## **APRIL**

## TACOMA POWER





# **Public Utility Board**

**BRYAN FLINT** 

Chair

**MARK PATTERSON** 

Vice-Chair

**CHRISTINE COOLEY** 

Secretary

CARLOS M. WATSON

Member

JOE BUSHNELL

Member

**JACKIE FLOWERS** 

**Director of Utilities** 

**CHRIS ROBINSON** 

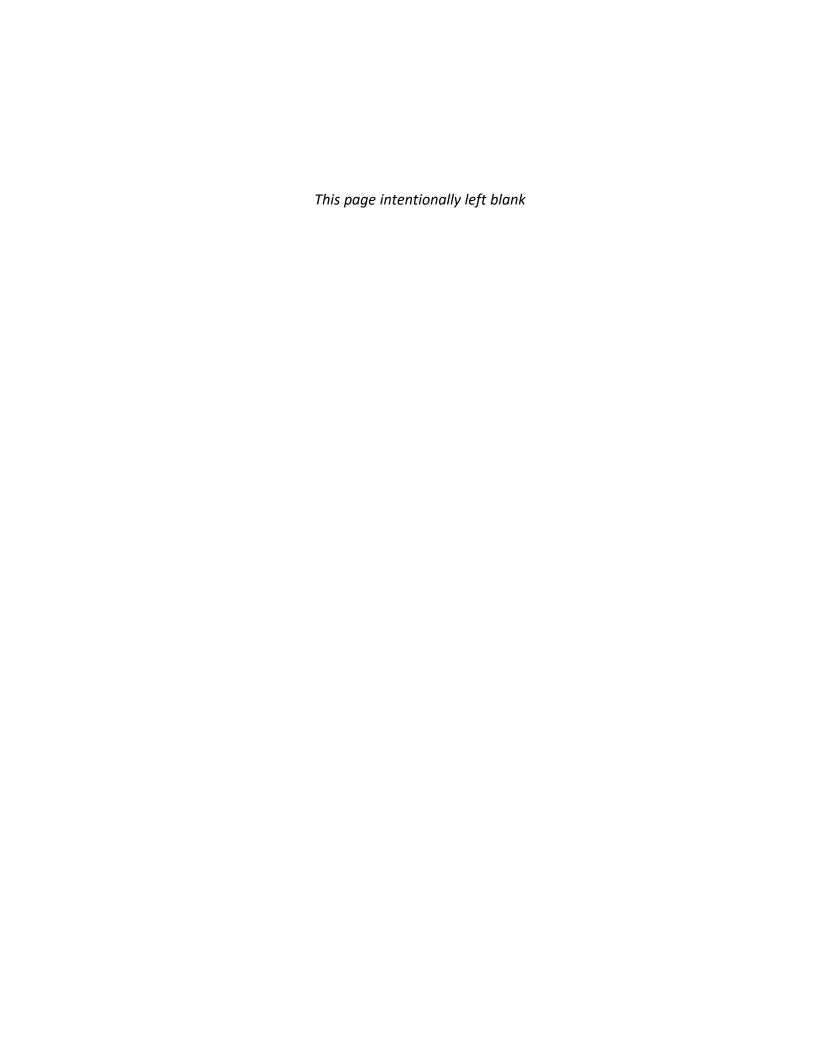
Power Superintendent/COO

**ANDREW CHERULLO** 

**Finance Director** 

**DEPARTMENT OF PUBLIC UTILITIES** 

CITY OF TACOMA



## CITY OF TACOMA, WASHINGTON DEPARTMENT OF PUBLIC UTILITIES, LIGHT DIVISION

Doing Business As

## **TACOMA POWER**

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Note: These financial statements are interim, unaudited reports prepared primarily for the use of management. Not all transactions reported in these statements have been recorded on the full accrual basis of accounting or in accordance with generally accepted accounting principles.

Variance analysis: According to Ordinance No. 28688, Fleet Services Fund transferred operating division fleet assets to Power, Rail, and Water for funding flexibility. Fleet Services Fund maintains the purchasing and maintenance responsibilities. \$1.8 million of Construction Work In Progress was transferred out from Fleet Services Fund to Power.

Reclassification: Changes have been made to prior period account classifications as needed to conform to the current period presentation format.

