to Family Need	(83,333)	(41,667)	(416,667)	(208,333)	(208,334)	-100.0%
Other Net Non-Op Revenues and Deductions	518,222	118,582	1,177,296	642,732	534,564	83.2%
Interest on Long-Term Debt	(1,711,991)	(1,673,014)	(8,303,709)	(8,553,586)	249,877	2.9%
Amort of Debt Related Costs	119,071	123,513	595,357	617,567	(22,210)	-3.6%
Total Non-Operating Revenues (Expenses)	<u>(959,297)</u>	<u>(1,154,063)</u>	<u>(9,657,646)</u>	<u>(7,280,467)</u>	<u>(2,377,179)</u>	-32.7%
Net Income (Loss) Before Capital Contributions and Transfers	<u>(1,034,044)</u>	<u>(1,557,511)</u>	<u>31,814,328</u>	<u>36,506,600</u>	<u>(4,692,272)</u>	-12.9%
Capital Contributions						
Cash	533,765	524,051	2,480,130	1,913,998	566,132	29.6%
Donated Fixed Assets	-	-	75,677	51,767	23,910	46.2%
BABs and CREBs Interest Subsidies	329,553	329,553	1,647,766	1,647,766	-	0.0%
Transfers						
City Gross Earnings Tax	(2,415,660)	(2,302,490)	(15,687,029)	(16,118,934)	431,905	2.7%
Transfers from (to) Other Funds	-	-	1,840,194	-	1,840,194	n/a
CHANGE IN NET POSITION	<u>(2,586,386)</u>	<u>(3,006,397)</u>	<u>22,171,066</u>	<u>24,001,197</u>	<u>(1,830,131)</u>	-7.6%
TOTAL NET POSITION - January 1			<u>876,999,947</u>	<u>832,027,328</u>	<u>44,972,620</u>	5.4%
TOTAL NET POSITION - May 31			<u>\$899,171,013</u>	<u>\$856,028,525</u>	<u>\$43,142,489</u>	

These statements should be read in conjunction with the Notes to the Financial Statements contained in the previous year-end Financial Report

City of Tacoma, Washington
 Department of Public Utilities
 Tacoma Power
 Summary of Revenues and Billings (Unaudited)
 May 31, 2021 and May 31, 2020

	For the month of May 2021	For the month of May 2020	YEAR TO DATE		2021/2020 VARIANCE	PERCENT CHANGE
			May 31, 2021	May 31, 2020		
OPERATING REVENUE						
Sales of Electric Energy						
Residential	\$14,550,336	\$14,394,316	\$94,545,623	\$92,064,925	\$2,480,698	2.7%
Commercial	2,235,870	2,106,505	13,131,659	13,227,249	(95,590)	-0.7%
General	10,523,888	8,997,230	56,876,781	55,655,600	1,221,181	2.2%
Contract Industrial	2,019,421	1,957,045	10,007,868	10,108,737	(100,869)	-1.0%
Public Street and Highway Lighting	100,991	283,645	523,212	593,520	(70,308)	-11.8%
Sales to Other Electric Utilities	42,615	33,856	268,481	225,227	43,254	19.2%
Total Sales to Customers	29,473,121	27,772,597	175,353,624	171,875,258	3,478,366	2.0%
Bulk Power Sales	3,409,596	4,414,180	27,132,661	27,368,199	(235,538)	-0.9%
Total Sales of Electric Energy	32,882,717	32,186,777	202,486,285	199,243,457	3,242,828	1.6%
Other Operating Revenue						
Rentals and Leases from Elect. Property	393,349	504,208	2,692,682	1,666,641	1,026,041	61.6%
Wheeling	935,801	817,998	4,329,005	4,313,467	15,538	0.4%
Service Fees and Other	(165,523)	(1,457,789)	3,695,212	4,614,710	(919,498)	-19.9%
Telecommunications Revenue	-	2,487	1,275	6,199,485	(6,198,210)	-100.0%
Total Other Operating Revenues	1,163,627	(133,096)	10,718,174	16,794,303	(6,076,129)	-36.2%
TOTAL OPERATING REVENUES	\$34,046,344	\$32,053,681	\$213,204,459	\$216,037,760	(\$2,833,301)	-1.3%
BILLINGS (Number of Months Billed)						
Residential	159,951	160,589	814,205	809,141	5,064	0.6%
Commercial	16,728	17,257	84,605	84,693	(88)	-0.1%
General	2,402	2,348	12,541	12,727	(186)	-1.5%
Contract Industrial	2	2	10	10	-	0.0%
Public Streets and Highway Lighting	1,068	1,062	4,870	4,809	61	1.3%
Sales to Other Electric Utilities	1	1	5	5	-	0.0%
TOTAL BILLINGS	180,152	181,259	916,236	911,385	4,851	0.5%

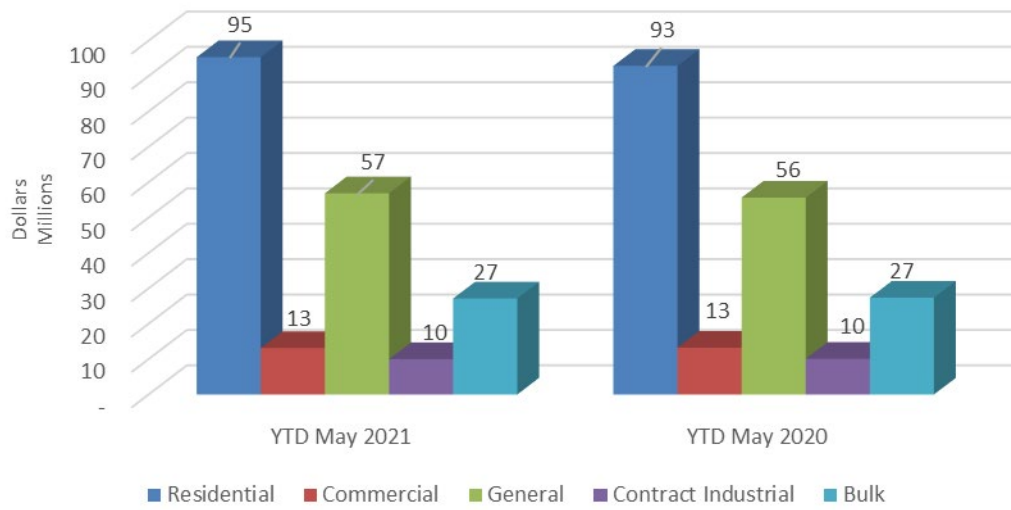
City of Tacoma, Washington
Department of Public Utilities
Tacoma Power
Gross Generation Report (Unaudited)
May 31, 2021 and May 31, 2020