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### City of Tacoma, Washington Department of Public Utilities Tacoma Power

### Statements of Net Position (Unaudited) April 30, 2021 and April 30, 2020

ASSETS AND DEFERRED OUTFLOWS	2021	2020
UTILITY PLANT	4	
Electric Plant in Service	\$2,209,873,344	\$2,173,212,509
Less Depreciation and Amortization	(1,171,179,689)	(1,153,883,571)
Total	1,038,693,655	1,019,328,938
Construction Work in Progress	62,840,311	49,338,407
Net Utility Plant	1,101,533,966	1,068,667,345
NON-UTILITY PROPERTY	182,051	182,051
RESTRICTED ASSETS		
Cash and Equity in Pooled Investments:		
2019 Construction Fund	(11,005)	6,671,488
Provision for Debt Service	8,265,537	8,896,701
Special Bond Reserves	4,997,639	4,997,639
Wynoochee Reserve - State of Washington	2,742,943	2,708,391
Fish and Wildlife Reserves	25,537,628	24,892,854
Total Restricted Assets	41,532,742	48,167,073
CURRENT ASSETS		
Cash and Equity in Pooled Investments:		
Current Fund	204,861,384	146,385,564
Customers' and Contractors' Deposits	1,407,624	2,723,038
Conservation Loan Fund	4,616,540	4,686,852
Rate Stabilization Fund	38,000,000	38,000,000
Receivables:		
Customers	38,572,577	25,879,263
Accrued Unbilled Revenue	32,019,820	32,547,727
Others	9,399,158	8,611,669
Provision for Uncollectibles	(11,170,470)	(2,437,153)
Materials and Supplies	7,467,958	6,491,020
Prepayments and Other	13,179,557	12,134,133
Total Current Assets	338,354,148	275,022,113
OTHER ASSETS		
Regulatory Asset - Conservation	39,838,514	45,743,612
Net Pension Asset	7,189,022	-, -,-
Conservation Loan Fund Receivables	2,075,644	2,174,911
Total Other Assets	49,103,180	47,918,523
Total Assets	1,530,706,087	1,439,957,105
DEFERRED OUTFLOWS		
Deferred Outflow for Pensions	21,328,424	54,329,250
Deferred Outflow for OPEB	1,299,989	952,121
Total Deferred Outflows	22,628,413	55,281,371
TOTAL ASSETS AND DEFERRED OUTFLOWS	\$1,553,334,500	\$1,495,238,476

These statements should be read in conjunction with the Notes to the Financial Statements contained in the previous year-end Financial Report

NET POSITION, LIABILITIES AND DEFERRED INFLOWS	2021	2020	
NET POSITION			
Net Investment in Capital Assets	\$589,717,526	\$603,916,512	
Restricted for:	7303,717,320	7003,310,312	
Wynoochee Reserve - State of Washington	2,742,943	2,708,391	
Fish and Wildlife Reserves	25,537,628	24,892,854	
Debt Service	1,981,667	2,490,000	
Net Pension Asset	7,189,022	-	
Unrestricted	274,588,613	225,027,165	
TOTAL NET POSITION	901,757,399	859,034,922	
LONG TERM DEPT			
LONG-TERM DEBT  2010B Floctric System Refunding Bonds	147 070 000	147 070 000	
2010B Electric System Refunding Bonds 2010C Electric System Refunding Bonds	147,070,000 24,185,000	147,070,000 24,185,000	
2013A Electric System Rev & Refunding Bonds	88,655,000	88,655,000	
2013A Electric System Rev & Refunding Bonds	31,825,000	35,620,000	
2017 Electric System Revenue Bonds	68,425,000	70,575,000	
Total Bonded Indebtedness	360,160,000	366,105,000	
Less: Unamortized Bond Premiums	19,641,129	21,105,521	
Net Bonded Indebtedness	379,801,129	387,210,521	
Line of Credit	-	75,250,000	
Total Long-Term Debt	379,801,129	462,460,521	
CURRENT LIABILITIES Salaries and Wages Payable	2 071 747	11 062 200	
Salaries and Wages Payable Taxes and Other Payables	2,071,747	11,063,289	
Purchases and Transmission of Power Accrued	13,469,831 11,926,888	14,182,470 13,547,183	
Interest Payable	6,283,870	6,406,701	
Unearned Revenue	20,340	20,340	
Customers' Deposits	6,327,623	3,980,459	
Current Portion of Long-Term Debt	137,195,000	7,470,000	
Current Accrued Compensated Absences	1,344,971	1,138,107	
Total Current Liabilities	178,640,270	57,808,549	
LONG-TERM LIABILITIES			
Long-Term Accrued Compensated Absences	12,104,741	10,242,961	
Net OPEB Liability	10,972,398	10,562,836	
Net Pension Liability	-	45,902,976	
Other Long-Term Liabilities	3,217,612	3,607,858	
Total Long-Term Liabilities	26,294,751	70,316,631	
TOTAL LIABILITIES	584,736,150	590,585,701	
DEFERRED INFLOWS			
Deferred Inflow for Pensions	27,395,943	6,031,613	
Deferred Inflow for OPEB	1,445,008	1,586,240	
Rate Stabilization	38,000,000	38,000,000	
Total Deferred Inflows	66,840,951	45,617,853	
TOTAL NET POSITION, LIABILITIES AND DEFERRED INFLOWS	\$1,553,334,500	\$1,495,238,476	