	For the month of May 2021	For the month of May 2020	YEAR TO DATE		2021/2020 VARIANCE	PERCENT CHANGE
			May 31, 2021	May 31, 2020		
KWH GENERATED, PURCHASED AND INTERCHANGED - Gross						
Generated - LaGrande	15,936,000	30,972,000	145,232,000	163,255,000	(18,023,000)	-11.0%
Generated - Alder	8,919,000	19,679,000	89,780,000	97,413,000	(7,633,000)	-7.8%
TOTAL NISQUALLY	24,855,000	50,651,000	235,012,000	260,668,000	(25,656,000)	-9.8%
Generated - Cushman No 1	3,819,000	4,507,000	41,634,000	40,137,000	1,497,000	3.7%
Generated - Cushman No 2	2,903,000	3,282,000	59,324,000	57,218,000	2,106,000	3.7%
TOTAL CUSHMAN	6,722,000	7,789,000	100,958,000	97,355,000	3,603,000	3.7%
Generated - Mossyrock	70,790,000	107,580,000	522,151,000	636,282,000	(114,131,000)	-17.9%
Generated - Septemberfield	47,568,000	67,187,000	372,524,000	404,937,000	(32,413,000)	-8.0%
TOTAL COWLITZ	118,358,000	174,767,000	894,675,000	1,041,219,000	(146,544,000)	-14.1%
Generated - Wynoochee	-	-	12,598,000	13,904,000	(1,306,000)	-9.4%
Generated - Hood Street	369,800	354,500	1,610,800	1,741,100	(130,300)	-7.5%
Tacoma's Share of Priest Rapids	2,281,000	2,904,000	10,542,000	11,482,000	(940,000)	-8.2%
Tacoma's Share of GCPHA	44,653,000	42,810,000	89,223,000	85,806,000	3,417,000	4.0%
TOTAL KWH GENERATED - TACOMA SYSTEM	197,238,800	279,275,500	1,344,618,800	1,512,175,100	(167,556,300)	-11.1%
Purchased Power						
BPA Slice Contract	156,060,000	237,441,000	878,400,000	963,437,000	(85,037,000)	-8.8%
BPA Block Contract	108,573,000	107,652,000	647,152,000	641,663,000	5,489,000	0.9%
Interchange Net	(109,500,000)	(280,198,000)	(736,208,250)	(997,700,667)	261,492,417	26.2%
TOTAL KWH GENERATED, PURCHASED AND INTERCHANGED	352,371,800	344,170,500	2,133,962,550	2,119,574,433	14,388,117	0.7%
Losses	2,423,286	4,256,758	7,860,865	17,732,897	(9,872,032)	-55.7%
Baldi Replacement	17,525	20,550	545,739	1,078,696	(532,957)	-49.4%
Ketron	17,897	20,289	155,215	160,057	(4,842)	-3.0%
NT PC Mutuals Schedules	(2,469,000)	(2,318,000)	(15,078,000)	(14,835,000)	(243,000)	-1.6%
PC Mutual Inadvertent	172,027	506,739	12,451,216	(2,463,388)	14,914,604	605.5%
TACOMA SYSTEM FIRM LOAD	352,533,535	346,656,836	2,139,897,585	2,121,247,695	18,649,890	0.9%
Maximum Kilowatts (System Firm Load)	591,497	593,512				
Average Kilowatts (System Firm Load)	620,505	465,937				
PIERCE COUNTY MUTUAL LOAD	102,908,000	99,151,000	683,665,000	671,790,000	11,875,000	1.8%
KWH BILLED						
Residential Sales	144,152,555	146,101,957	999,906,961	982,827,963	17,078,999	1.7%
Commercial Sales	22,730,436	21,622,925	139,019,831	142,076,971	(3,057,140)	-2.2%
General	147,172,868	128,389,298	807,195,485	814,588,506	(7,393,021)	-0.9%
Contract Industrial	42,323,760	40,237,860	210,121,260	209,485,380	635,880	0.3%
Public Street and Highway Lighting	694,027	1,121,121	3,942,765	4,567,750	(624,985)	-13.7%
Sales to Other Electric Utilities	659,700	544,500	4,238,100	3,680,100	558,000	15.2%
TOTAL FIRM	357,733,346	338,017,661	2,164,424,402	2,157,226,670	7,197,733	0.3%
Bulk Power Sales	162,809,000	308,403,000	854,953,000	1,279,417,000	(424,464,000)	-33.2%
TOTAL KWH BILLED	520,542,346	646,420,661	3,019,377,402	3,436,643,670	(417,266,267)	-12.1%