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## City of Tacoma, Washington Department of Public Utilities

### Tacoma Power

## Statements of Revenues, Expenses and Changes in Net Position (Unaudited) April 30, 2021 and April 30, 2020

	YEAR TO DATE					
			April 30,	April 30,	2021/2020	PERCENT
	April 2021	April 2020	2021	2020	VARIANCE	CHANGE
OPERATING REVENUES						
Sales of Electric Energy	\$37,534,507	\$41,761,898	\$169,603,568	\$167,056,680	\$2,546,888	1.5%
Other Operating Revenues	4,002,791	1,647,062	9,553,272	10,730,402	(1,177,130)	-11.0%
Click! Network Operating Revenues	415	2,039	1,275	6,196,998	(6,195,723)	-100.0%
Total Operating Revenue	41,537,713	43,410,999	179,158,115	183,984,080	(4,825,965)	-2.6%
OPERATING EXPENSES						
Production Expense						
Hydraulic Power Production	3,526,296	4,038,686	9,482,007	7,905,567	1,576,440	19.9%
Other Production Expense	519,420	615,818	2,112,645	2,501,179	(388,534)	-15.5%
Total Expense Power Produced	4,045,716	4,654,504	11,594,652	10,406,746	1,187,906	11.4%
Purchased Power	12,079,685	13,474,035	47,051,229	50,466,340	(3,415,111)	-6.8%
Total Production Expense	16,125,401	18,128,539	58,645,881	60,873,086	(2,227,205)	-3.7%
Transmission Expense	3,161,964	3,426,622	12,697,400	13,029,472	(332,072)	-2.5%
Distribution Expense	3,795,739	4,268,354	13,764,240	11,774,184	1,990,056	16.9%
Click! Network Commercial Operations Expense	90,059	342,766	310,296	4,534,084	(4,223,788)	-93.2%
Customer Accounts Expense (CIS)	2,465,471	1,490,167	8,144,537	5,149,232	2,995,305	58.2%
Conservation and Other Customer Assistance	1,557,249	1,377,566	5,708,475	5,980,710	(272,235)	-4.6%
Taxes	1,443,531	1,571,316	7,136,818	7,693,821	(557,003)	-7.2%
Depreciation	4,189,216	4,007,854	16,787,645	16,015,340	772,305	4.8%
Administrative and General	3,694,886	2,765,012	14,416,104	14,743,632	(327,528)	-2.2%
Total Operating Expenses	36,523,516	37,378,196	137,611,396	139,793,561	(2,182,165)	-1.6%
OPERATING INCOME (LOSS)	5,014,197	6,032,803	41,546,719	44,190,519	(2,643,800)	-6.0%
NON-OPERATING REVENUES (EXPENSES)	<del></del> _					
Interest Income	249,060	314,712	(2,908,657)	(97,371)	(2,811,286)	-2887.2%
Contribution to Family Need	(83,333)	(41,667)	(333,333)	(166,667)	(166,666)	-100.0%
Other Net Non-Op Revenues and Deductions	431,287	136,274	659,074	524,149	134,925	25.7%
Interest on Long-Term Debt	(1,677,646)	(1,734,714)	(6,591,717)	(6,880,572)	288,855	4.2%
Amort of Debt Related Costs	119,071	123,513	476,286	494,053	(17,767)	-3.6%
Total Non-Operating Revenues (Expenses)	(961,561)	(1,201,882)	(8,698,347)	(6,126,408)	(2,571,939)	-42.0%
· · · · · · · · · · · · · · · · · · ·	(301,301)	(1,201,002)	(0,030,347)	(0,120,400)	(2,371,333)	42.070
Net Income (Loss) Before Capital Contributions	4.053.636	4 820 024	22 040 272	20.004.111	(F 24F 720)	12.70/
and Transfers	4,052,636	4,830,921	32,848,372	38,064,111	(5,215,739)	-13.7%
Capital Contributions						
Cash	233,581	532,046	1,946,365	1,389,946	556,419	40.0%
Donated Fixed Assets	75,677	-	75,677	51,767	23,910	46.2%
BABs and CREBs Interest Subsidies	329,553	329,553	1,318,213	1,318,213	-	0.0%
Transfers	(0.500.000)	(0.055.404)	(10.071.000)	(		2 22/
City Gross Earnings Tax	(2,689,033)	(3,055,104)	(13,271,369)	(13,816,443)	545,074	3.9%
Transfers from (to) Other Funds	2,284,140		1,840,194		1,840,194	n/a
CHANGE IN NET POSITION	4,286,554	2,637,416	24,757,452	27,007,594	(2,250,142)	-8.3%
TOTAL NET POSITION - January 1			876,999,947	832,027,328	44,972,620	5.4%
TOTAL NET POSITION - April 30			\$901,757,399	\$859,034,922	\$42,722,478	

These statements should be read in conjunction with the Notes to the Financial Statements contained in the previous year-end Financial Report

## City of Tacoma, Washington Department of Public Utilities Tacoma Power

## Summary of Revenues and Billings (Unaudited) April 30, 2021 and April 30, 2020

	YEAR TO DATE					
	For the month of	For the month of	April 30,	April 30,	2021/2020	PERCENT
	April 2021	April 2020	2021	2020	VARIANCE	CHANGE
OPERATING REVENUE						
Sales of Electric Energy						
Residential	\$18,041,849	\$20,879,057	\$79,995,286	\$77,670,611	\$2,324,675	3.0%
Commercial	2,581,917	2,964,624	10,895,789	11,120,743	(224,954)	-2.0%
General	12,107,957	12,491,861	46,352,894	46,658,370	(305,476)	-0.7%
Contract Industrial	2,015,421	2,203,083	7,988,447	8,151,692	(163,245)	-2.0%
Public Street and Highway Lighting	103,552	42,192	422,221	309,874	112,347	36.3%
Sales to Other Electric Utilities	54,726	45,190	225,866	191,372	34,494	18.0%
Total Sales to Customers	34,905,422	38,626,007	145,880,503	144,102,662	1,777,841	1.2%
Bulk Power Sales	2,629,085	3,135,891	23,723,065	22,954,018	769,047	3.4%
Total Sales of Electric Energy	37,534,507	41,761,898	169,603,568	167,056,680	2,546,888	1.5%
Other Operating Revenue						
Rentals and Leases from Elect. Property	401,973	170,609	2,299,334	1,162,433	1,136,901	97.8%
Wheeling	1,529,511	820,009	3,393,204	3,495,469	(102,265)	-2.9%
Service Fees and Other	2,071,307	656,444	3,860,734	6,072,500	(2,211,766)	-36.4%
Telecommunications Revenue	415	2,039	1,275	6,196,998	(6,195,723)	-100.0%
Total Other Operating Revenues	4,003,206	1,649,101	9,554,547	16,927,400	(7,372,853)	-43.6%
TOTAL OPERATING REVENUES	\$41,537,713	\$43,410,999	\$179,158,115	\$183,984,080	(\$4,825,965)	-2.6%
BILLINGS (Number of Months Billed)						
Residential	164,506	192,509	654,254	648,552	5,702	0.9%
Commercial	16,940	19,514	67,877	67,436	441	0.7%
General	2,644	3,158	10,139	10,379	(240)	-2.3%
Contract Industrial	2	2	8	8	-	0.0%
Public Streets and Highway Lighting	838	999	3,802	3,747	55	1.5%
Sales to Other Electric Utilities	1	1	4	4		0.0%
TOTAL BILLINGS	184,931	216,183	736,084	730,126	5,958	0.8%