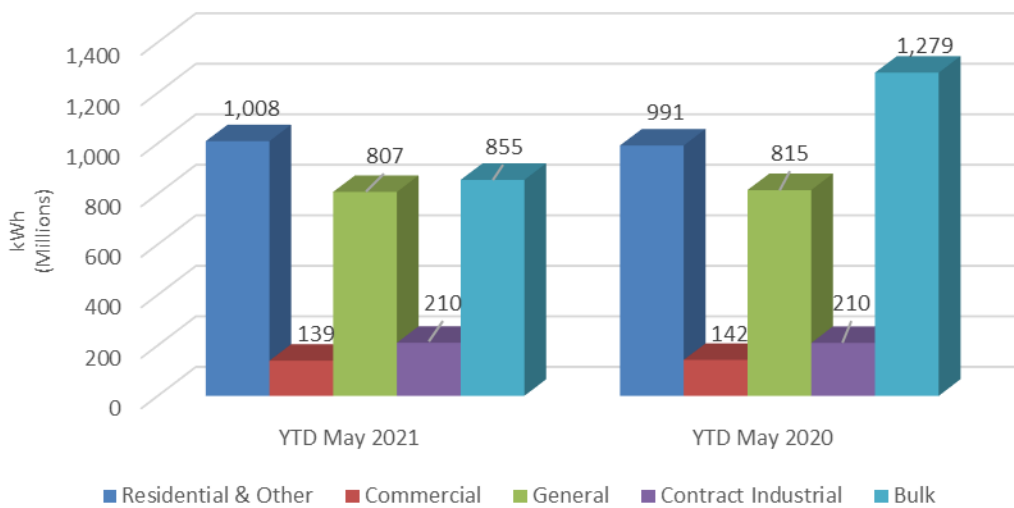
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Supplemental Data

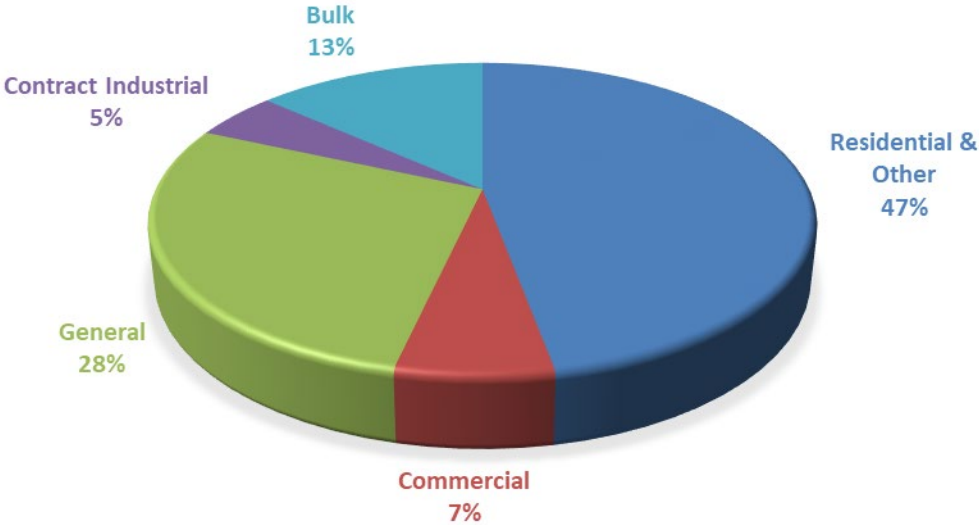
Sales of Electric Energy Year to Date - May 2021 & 2020



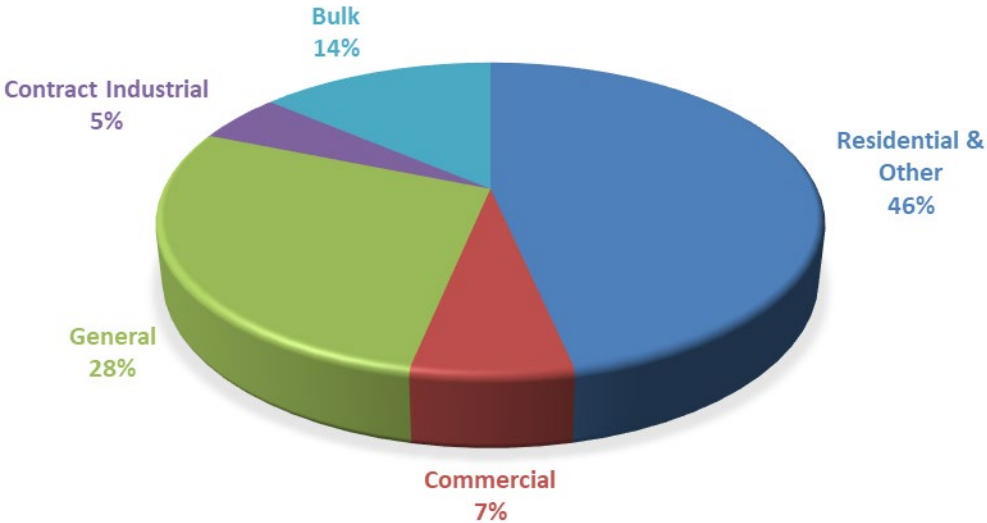
Total Power Billed Year to Date - May 2021 & 2020