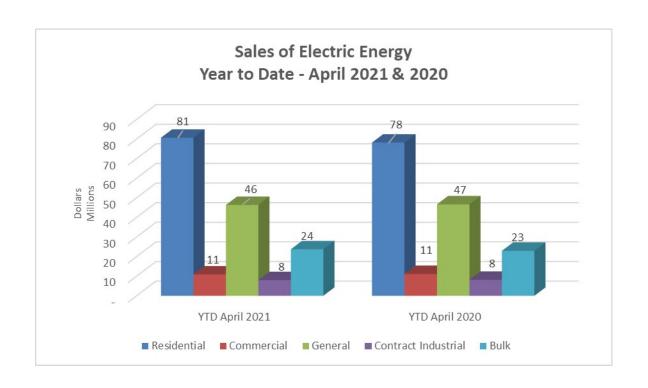
### City of Tacoma, Washington Department of Public Utilities Tacoma Power

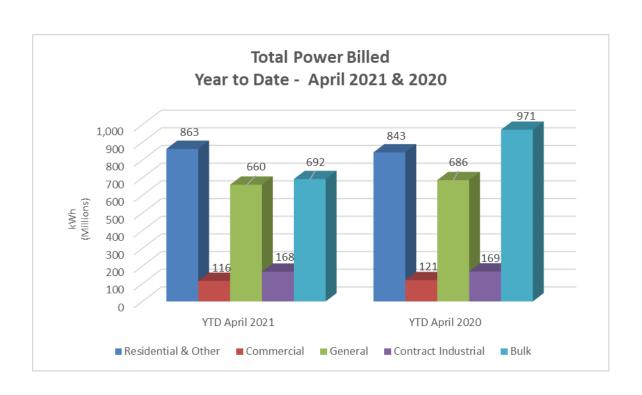
### Gross Generation Report (Unaudited) April 30, 2021 and April 30, 2020

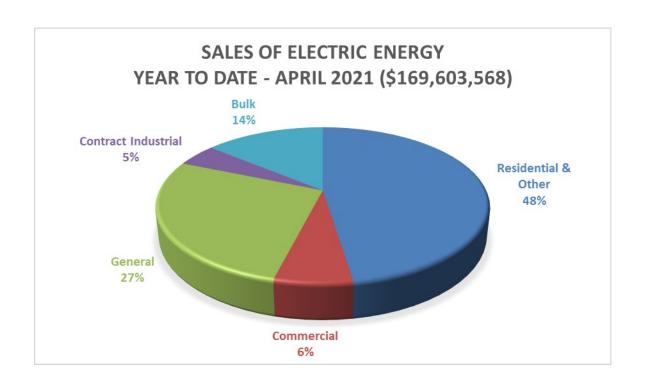
	YEAR TO DATE					
	For the month of	For the month of	April 30,	April 30,	2021/2020	PERCENT
	April 2021	April 2020	2021	2020	VARIANCE	CHANGE
KWH GENERATED, PURCHASED						
AND INTERCHANGED - Gross						
Generated - LaGrande	19,218,000	17,676,000	129,296,000	132,283,000	(2,987,000)	-2.3%
Generated - Alder	10,805,000	10,376,000	80,861,000	77,734,000	3,127,000	4.0%
TOTAL NISQUALLY	30,023,000	28,052,000	210,157,000	210,017,000	140,000	0.1%
Generated - Cushman No 1	2,277,000	2,088,000	37,815,000	35,630,000	2,185,000	6.1%
Generated - Cushman No 2	1,273,000	1,615,000	56,421,000	53,936,000	2,485,000	4.6%
TOTAL CUSHMAN	3,550,000	3,703,000	94,236,000	89,566,000	4,670,000	5.2%
Compared Massacrat	75 744 000	60.053.000	454 264 000	F20 702 000	(77.244.000)	14.60/
Generated - Mossyrock	75,741,000	69,853,000	451,361,000	528,702,000	(77,341,000)	-14.6%
Generated - Septemberfield	55,167,000	49,844,000	324,956,000	337,750,000	(12,794,000)	-3.8%
TOTAL COWLITZ	130,908,000	119,697,000	776,317,000	866,452,000	(90,135,000)	-10.4%
Generated - Wynoochee	429,000	400,000	12,598,000	13,904,000	(1,306,000)	-9.4%
Generated - Hood Street	357,800	364,700	1,241,000	1,386,600	(145,600)	-10.5%
Tacoma's Share of Priest Rapids	1,756,000	1,748,000	8,261,000	8,578,000	(317,000)	-3.7%
Tacoma's Share of GCPHA	36,458,000	36,917,000	44,570,000	42,996,000	1,574,000	3.7%
TOTAL KWH GENERATED - TACOMA SYSTEM	203,481,800	190,881,700	1,147,380,000	1,232,899,600	(85,519,600)	-6.9%
Purchased Power						
BPA Slice Contract	132,008,000	137,233,000	722,340,000	725,996,000	(3,656,000)	-0.5%
BPA Block Contract	121,430,000	120,400,000	538,579,000	534,011,000	4,568,000	0.9%
Interchange Net	(77,399,500)	(79,625,750)	(626,643,750)	(717,502,667)	90,858,917	12.7%
TOTAL KWH GENERATED, PURCHASED						
AND INTERCHANGED	379,520,300	368,888,950	1,781,655,250	1,775,403,933	6,251,317	0.4%
Losses	1,605,860	2,129,418	5,437,579	13,476,139	(8,038,560)	-59.7%
Baldi Replacement	18,861	21,773	528,214	1,058,146	(529,932)	-50.1%
Ketron	24,347	26,399	137,318	139,768	(2,450)	-1.8%
NT PC Mutuals Schedules	(2,625,000)	(2,639,000)	(12,609,000)	(12,517,000)	(92,000)	-0.7%
PC Mutual Inadvertent	3,205,277	(150,841)	12,279,189	(2,970,127)	15,249,316	513.4%
TACOMA SYSTEM FIRM LOAD	381,749,645	368,276,699	1,787,428,550	1,774,590,859	12,837,691	0.7%
Maximum Kilowatts (System Firm Load)	728,543	716,012				
Average Kilowatts (System Firm Load)	530,208	511,495				
PIERCE COUNTY MUTUAL LOAD	114,165,000	113,127,000	580,757,000	575,106,187	5,650,813	1.0%
KWH BILLED						
Residential Sales	188,555,327	221,079,197	855,754,407	836,726,005	19,028,401	2.3%
Commercial Sales	27,870,332	31,786,208	116,289,395	120,454,046	(4,164,651)	-3.5%
General	170,450,178	181,595,223	660,022,617	686,199,208	(26,176,592)	-3.8%
Contract Industrial	42,403,920	41,283,780	167,797,500	169,247,520	(1,450,020)	-0.9%
Public Street and Highway Lighting	767,938	772,393	3,248,739	3,446,629	(197,891)	-5.7%
Sales to Other Electric Utilities	882,000	742,500	3,578,400	3,135,600	442,800	14.1%
TOTAL FIRM	430,929,695	477,259,301	1,806,691,057	1,819,209,009	(12,517,952)	-0.7%
Bulk Power Sales	93,220,000	173,513,000	692,076,000	971,014,000	(278,938,000)	-28.7%
TOTAL KWH BILLED	524,149,695	650,772,301	2,498,767,057	2,790,223,009	(291,455,952)	-10.4%

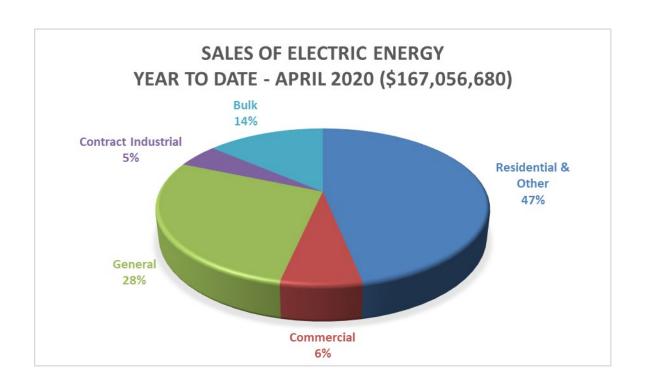
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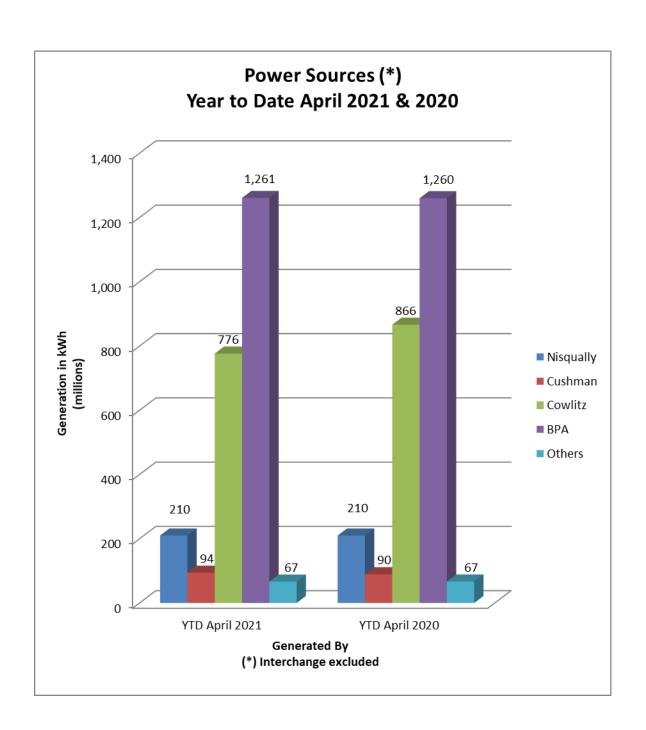
# Supplemental Data