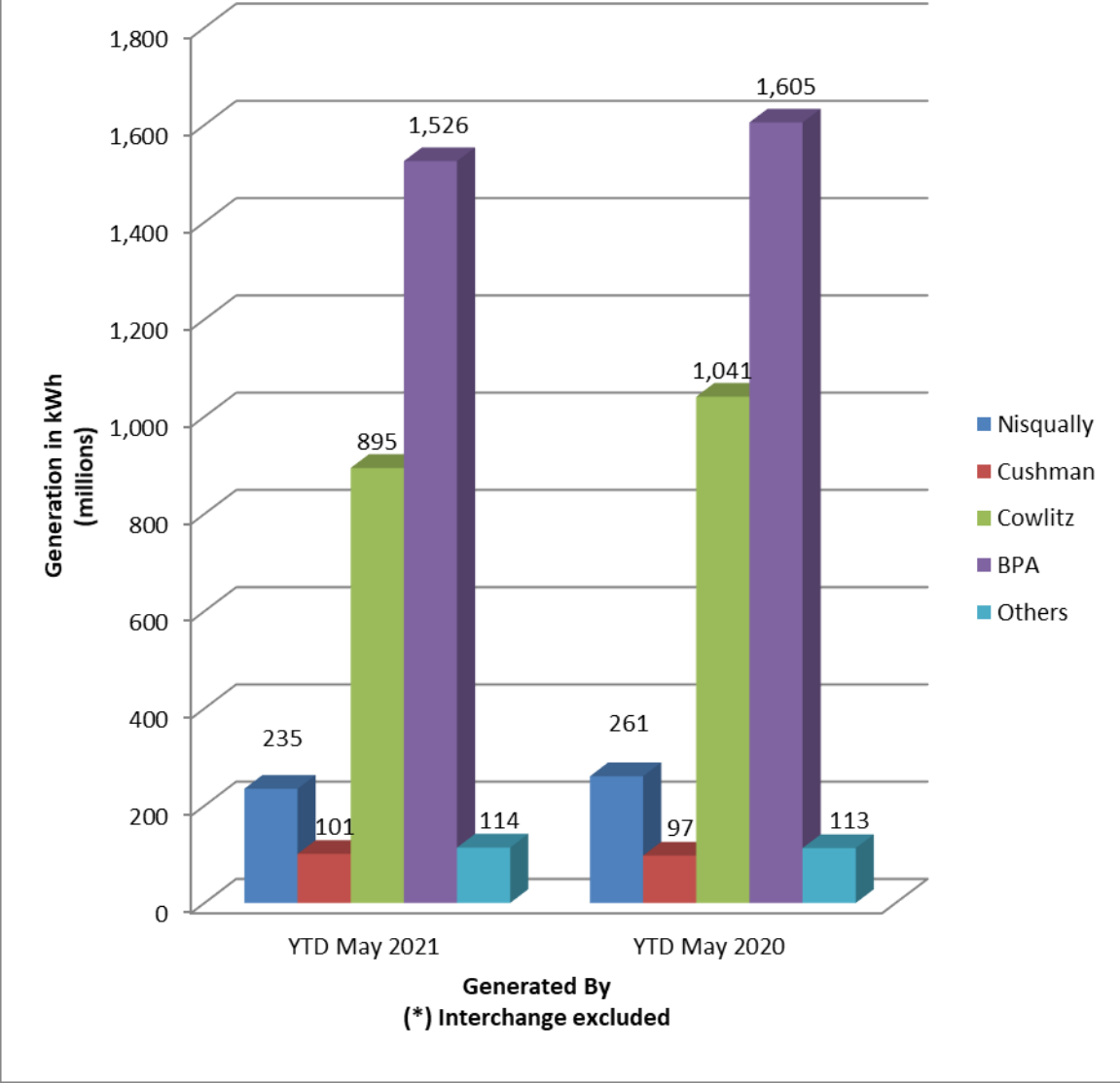
**SALES OF ELECTRIC ENERGY
YEAR TO DATE - MAY 2021 (\$202,486,285)**



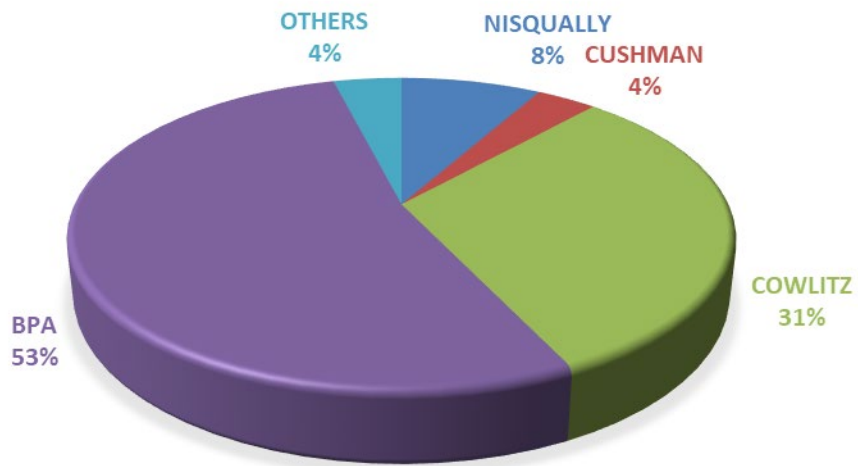