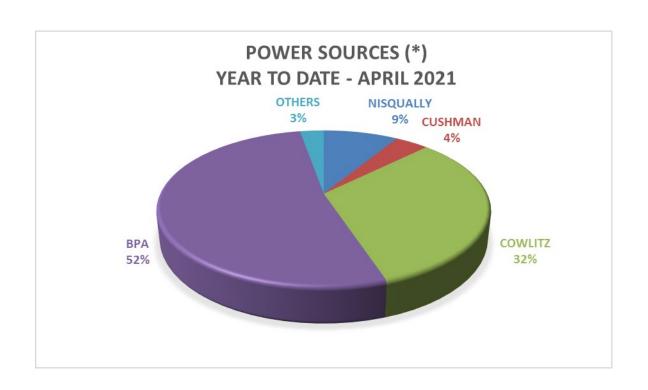


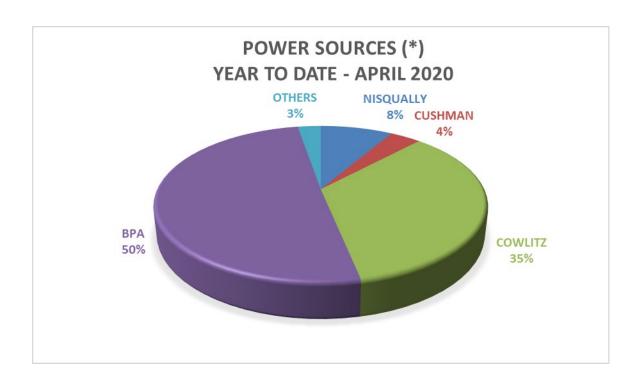




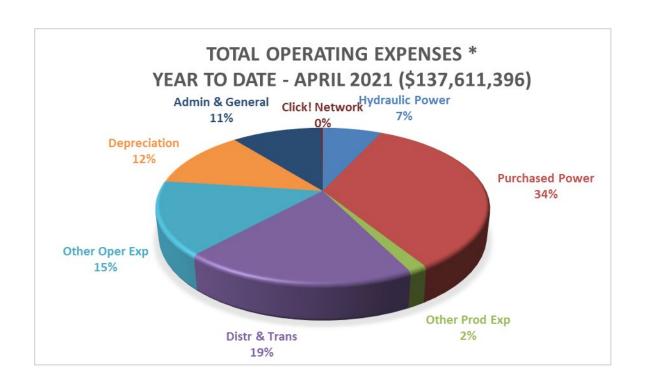


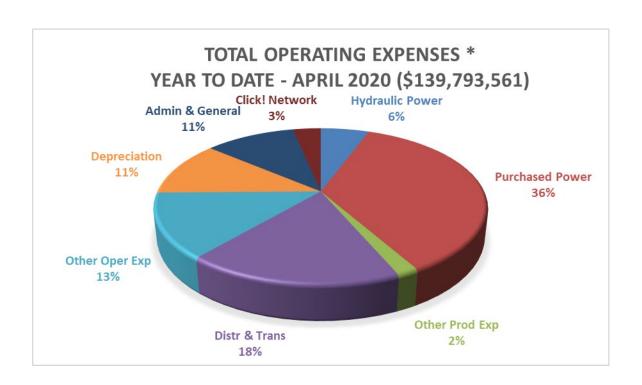






(\*) Interchange excluded





<sup>\*</sup> City Gross Earnings Taxes are not included in Total Operating Expenses.

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