**SALES OF ELECTRIC ENERGY
YEAR TO DATE - MAY 2020 (\$199,243,457)**



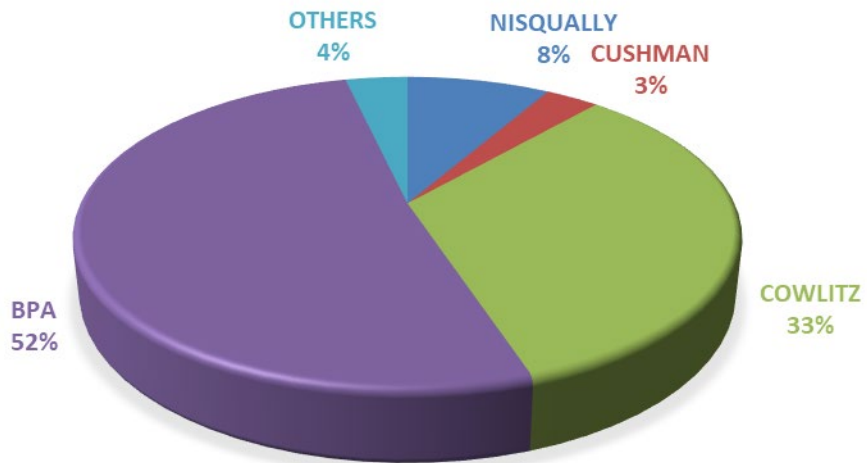
Power Sources (*) Year to Date May 2021 & 2020



POWER SOURCES (*)
YEAR TO DATE - MAY 2021

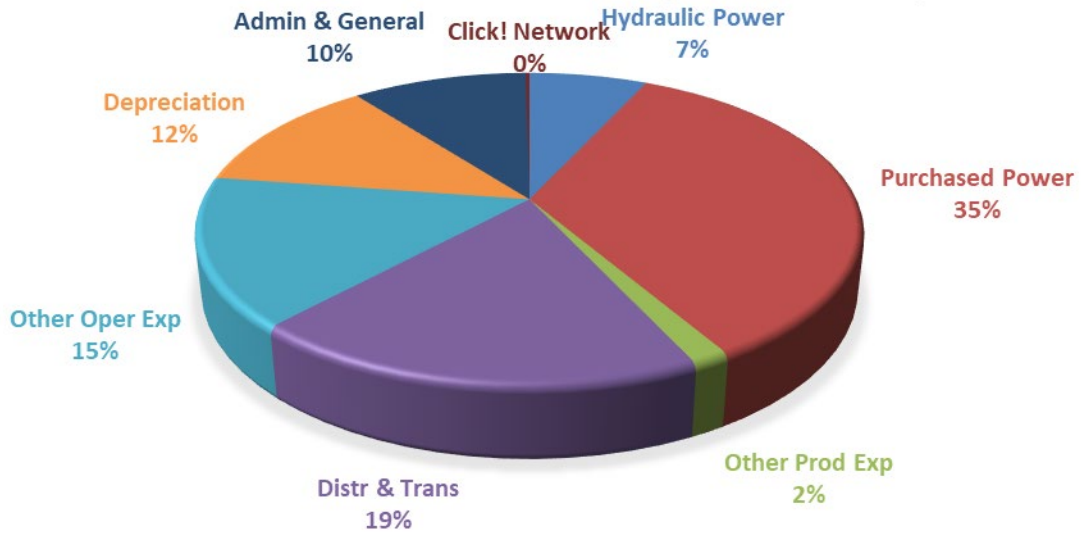


POWER SOURCES (*)
YEAR TO DATE - MAY 2020

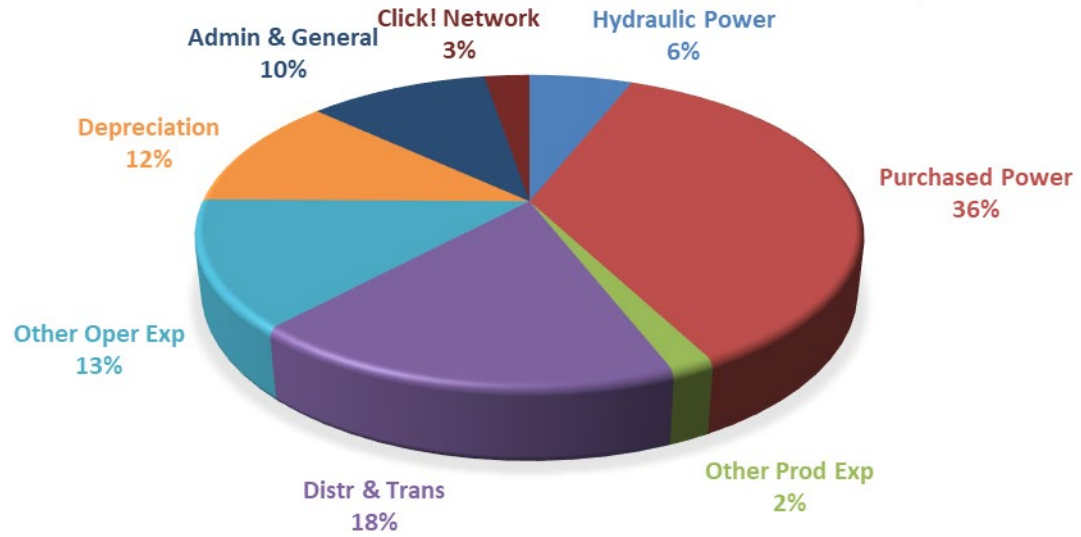


(*) Interchange excluded

TOTAL OPERATING EXPENSES *
YEAR TO DATE - MAY 2021 (\$171,732,485)



TOTAL OPERATING EXPENSES *
YEAR TO DATE - MAY 2020 (\$172,250,693)



* City Gross Earnings Taxes are not included in Total Operating Expenses.

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The City of Tacoma does not discriminate on the basis of disability in any of its programs, activities, or services. To request this information in an alternative format or to request a reasonable accommodation, please contact the City Clerk's Office at (253) 591-5505. TTY or speech to speech users please dial 711 to connect to Washington Relay Services.